



Energy and Sustainability Statement

253-255 London Road, Headington, Oxford, OX3 9EH

PR8346

Date: 31/03/2022



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Executive summary

ERS Consultants Ltd has been appointed to prepare an Energy & Sustainability Statement for the site located to the 253-255 London Road, Headington, Oxford, OX3 9EH.

The proposal is for the development of 1x2-bed dwellings, 2x2-bed dwellings 5x4-bed dwellings and 1x6-bed dwellings, provision of private amenity space, bin and bicycle storage. This report will be focusing on the new build dwellings that are being proposed and managing to implement careful design and sustainable measures; so that the project creates attractive new residential units, which will address current housing need within the Oxford city area.

Proposed schedules of accommodation are as follows:

- 1x2-bed dwelling houses
- 2x3-bed dwelling houses
- 5x4-bed dwelling houses
- 1x6-bed dwelling houses

Total combined floor area for habitable dwellings: 855.67m²

(Drawings can be found in the appendix of this report)

This energy and sustainability report outlines the key measures to be incorporated in the design, in regards to sustainability, carbon emissions, renewable energy and environmental impact of the considered development in accordance and with guidance from the following documents and policies:

- Oxford local plan 2036 (Policy RE1)
- The National Planning Policy Framework (NPPF) July 2019

In line with Oxford's Local plan Policy RE1, the development would need to achieve a 40% reduction in regulated CO₂ emissions against a Building Regulations (Part L 2013) compliant scheme.

In addition to passive design and energy efficiency measures, this energy and sustainability statement will demonstrate that the additional solar panels and a gas boiler system provides an increased carbon emissions reduction compared to energy efficiency and passive measures alone.

A dynamic energy simulation has been undertaken to establish the energy consumption and carbon emissions of the proposed building.

The methodology used to determine the expected operational CO₂ emissions for the development is in accordance with the Oxford Local Plan's three-step Energy Hierarchy and the CO₂ savings achieved for each step are outlined below:

Baseline – (CO₂ emissions Part L 2013 of the Building Regulation)

Initially in the energy assessment must be established that the regulated CO₂ emissions of the development comply with the Part L 2013 of the Building Regulations using the approved compliance software SAP. Baseline regulated CO₂ emissions 15,437kgCO₂/year for the proposed dwelling houses.

Be Lean – Use less energy

The second step addresses reduction in energy demand, through the adoption of passive and active design measures with emphasis on a fabric first approach.

Emphasis will be put on the buildings fabric performance in order to reduce energy consumption, as less heating and cooling will be lost through the high performance fabric hence reducing the demand. Fabric first measures include levels of insulation beyond Building Regulation 2013 requirements which will help in achieving low air tightness levels.

With the addition of the lean fabric improvements the energy regulated CO₂ emissions are shown to reduce by 1.11% (15,266kgCO₂/year) for the proposed flats.

Be Clean – Supply energy efficiently

The space conditioning and hot water system network at the proposed development site will consist of high efficiency ultra low NOx mains gas Boiler to serve as the main heating system will be providing heating throughout each dwelling via radiators or underfloor heating.

A suitable analysis will be taken into account to see if this development can fit in with local heat networks, and provide guidance on this, during this stage of the report.

The hot water for the dwelling will be powered and provided by the proposed heating system.

Additional measures to reduce energy will include low energy lighting without comprising the luminance as well as energy saving controls for heating and hot water.

With the addition of the clean energy regulated CO₂ emissions are shown to reduce by 1.90% (15,144kgCO₂/year) for the dwelling houses.

Be Green – Use renewable energy

The renewable technologies and feasibility studies carried out for the development identified Photovoltaic Panels (16.50kWp), as a suitable technology for the development. The incorporation of renewable technologies will further reduce CO₂ emissions on site by a further 44.70% (8,537kgCO₂/year) for the dwelling houses.

Solar photovoltaic panels are only to be installed facing an orientation that is as close to south as possible.

The proposed dwellings individually each achieve a reduction of over 40%, thus meaning this proposed development using the proposed specification in this report completes the required **40% Carbon Emissions Reduction** against Part L1A, 2013 Building Regulations, in accordance with the Oxford Local Plan's Policy RE1.

Energy & carbon demand summary

Table 1 Energy and Carbon Reductions for Houses

	Energy Consumption (kWh/Year)	Energy Consumption Savings (%)	CO ₂ Emissions (kg CO ₂ /Year)	CO ₂ Emissions Savings (%)
Baseline	65,898		15,437	
Be Lean	65,105	1.20%	15,266	1.11%
Be Clean	64,541	2.06%	15,144	1.90%
Be Green	51,810	21.38%	8,537	44.70%
Total Reduction		21.38%		44.70%



Fig.1 CO₂ Reduction

Table 1, the provisional baseline annual energy consumption of the houses has been estimated to be 65,898KWh/year and the resulting annual carbon dioxide emissions are 15,437kg CO₂/year.

The incorporation of energy saving measures and renewable energy sources, following the Oxford local plan guidance, in the site would reduce the energy requirement and CO₂ emissions to 51,810kWh/year and 8,537kgCO₂/year, respectively.

The total reduction with "Be Clean" and "Be Green" measures would result in a total of 44.70% reduction that is in comparison to the Part L 2013 Building regulations baseline as shown in Figure 1, achieving the required target.

Table 2. Proposed Specifications

Proposed Specifications			
Fabric	U-Value (W/m ² K)	Walls	0.18 (External Wall) 0.22 (Dormer Wall) 0.22 (Sheltered-Wall)
		Floors	0.10 (Ground floor) 0.22 (Exposed floor/soffits)
		Roof	0.09(Roof insulated at ceiling) 0.16(Pitched Roofs)
		Windows/ Glazed Openings	1.40 Double glazed units, Low-E Soft Coat; Thermally broken lintels
		Doors	1.40
Air permeability	Q (m ³ /m ² h)	4.00	
Space Heating- Houses	Mains Gas Combination Boiler	Efficiency	Worcester Greenstar 30Si Compact ErP; Efficiency 89.8% SEDBUK2009
Controls	Time and Temperature Zone Control; Delayed start thermostat;		
Water Heating	From Main Heating; As per M&E specification to be designed in on large units;		
Lighting Systems	Lighting type	LED Lighting, throughout the dwelling;	
Renewables	Photovoltaic Panels	Total 16.50kWp 44x375 watt panels installed recommended; Either on a Eastern or Western orientation.	
This specification is a recommendation but may change during the construction stage, to meet site constraints, any worsening of the u-values must ensure the required 40% reduction in Carbon is met before completion;			

Introduction

Site & proposal

The site is located at 253-255 London Road; this is a site that is located in the Headington area of Oxford.

The total development measures internally, approximately 855.67m² in area and will consist of 1x2-bed dwellings, 2x2-bed dwellings 5x4-bed dwellings and 1x6-bed dwellings, this application will be focusing on the new build units.

The approximate site location of the proposed development is shown in the site plan Fig.3 and is highlighted in red.



Fig.3 Site Plan

Policy context

This energy and sustainability statement will seek to respond to the energy policies that apply to this development. The most relevant applicable energy policies in the context of the proposed development are presented below.

- Oxford local plan 2036 (Policy RE1)
- The National Planning Policy Framework (NPPF) July 2019

All the aforementioned policies focus on zero carbon targets for residential developments with a minimum 40 per cent on site reduction beyond Part L 2013.

Calculation methodology

The sections below present the methodology followed in determining carbon emissions reduction savings for the proposed scheme.

The methodology employed by the energy and sustainability statement is in line with the GLA's Guidance on preparing energy assessments.

The baseline CO₂ emissions are first established, i.e. the emissions of a scheme that is compliant with Part L 2013 of the Building Regulations.

The approved software used to model and calculate the energy performance and carbon emissions is Design SAP 2012 version 4.14r16 by Elmhurst Energy Systems Ltd.

The TER which is used as the baseline figure for the carbon reductions for each non-domestic element is multiplied by its floor area to establish the total emissions. Similarly, the DER is calculated in the same method to determine the energy performance and CO₂ emissions of the proposed scheme for each of the steps of the Energy Hierarchy.

Baseline:

The dwelling's baseline uses the similar fabric specification and the heating system in the baseline model uses a gas boiler.

Be Lean: use less energy

The demand for energy is reduced through a range of passive and active energy efficiency measures; as part of this step the dwelling fabric u-values, thermal bridging, air tightness and glazing have been improved to a high standard;

Be Clean: supply energy efficiently

As much of the remaining energy demand is supplied as efficiently as possible a highly efficient ultra low NOx mains gas combination/system boiler is the recommended improvement, with suitable heating controls.

Be Green: use renewable energy

Renewable technologies are incorporated to offset part of the carbon emissions of the development. The uptake of renewable technologies is based on feasibility and viability considerations, including their compatibility with the energy system determined in the previous step.

The implementation of the Energy Hierarchy determines the total regulated carbon savings that can be feasibly and viably achieved on site.

The 44.70% improvement for the flats against the baseline emissions is compared to the relevant targets for each element and in case of a shortfall; savings through off-site measures should be achieved.

The Conclusions section summarizes the energy strategy and associated carbon savings for the proposed development.

The carbon emissions factors used in all calculations in this document are those used for Part L of the Building Regulations. The relevant factors are reproduced in Table 3 below.

Table 3 Carbon Emission Factors for selected fuel type

Fuel	CO ₂ emission factor (kgCO ₂ /kWh)
Mains Gas	0.216 kgCO ₂ /kWh
Bulk LPG	0.241 kgCO ₂ /kWh
Heating Oil	0.298 kgCO ₂ /kWh
Wood Pellets	0.039 kgCO ₂ /kWh
Grid Electricity	0.519 kgCO ₂ /kWh

* Table extracted from the document SAP 2012 version 9.92 (October 2013), Table 12: Fuel prices, emission factors and primary energy factors, Page 225. This can be found in the appendix of the report.

The emission factors and primary energy factors in Table 12 are for a 3-year projection 2013-2015. Factors for a 15-year projection, which may be relevant to consideration of long-term impacts, are given on www.bre.co.uk/sap2012

Be Lean – Use less energy

The proposals incorporate a range of passive and active design measures that will reduce the energy demand for space conditioning, hot water, and lighting.

Measures will also be put in place to reduce the risk of overheating, the regulated carbon saving achieved in this step of the Energy Hierarchy is 1.11% when compared against the baseline level for the development.

Passive design measures

Building materials

The key issues to be addressed in the selection of materials and equipment are:

- Use of materials and equipment from sustainable sources
- Minimization of in-use environmental impacts
- Minimization of embodied environmental impacts
- Use of materials and equipment with high recycled content

Enhanced U-values

The heat loss of different building fabric elements is dependent upon their U-value. A building with low U-Values provide better levels of insulation and reduced heating demand during the cooler months.

The proposed development will incorporate high levels of insulation and high-performance glazing beyond Part L 2013 targets and notional building specifications, to reduce the demand for space conditioning (heating and/or cooling).

Table 4 demonstrates the improved performance of the proposed building fabric beyond the Building Regulations requirements.

Table 4 Proposed fabric U-Values

Domestic (U-Values in W/m ² k)		
Element	Part L 2013 Building Regulation	Proposed
Wall	0.30	0.18 (External Wall) 0.22 (Dormer Wall) 0.22 (Sheltered-Wall)
Floor	0.25	0.10 (Ground Floor) 0.22 (Exposed floor/soffit)
Roof	0.20	0.09(Roof insulated at ceiling) 0.16(Pitched Roofs)
Windows	1.60	1.40 (Double-glazed)
Doors	1.80	1.40
These u-values are recommended but may change during the construction stage, to meet site constraints, any worsening of the u-values must ensure the required 40% reduction in Carbon is met before completion;		

Air tightness improvement

Heat loss may also occur due to air infiltration. Although this cannot be eliminated altogether, good construction detailing and the use of best practice construction techniques can minimise the amount of air infiltration.

The proposed development will aim to improve upon the Part L 2013 minimum standards for air tightness by targeting air permeability rates of **4.00m³/m².h at 50Pa**.

Reducing the need for artificial lighting

The development has been designed to maximise daylight in all habitable spaces as a way of improving the health and wellbeing of its occupants.

All of the habitable areas will benefit from large areas of glazing to increase the amount of daylight within the internal spaces where possible. This is expected to reduce the need for artificial lighting whilst delivering pleasant, healthy spaces for occupants.

Waste

A site waste management plan that provides details of waste minimisation, sorting, reuse and recycling procedures is required for all levels in the planning guidance. Sustainable waste management should follow the hierarchy described in BS 5906: Waste management in buildings. Code of practice. This outlines the following principles in decreasing order of desirability:

- Reduce waste
- Re-use materials and equipment (and facilitate future reuse)
- Recycle waste (and facilitate recycling)
- Compost biodegradable waste
- Recover energy from waste (and facilitate energy recovery from waste)
- Disposal

Active design measures

High efficacy & low energy lighting

Where artificial lighting will be needed it will be low energy lighting without compensating for luminance, and will accommodate LED.

Water

Proposals for new residential development are to meet the higher water efficiency standard within Building Regulations Part G2 of water consumption target of 110 litres per person per day. The Building Regulations regulation requirement, 110 litres/ person is recommended for a new development within the Oxford area. This can be achieved by applying various water efficiency and reclamation / recycling measures.

Appendix G of this report shows a model water calculation has been provided as a guide on how this dwelling should achieve this standard.

Water Efficiency Measures

The following measures can be used to reduce the quantity of water demand to satisfy end users:

- Dual or low flush WCs
- Spray or aerating taps
- Water efficient appliances
- Low flow showers
- Smaller size bath

Water Reclamation / Recycling Measures

- Rainwater collection

Water collected from roofs or hard surfaces such as car parks can be harvested for storage and use for non-potable uses such as watering gardens and WC flushing.

Controls and Monitoring

Advanced lighting and space conditioning controls will be incorporated, specifically:

- For areas of infrequent use, occupant sensors will be fitted for lighting, whereas day lit areas will incorporate daylight sensors where appropriate;
- Heating and cooling systems controls will comprise time and temperature controls, both centrally for the whole building, and locally for each space;
- Smart metering to be installed on all new dwellings for adequate monitoring;

Overheating Risk analysis

The potential risk of overheating was assessed via the Part L Building Regulation compliance tool SAP. All domestic areas have been found to pass Criterion 3 'Limiting Solar Gains' of Part L. The SAP output(s) for all domestic areas can be found in Appendix F – SAP Results.

Be Lean CO₂ emissions & savings

Table 1 Breakdown of energy consumption and CO₂ emissions for the baseline and the proposed schemes after 'Lean' measures are implemented.

By means of energy efficiency measures alone, regulated CO₂ emissions are shown to reduce by 1.11% (15,266kgCO₂/year) compared to the baseline for the development.

Be Clean – Supply energy efficiently

By means of installing a high efficiency ultra low NOx gas boiler, and improving the heating controls, the regulated CO₂ emissions are shown to reduce by 1.90% (15,144kgCO₂/year) for the dwelling houses compared to the baseline.

Low Carbon Energy Sources (CHP/District Heating Schemes)

District Heating Scheme

Policy RE1 the City Council will encourage the development of city wide heat networks. If a heat network exists in close proximity to a scheme it is expected to connect to it and this will count towards the development's carbon reduction requirements.

A district heating option has been considered as one of the first LZC technologies options as an opportunity of using waste heat which would be otherwise rejected into the atmosphere, this option is usually applied for large scale developments. Investigation was carried out to identify existing district heating schemes in local area of the development.

A study has been completed into the availability of existing heat networks in the vicinity of the development, using the "Final Report for Heat Networks for Oxford" by BRE. This document looks at the feasibility of heat network. This report has been referenced as there are currently no existing heat networks in the proximity of this proposed development, despite being Headington being a viable location for a proposed heat network.



Fig.3 Overview of project areas for heat network

The proposed development site, is not in a close proximity of an existing heat network making this an unviable solution to improve the heating system in the dwelling at time of this application.

Considering the size of the development, this is not an economically viable solution, however, since there may be potential extensions of the network in the future, we advise measures to be taken for the future connection to the district heating network. Should it become realistic and feasible to do so.

Combined Heat and Power (CHP)

The presence of a year-round base hot water generation heat load in residential units is favourable to CHP. To date, there are readily available micro gas fired CHP units (such as EC power) on the market. At this stage gas fired CHP will be provisionally incorporated into the development's LZC strategy, however, the carbon reductions due to CHP are extremely sensitive to the system design, unit selection and running time.

CHP (Combined Heat & Power) is a great technology to use, however the system itself needs to run on a 24 hour basis. The heat generated would be exceeding the demand and needs for this site, and would require to have an outlet area which can profit from this excess, however this development does not have a space that benefit from this, therefore this option has considered not feasible for this development.

Be Green – Use renewable energy

Renewable technologies feasibility study

Methods of generating on-site renewable energy (Green) were assessed, once Lean and Clean measures were considered.

This section provides an overview of the technologies considered, a brief assessment of their feasibility, a proposed mixture of suitable technologies.

The proposed development will benefit from an energy efficient building fabric which will reduce the energy consumption of the proposed development in the first instance.

A range of renewable technologies were subsequently considered including:

- Biomass;
- Ground/water source heat pumps;
- Wind energy;
- Photovoltaic panels, and,
- Solar thermal panels.

In determining the appropriate renewable technology for the site, the following factors were considered:

- CO₂ savings achieved;
- Site constraints;
- Financial benefit
- Any potential visual impacts

Demand profiles

The balance of technologies chosen will depend on the development's energy demand patterns.

Keeping in mind that the space heating energy demand changes according to the season. While hot water energy demand will provide a significant base load throughout the year.

Electrical demand is likely to be moderate throughout the year. Lighting loads will be highest during the evening but will continue at reduced levels throughout the night and during the day.

Feasibility

At this early stage in the design, it is possible only to outline the likely feasibility of specific technologies. Further descriptions of the LZC technologies below are included in Appendix A.

Table 5. Renewable and Low Zero Carbon Technologies

Renewable Technology	Comments	Lifetime (Years)	Maintenance	Impact on External Appearance	Site Feasibility	Adopted for Site
Biomass 	Burning of wood pellets releases high NOx emissions and there are limitations for their storage and delivery within an urban location.	20	High	High	3	<input type="checkbox"/>
PV 	PV panels would generate significant carbon savings, whilst having minimal impact on the appearance of the building and no adverse impact on the amenity of neighboring buildings.	25	Low	Med	9	<input checked="" type="checkbox"/>
Solar Thermal 	Solar thermal array mounted on the roof would conflict with the savings made from the CHP unit	25	Low	Med	4	<input type="checkbox"/>
GSHP 	The installation of ground loops requires significant space, additional time at the beginning of the construction process and very high capital costs.	20	Med	Low	5	<input type="checkbox"/>
Wind 	Due to insufficient open area for installation of a stand-alone wind turbine and planning issues this option has not been considered in this development.	25	Med	High	3	<input type="checkbox"/>

Detailed assessment of Photovoltaic Panels

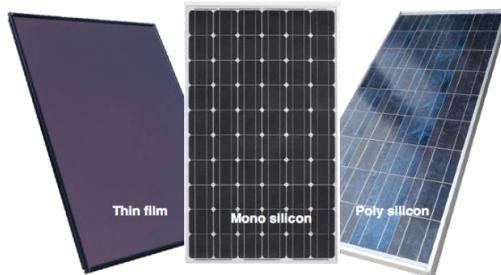


Fig 4. Photovoltaic Panels

Four types of solar cells are available on the market at present and these are mono-crystalline, polycrystalline, thin film and hybrid panels as seen in figure 4. Although mono-crystalline and hybrid cells are the most expensive, they are also the most efficient with an efficiency rate of 12-20%. Poly-crystalline cells are cheaper but they are less efficient (9-15%). Thin film cells are only 5-8% efficient but can be produced as thin and flexible sheets.

1.00 kWp (Kilo Watt Peak) of PV panels can produce approximately 850 kWh/ year of electricity in this region, reducing the grid energy requirement and CO₂ emissions.

Photovoltaic Panel is considered a suitable technology for this development as the development provides an extent of roof space for the installation of PV panels. In addition to this the PV arrays are relatively easy to install when compared to other renewable systems and provide a significant amount of CO₂ savings.

The PV shall comprise 16.50kWp of pitched roof mounted arrays; Table 6 summarizes the technical data for the proposed PV array. In total, the PV installation would produce a further regulated CO₂ savings of 42.80% for the dwelling houses houses.

Table 6. Proposed PV Specifications

Photovoltaic Panels	
Module Efficiency	15%
Panel Orientation	East-West;
Tilt	50°
Array Area (approximately)	88m ²
Total power to be installed	16.50 kWp
Energy Generation	11259.996 kWh/yr
Total CO₂ savings	5843.937 KgCO₂/yr

Be Green CO₂ emissions & savings

The incorporation of renewable technologies will further reduce CO₂ emissions by a further 44.70% (8,537kgCO₂/year for the flats compared to the baseline).

Flood zone risk assessment for planning

The Environment Agency has developed a flood risk map for planning to identify the relative risk of flooding for proposed development planning locations. Flood zones assume that no defenses are present and so where these do exist, they are only indicative of the potential for flooding.

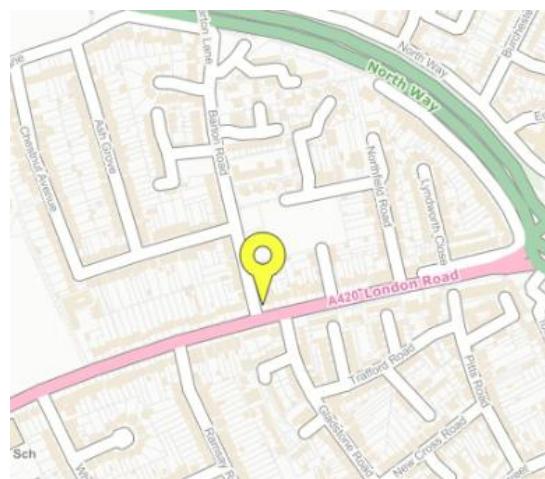


Fig.5 Environment Agency Flood Zone Interactive Map

The whole of the development lies within flood zone 1 of the Environment Agency's flood risk map as seen in figure. 5, the land located within flood zone 1 is at low risk of flooding having an associated annual probability of flooding of less than 1 in 1000 (0.1%).

Study approach

In accordance with Planning Practice Guidance for Flood Risk document, land within flood zone 1 is suitable for all uses. Assessment of this site has been based upon the Environment Agency's flood interactive map, the topographical site survey and the architect's proposed development layout.

Flood vulnerability

Based on the Environment Agencies flood map, the development site is located within Flood Zone 1 and in accordance with Planning Practice Guidance for Flood Risk neither a sequential or exception test is required.

Conclusion

Following the implementation of the three-step Energy Hierarchy, the regulated CO₂ savings for the site are estimated at 44.70% for the houses, against a Part L 2013 compliant scheme.

Overall, the proposed development has been designed to meet energy policies set out by the Oxford plan requirements, which demonstrates the client and the design team's commitment to enhancing sustainability of the scheme.

Table 7. Summarises the implementation of the Energy Hierarchy for the proposed scheme and detail the CO₂ emissions and savings against the baseline scheme for each step of the hierarchy; as well as the savings achieved through carbon offset, in addition to this a total site average is calculated, this average meets the 40% Carbon reduction over a Part L1A 2013 baseline, requirements as set by Oxford's Local Plan RE1

Table 7. CO₂ emissions after each step of the Energy Hierarchy for the proposed development

	CO ₂ Emissions (tonnes/yr)	CO ₂ Emissions Savings per Step (%)
Baseline	15,437	
Be Lean	15,266	1.11%
Be Clean	15,144	1.90%
Be Green	8,537	44.70%
Total Site Reduction achieved		44.70%

Based on the results and outline figures, the proposed development, will satisfy the relevant policies for sustainable design and construction requirements of energy consumption and carbon emissions.

The energy demand and carbon emissions, could be reduced by introducing a combination of energy efficiency measures and on-site renewable. Based on the calculations and results achieved when those measures were applied, the development achieved a total site reduction of 44.70% in CO₂ emissions based on the 2013 Regulations (Figure 1).

The new dwellings will be designed with a high level of insulation and low air permeability to reduce heat loss as much as is practically possible, also the use of low energy lighting and A – Rated White goods are essential for the reduction of energy consumption.

The control strategy throughout must be carefully designed to ensure the most economical operation of all equipment throughout the development.

To achieve the required reduction of carbon emissions, several options were considered, however the best option in regards to site location and the development size, was the combination of a highly efficient ultra low NOX gas boiler has been selected for the provision of heating in the dwelling houses, with 16.50kWp of Photovoltaic panels installed for the complete site and proposed to be laid across the Roof of the dwellings that need this technology (approximate total of 44 panels).

The fabric specification and u-values in this report are recommended but may change during the construction stage, to meet site constraints, any worsening of the u-values must ensure the required 40% reduction in Carbon is met before completion;

The proposed development site is not in a close proximity of an existing heat network making this an unviable solution to improve the heating system in the dwelling at time of this application. CHP (Combined Heat & Power) is a great system to use for a new development, however due to the low energy demands of the development and the lack of additional space required for this technology, it will not be a preferable solution, as the site does not have the demand and space to accommodate this technology.

The baseline annual energy consumption of the dwelling houses on this development has been calculated to be 64,541kWh/yr and 15,144KgCO₂/yr of CO₂ emissions. By incorporating on-site renewable/ LZC technologies the total CO₂ emissions will be reduced to 8,537KgCO₂/yr, equivalent to 44.70% reduction over Part L 2013 requirements, the overall site reduction achieves reduction required as per the required local plan.

Different possible renewable energy options have been identified; bearing in mind that selection is a complex process which requires a more detailed estimation of energy demand patterns, therefore, further analysis will be undertaken as the design progresses.

As the dwelling will be focusing on satisfying a 40% reduction of it already satisfies the standard for Code for Sustainable Homes Level 4 which is a 19% reduction and should it be deemed feasible the developer may look to achieve home quality mark on each dwelling.

Post construction each dwelling is to have suitable post construction testing provided to ensure the dwellings satisfy the requirements of this document and building regulation standards at the time of completion, this is to be provided as As-Built SAP worksheets, EPC and Air and Acoustic testing, in addition to this to enhance post construction monitoring is to be provided and the dwellings are to all be installed with smart

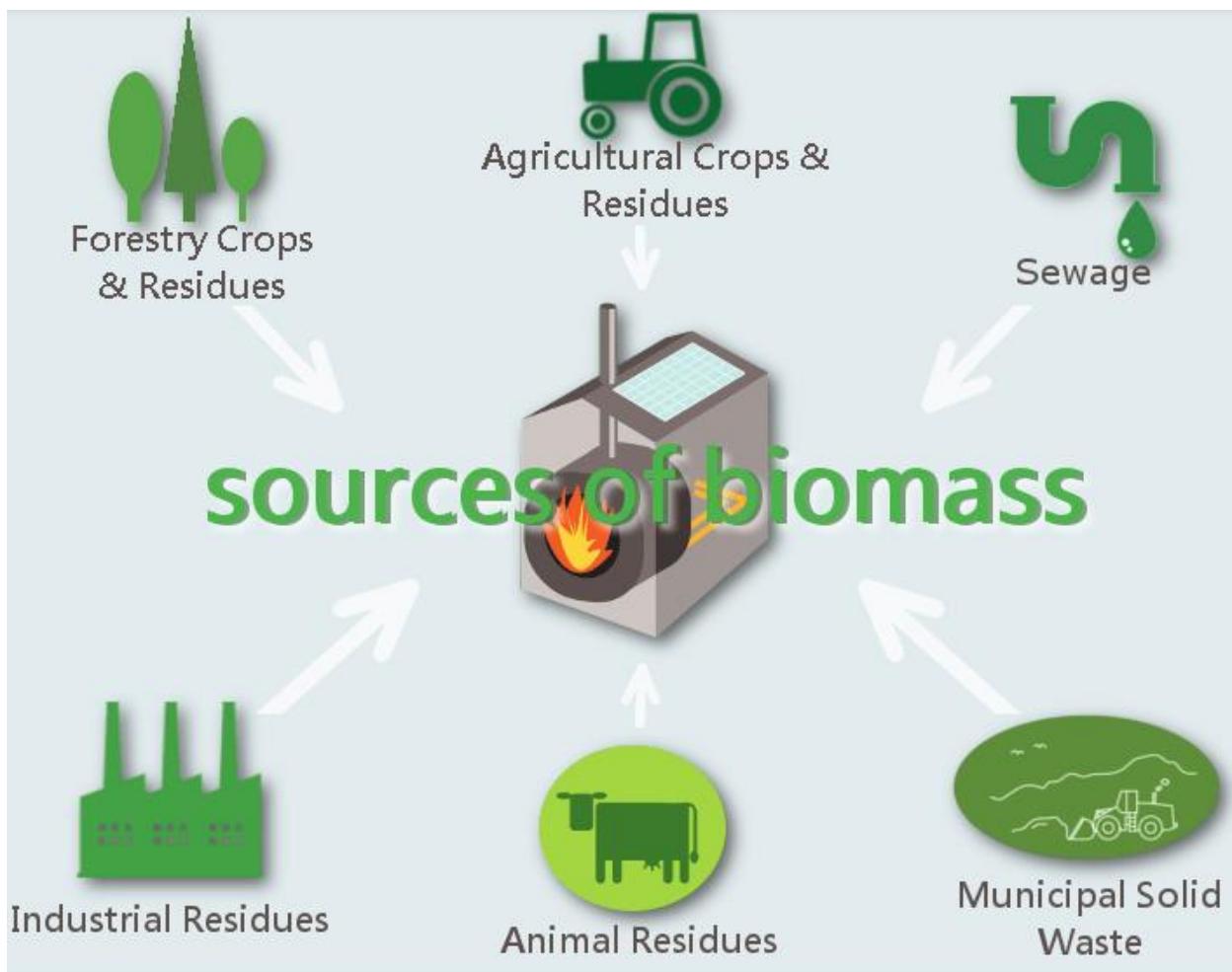
metering.

Appendix A - Low or Zero Carbon Energy Sources

Biomass As a fuel

Biomass is a renewable energy source, generated from burning wood, plants and other organic matter, such as manure or household waste. It releases CO₂ when burned, but considerably less than fossil fuels. We consider biomass a renewable energy source, if the plants or other organic materials being burned are replaced.

Biomass is known for its versatility, given it can be used to generate heat, electricity, be used in combined heat and power units and be used as liquid fuel. In domestic settings, it tends to be found in the form of wood-fuelled heating systems.



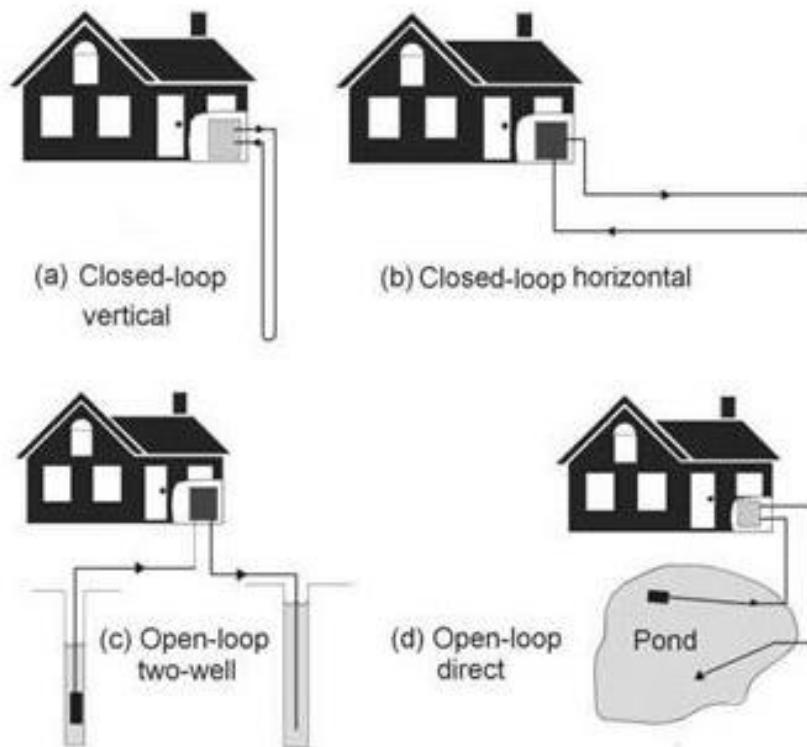
Geothermal Energy:

Geothermal energy technologies use the heat energy stored in ground; either for direct-use applications: such as using the grounds' heat to defrost a driveway or the indirect use with additional equipment such as a geothermal heat pump. Most commercial installations couple a heat pump with the ground to upgrade the low-grade heat from the ground or ground water to a higher-grade heat, where it can be used for heating purposes.

The suitability of a ground source system depends heavily on the type of earth coupling heat exchange system used:

Ground source earth coupling options

The right choice of appropriate heat exchanger depends on several factors such as: size of space heating/hot water system, available site area for the heat exchangers, and local ground conditions. Due to the specialist nature of this technology we recommend that a specialist is employed to size the heat exchangers based on a desktop study of the site's geological conditions – this normally being required in advance of any other contractor appointment.



Vertical Closed Loop System

A frequently used and simple ground source heat exchanger, for a small to medium size project, is a closed loop vertical system. The system comprises of vertically drilled boreholes, usually up to 100 m deep, into which are inserted two polyethylene pipes with a U-shape connector at the base of the hole – effectively providing a flow down to the bottom of the hole and return back up to the surface. All the flow and return loops are connected together across the site - completing the entire heat exchange loop. Water is pumped around the loop and is then circulated around the heat pump to achieve the required heat exchange. The distance between boreholes is dependent on ground conditions but is typically a minimum of a 6mx6m grid, to prevent overlapping of the heat exchange process between loops.

Horizontal Closed Loop System

Horizontal closed loop heat exchangers are usually applied to small projects such as individual houses, which usually require a relatively low heat output. Consisting of horizontal trenches 1.5-2m deep, with either straight pipes or 'Slinky' coiled pipes, these require significant excavation work and significant site area to achieve appreciable outputs as such are not normally suited to medium to large projects.

Vertical Open Boreholes System

A further option is a vertical open borehole system. The system involves the abstraction and discharge of natural ground water using boreholes; into which pumps are inserted, connected to collapsible pipework. Each borehole pump abstracts ground water, circulates it around the heat pump and then discharges the water back to the ground via an absorbing well, some distance from the original abstraction borehole. The system is capable of providing very high rates of heat exchange for a relatively small number of boreholes, which makes it very efficient in terms of site area required. However, this depends greatly on the availability of ground water, which in turn varies according to location. A major downside of this system is that the extraction of water from deep boreholes via pumps consumes a lot of energy, as the water has to be physically lifted to the surface by the pump – this in effect reduces the carbon emissions saved by this system as a whole.

Ground source heat exchange options in summary:

Vertical loop system - closed boreholes

- moderate heat capacity
- relatively low installation cost

Vertical open system - open boreholes

- high heat capacity
- high running energy

- high installation cost

Horizontal loop system – straight pipes

- low capacity,
- high installation cost
- extensive ground excavation work

Horizontal coiled loop system – ‘slinky’ pipes

- good capacity
- low installation cost
- extensive ground excavation work

Air Source Heat Pumps

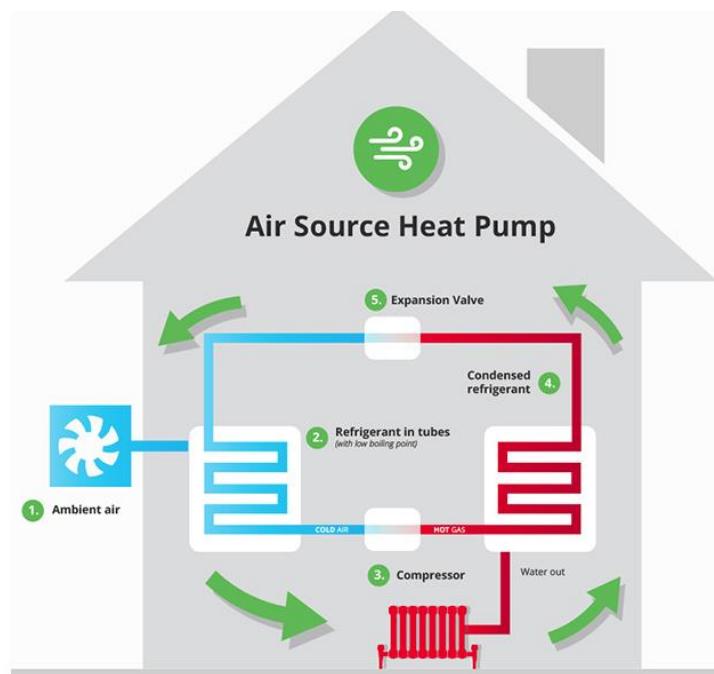
Heat pumps are basically refrigeration units which work in reverse – instead of cooling being produced and heat rejected, the unit produces heat and rejects cooling.

Conventional heat pumps use air as the medium to reject this ‘coolth’ to atmosphere.

Ground source units use the ground as a means of improving the unit efficiency because the ground is at a constant temperature of 11-13 °C at depths of 50m– this suits the heat pump much better during the coldest weather than the extremes of air temperature. Reversible heat pumps can also be used for cooling; however this is not being considered further for this project.

A heat pump consumes electrical power to drive the compressor and other ancillary elements. The ratio between total energy input and heat energy output of the heat pump is a measure of its efficiency – usually referred to as ‘Coefficient of Performance’ - COP. A ground source heat pump has a higher COP than an air cooled heat pump – this additional energy effectively being the grounds’ natural contribution to the system.

The heat produced by a heat pump is usually used to either provide space heating say to underfloor heating or radiators or the heat is used to generate domestic hot water via a storage vessel.

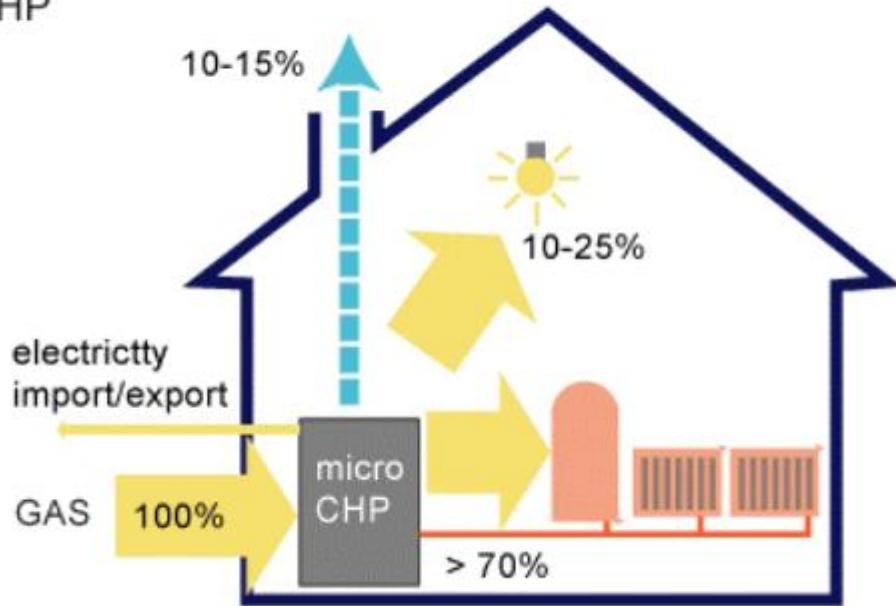


CHP

Combined heat and power (CHP) is a process involving simultaneous generation of heat and electricity, where the heat generated in the process is harnessed via heat recovery equipment. CHP at the large commercial size is now fairly common in premises which have a simultaneous demand for heating and electricity for long periods, such as hospitals, recreational centres and hotels. In addition, small CHP systems are now becoming available for individual houses, group residential units and small non-domestic premises. Compared with using centrally generated electricity supplied via the grid, CHP can offer a more efficient and economic method of supplying energy demand, if installed and operated appropriately, owing to the utilization of heat which is normally rejected to the atmosphere from central generating stations, and by reducing network distribution losses due to local generation and use.

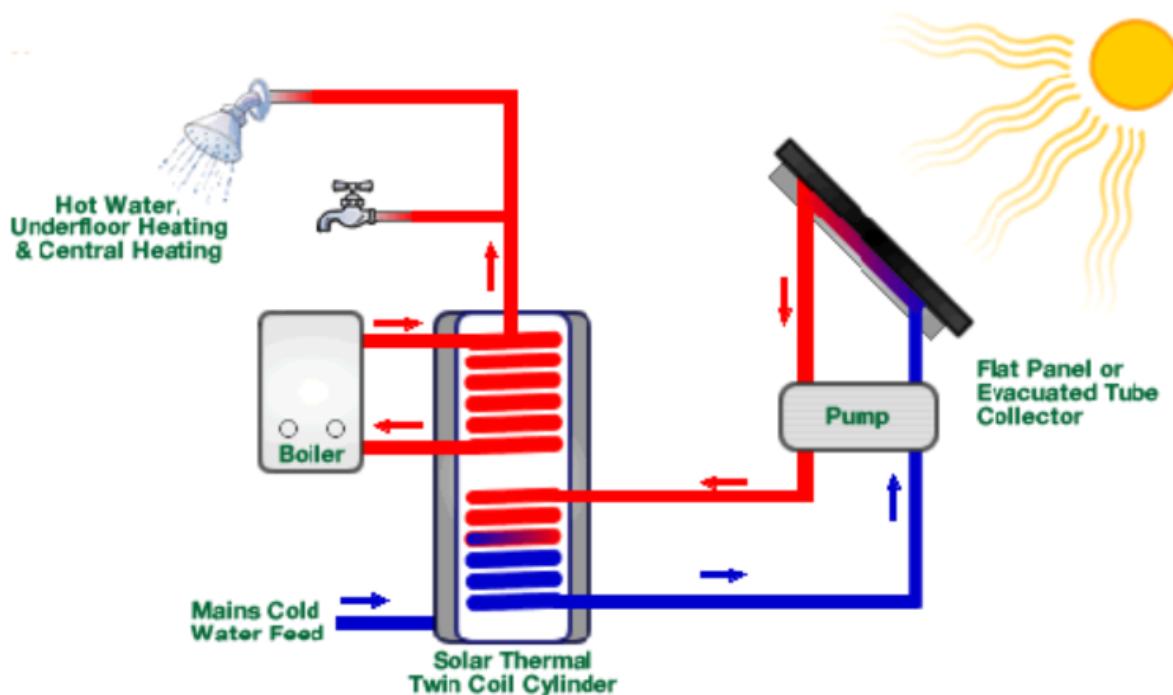
Heat generated will be used for space and water heating, and additional heat storage may be used to lengthen use periods, to assist in warm-up and to improve overall energy efficiency. For overall good energy efficiency, as with all CHP, usage must be heat demand led. Thus, a sophisticated control system is required and users should be made aware of efficient operating practices.

Micro CHP



Solar thermal collectors

Solar thermal collectors (flat plate or evacuated tubes) convert solar thermal energy into heat for hot water generation. These are usually located on a roof oriented south facing in an ideal slope of 45 degree. Solar collectors properly sized and designed provide approx 50% of annual hot water demand.



Photovoltaic

Photovoltaic modules convert sunlight directly into DC electricity and can be integrated into buildings. Photovoltaics (PVs) are distinct from other renewable energy technologies since they have no moving parts to be maintained and are silent. PV systems can be incorporated into buildings in various ways: on sloped roofs and flat roofs, in façades, atria and shading devices. Modules can be mounted using



frames or they can be fully incorporated into the actual building fabric; for example, PV roof tiles are now available which can be fitted in place of standard tiles.

Currently, a PV system will cost between £1500 and £2500 per kWp, and frequently part of this cost can be offset owing to the displacement of a conventional cladding material. Costs have fallen significantly since the first systems were installed (1980s) and are predicted to fall further still.

While single crystal silicon remains the most efficient flat plate technology (15–16% conversion efficiency); it also has the least potential for cost reduction. PV cells made from poly-crystalline silicon have become popular as they are less expensive to produce, although they have a slightly lower efficiency.

Thin film modules are constructed by depositing extremely thin layers of photosensitive materials on a low-cost backing such as glass, stainless steel or plastic. As much less semiconductor material is required as for crystalline silicon cells, material costs are potentially much lower. Efficiencies are much lower, around 4–5%, although this can be boosted to 8–10% by depositing two or three layers of thin film material. Thin film production also requires less handling as the films are produced as large, complete modules and not as individual cells that have to be mounted in frames and wired together. Hence, there is the potential for significant cost reductions with volume production.

Since PVs generate DC output, an inverter and other equipment is needed to deliver the power to a building or the grid in an acceptable AC form. The cost of the inverter and these 'Balance Of System' (BOS) components can approach 30% of the total cost of a PV system. Hence, simplification and cost reductions in these components over the coming years will also be necessary to make PV systems affordable.

Wind energy

Wind power is the most successful and fastest spreading renewable energy technology in the UK with a number of individual and group installations of varying size, capacity and location. Traditionally, turbines are installed in non-urban areas with a strong trend for large offshore wind farms. In parallel with the design and development of ever-bigger machines, which are deemed to be more efficient and cost-effective, it is being increasingly recognized that smaller devices installed at the point of use, i.e. urban



settings, can play an important role in reducing carbon emissions if they become mainstream.

At present there is a wide range of available off-the-shelf wind products, many manufactured in the UK and EU with proven good performance and durability. The dominant type is horizontal axis wind turbines (HAWT), which are typically ground mounted. Vertical axis wind turbines (VAWT) have limited market presence and there is a trade-off between lower efficiency and potentially higher resistance to extreme conditions. Capacity ranges from 500W to more than 1.5MW, but, for practical purposes and in built-up areas in particular, machines of more than 1kW and below 500kW are likely to be considered.

Wind technology is also currently one of the most cost-effective renewable energy technologies, which is attributable to the large scale of installations reducing the unit output cost. Individual building or community wind projects, although smaller, have the advantage of feeding electricity directly into the building's electricity circuit, thus sparing costly distribution network development and avoiding distribution losses. The downside is the still high capital cost per kW installed for smaller turbines, plus location constraints, such as visual intrusion and noise. The wind regime in urban areas is also a concern owing to higher wind turbulence which reduces the potential electricity output.

In most cases, wind turbines are connected to the electricity grid and all generated energy is used regardless of the building demand fluctuations. The output largely depends on the wind speed and the correlation between the two is a cube function. This means that in short periods of above-average wind speeds the generation increases exponentially. As a result, it is difficult to make precise calculations of the annual output of a turbine, but average figures can provide useful guidance to designers and architects. In reasonably windy areas (average wind speed of 6m/s) the expected output from 1kW installed is about 2500kWh annually.

The cost per kW installed varies considerably by manufacturer and size of machine with an indicative bracket of £2,500–£5,000. With a lifespan of more than 20 years, wind turbines can save money if design and planning are carried out in a robust way.

Building-integrated wind turbines are starting to be a reality in the UK, but potential projects may face difficulties with obtaining planning permission. There are a few examples now of permitted development rights for certain rooftop turbines in some local councils. A number of horizontal axis devices specifically designed for building integration are now available commercially, having design and reliability parameters relevant to the urban context. Building-mounted vertical axis devices are under development. At present, turbines installed near buildings, as well as community installations for groups of buildings, should be regarded as the larger wind energy

source related to buildings, when they contribute to the carbon emissions from these premises using 'private wire' networks. However, the contribution of several building-integrated turbines in a development is likely to become significant in the next few years.

Appendix B-Fuel prices and emission factors

Table 12: Fuel prices, emission factors and primary energy factors

Fuel	Standing charge, £ ^(a)	Unit price p/kWh	Emissions kg CO ₂ per kWh ^(b)	Primary energy factor	Fuel code
Gas:					
mains gas	120	3.48	0.216	1.22	1
bulk LPG	70	7.60	0.241	1.09	2
bottled LPG		10.30	0.241	1.09	3
LPG subject to Special Condition 18 ^(c)	120	3.48	0.241	1.09	9
biogas (including anaerobic digestion)	70	7.60	0.098	1.10	7
Oil:					
heating oil		5.44	0.298	1.10	4
biodiesel from any biomass source ^(d)		7.64	0.123	1.06	71
biodiesel from vegetable oil only ^(e)		7.64	0.083	1.01	73
appliances able to use mineral oil or biodiesel		5.44	0.298	1.10	74
B30K ^(f)		6.10	0.245	1.09	75
bioethanol from any biomass source		47.0	0.140	1.08	76
Solid fuel: ^(g)					
house coal		3.67	0.394	1.00	11
anthracite		3.64	0.394	1.00	15
manufactured smokeless fuel		4.61	0.433	1.21	12
wood logs		4.23	0.019	1.04	20
wood pellets (in bags for secondary heating)		5.81	0.039	1.26	22
wood pellets (bulk supply for main heating)		5.26	0.039	1.26	23
wood chips		3.07	0.016	1.12	21
dual fuel appliance (mineral and wood)		3.99	0.226	1.02	10
Electricity: ^(h)					
standard tariff	54	13.19	0.519	3.07	30
7-hour tariff (high rate) ^(h)	24	15.29	0.519	3.07	32
7-hour tariff (low rate) ^(h)		5.50	0.519	3.07	31
10-hour tariff (high rate) ^(h)	23	14.68	0.519	3.07	34
10-hour tariff (low rate) ^(h)		7.50	0.519	3.07	33
18-hour tariff (high rate) ^(h)	40	13.67	0.519	3.07	38
18-hour tariff (low rate) ^(h)		7.41	0.519	3.07	40
24-hour heating tariff	70	6.61	0.519	3.07	35
electricity sold to grid		13.19 ⁽ⁱ⁾	0.519	3.07	36
electricity displaced from grid			0.519 ⁽ⁱ⁾	3.07 ⁽ⁱ⁾	37
electricity, any tariff ^(j)					39
Community heating schemes: ^(k)					
heat from boilers – mains gas	120 ^(l)	4.24	0.216	1.22	51
heat from boilers – LPG		4.24	0.241	1.09	52
heat from boilers – oil		4.24	0.331 ^(m)	1.10	53
heat from boilers that can use mineral oil or biodiesel		4.24	0.331	1.10	56
heat from boilers using biodiesel from any biomass source		4.24	0.123	1.06	57
heat from boilers using biodiesel from vegetable oil only		4.24	0.083	1.01	58
heat from boilers – B30D ^(f)		4.24	0.269	1.09	55
heat from boilers – coal		4.24	0.380 ⁽ⁿ⁾	1.00	54
heat from electric heat pump		4.24	0.519	3.07	41
heat from boilers – waste combustion		4.24	0.047	1.23	42
heat from boilers – biomass		4.24	0.031 ^(o)	1.01	43
heat from boilers – biogas (landfill or sewage gas)		4.24	0.098	1.10	44
waste heat from power station		2.97	0.058 ^(p)	1.34	45
geothermal heat source		2.97	0.041	1.24	46
heat from CHP		2.97	as above ^(q)	as above ^(q)	48
electricity generated by CHP			0.519 ⁽ⁱ⁾	3.07 ⁽ⁱ⁾	49
electricity for pumping in distribution network			0.519	3.07	50

Appendix C, D, E, F and G

This appendix contains the following reports used in producing the content of this Energy and Sustainability Statement.

Appendix C- Flood risk map for planning to show the location of the site with regards to the relevant flood zone areas.

Appendix D- Floor plan and elevations used to produce SAP Calculation for this development.

Appendix E- SAP calculation reports for the selected units that were used to base the calculations on for this report. The reports are for the final stage of the energy hierarchy (Be Green). The reports demonstrate how reduction has been achieved over the baseline figures.

Appendix F- Sample water efficiency calculations to demonstrate how the required target suggested could be achieved.

Flood map for planning

Your reference
<Unspecified>

Location (easting/northing)
455129/207361

Created
31 March 2022 10:03

Your selected location is in flood zone 1, an area with a low probability of flooding.

This means:

- you don't need to do a flood risk assessment if your development is smaller than 1 hectare and not affected by other sources of flooding
- you may need to do a flood risk assessment if your development is larger than 1 hectare or affected by other sources of flooding or in an area with critical drainage problems

Notes

The flood map for planning shows river and sea flooding data only. It doesn't include other sources of flooding. It is for use in development planning and flood risk assessments.

This information relates to the selected location and is not specific to any property within it. The map is updated regularly and is correct at the time of printing.

The Open Government Licence sets out the terms and conditions for using government data.
<https://www.nationalarchives.gov.uk/doc/open-government-licence/version/3/>



Environment
Agency

Flood map for planning

Your reference
<Unspecified>

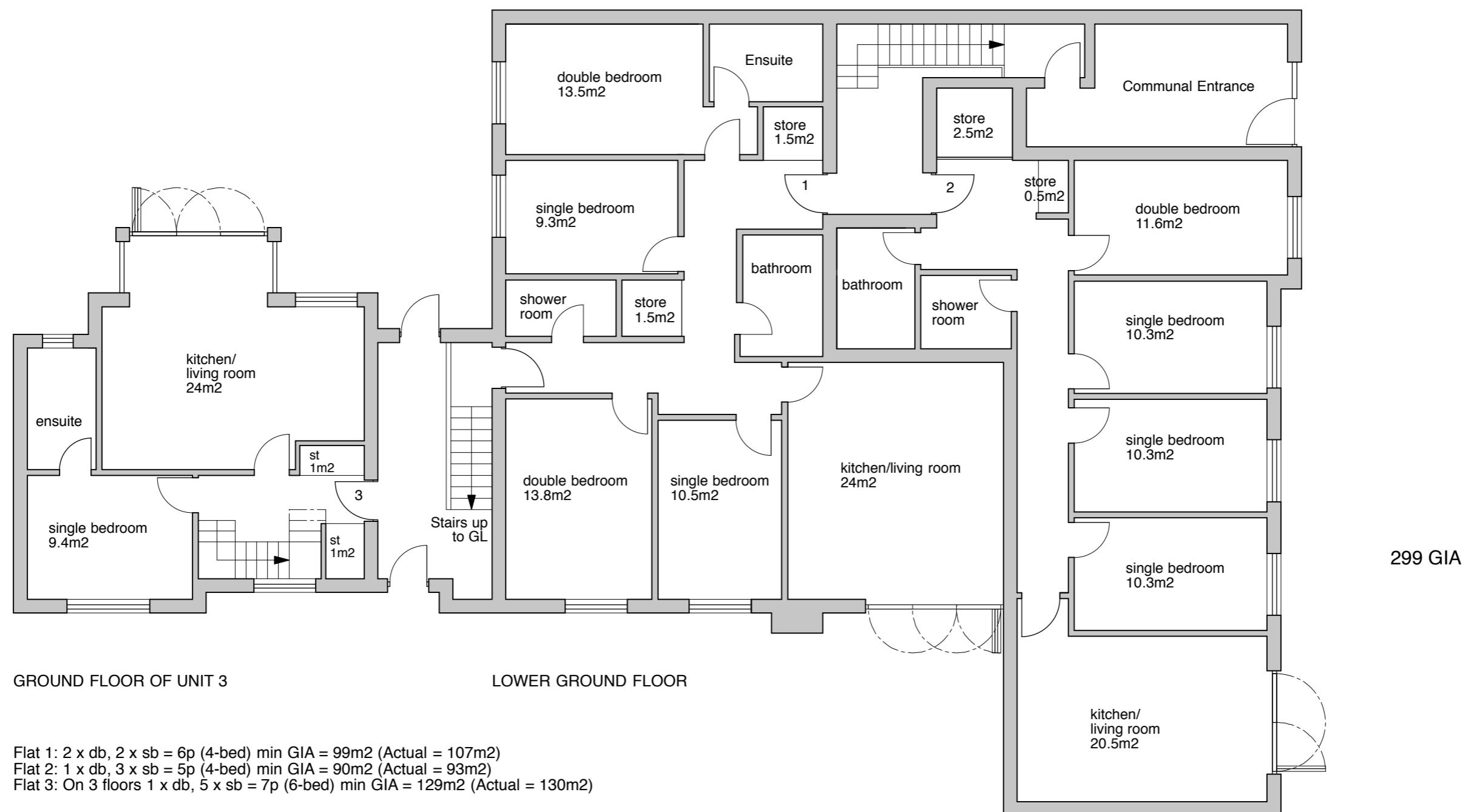
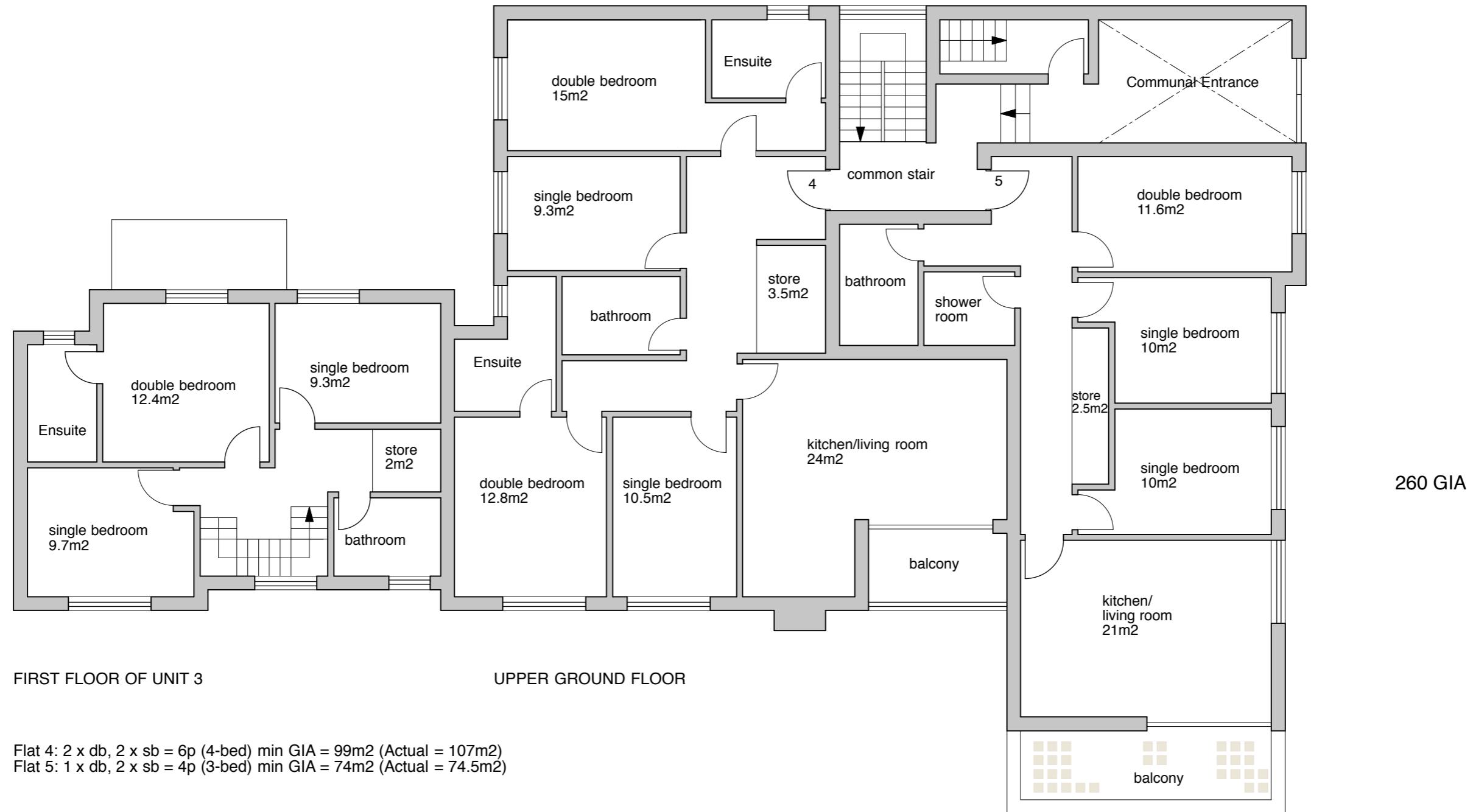
Location (easting/northing)
455129/207361

Scale
1:2500



- Selected point
 - Flood zone 3
 - Flood zone 3: areas benefitting from flood defences
 - Flood zone 2
 - Flood zone 1
 - Flood defence
 - Main river
 - Flood storage area
- 0 20 40 60m

Page 2 of 2



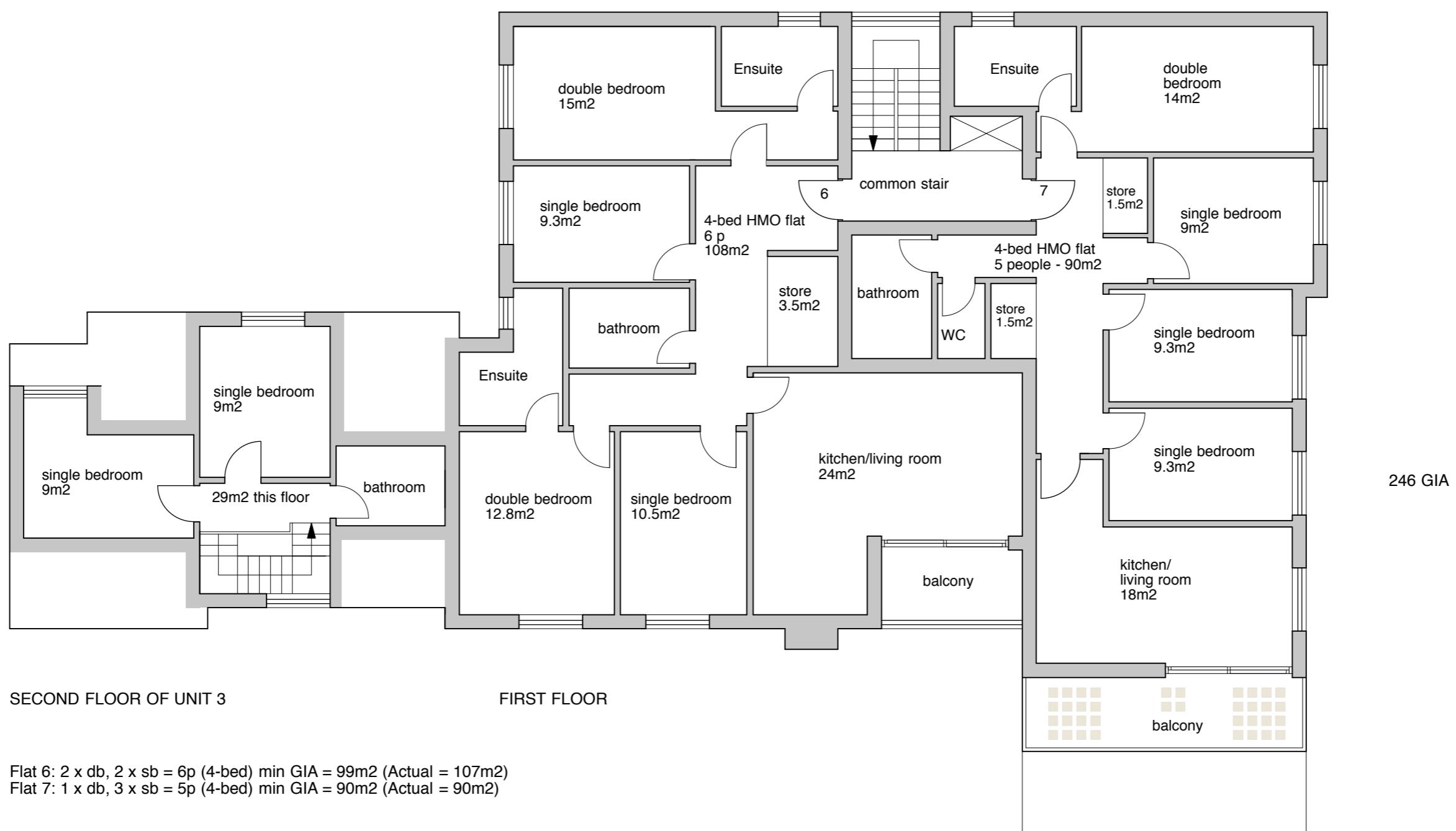
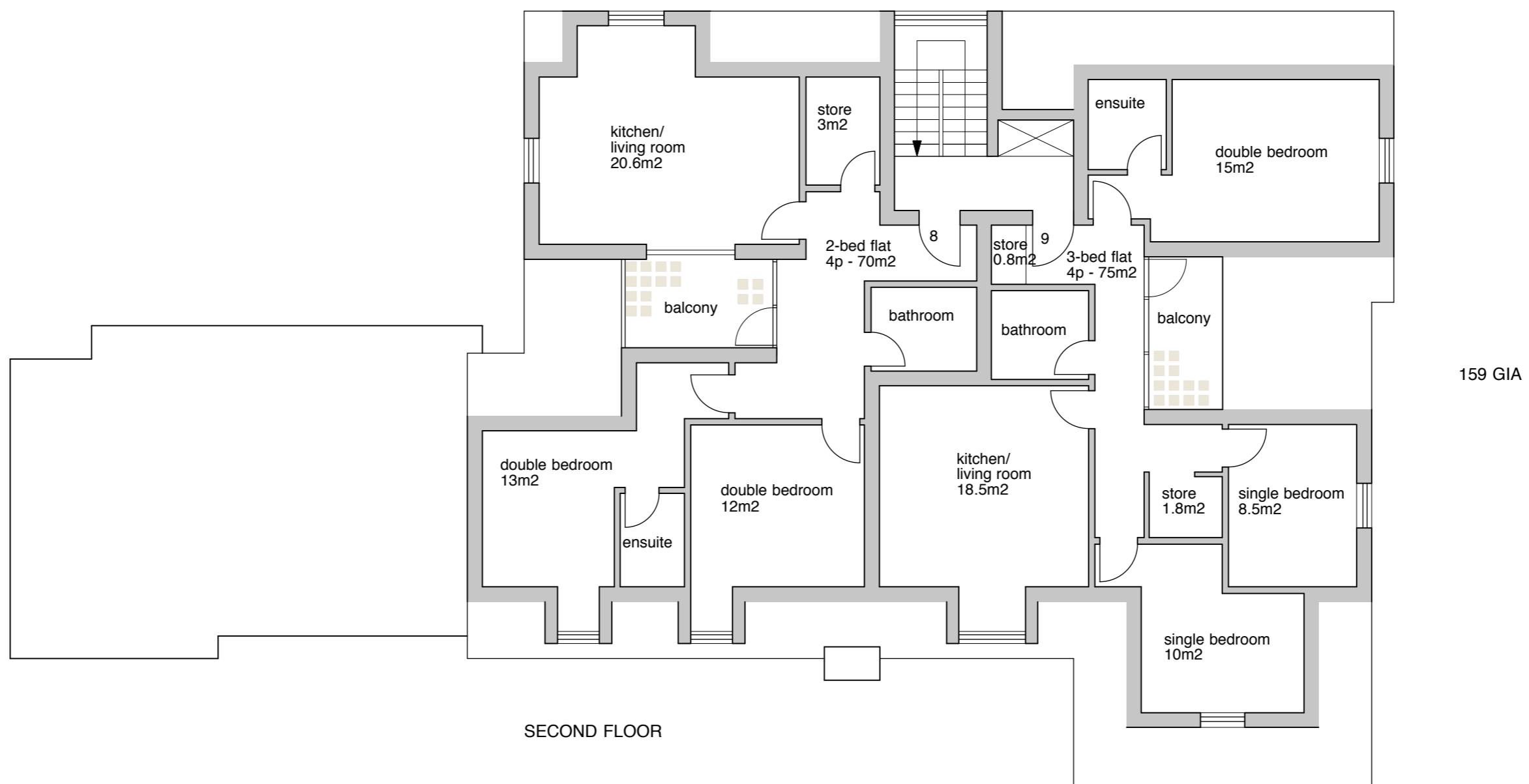
Flat 1: 2 x db, 2 x sb = 6p (4-bed) min GIA = 99m² (Actual = 107m²)
Flat 2: 1 x db, 3 x sb = 5p (4-bed) min GIA = 90m² (Actual = 93m²)
Flat 3: On 3 floors 1 x db, 5 x sb = 7p (6-bed) min GIA = 129m² (Actual = 130m²)

Scale = 1 : 100

N

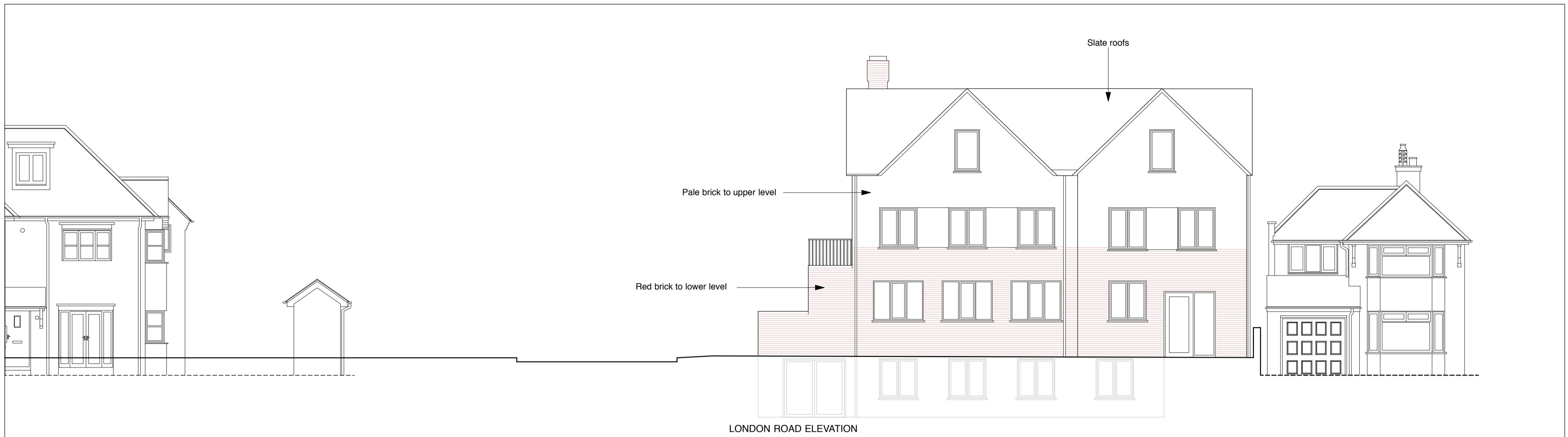


253 London Road, OX3 9EH	
Proposed Lower Floor Plans	
scale 1:100 @ A2	drawing number 245/PL 06

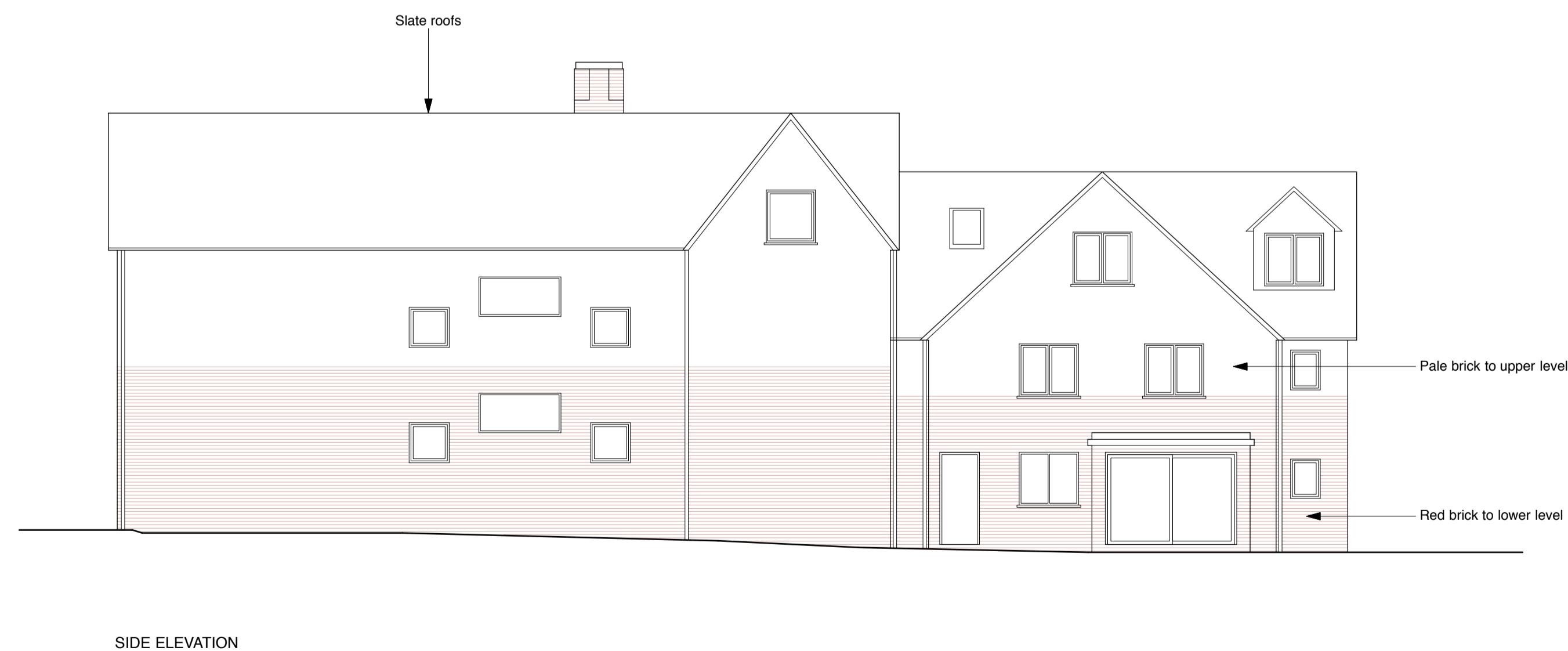
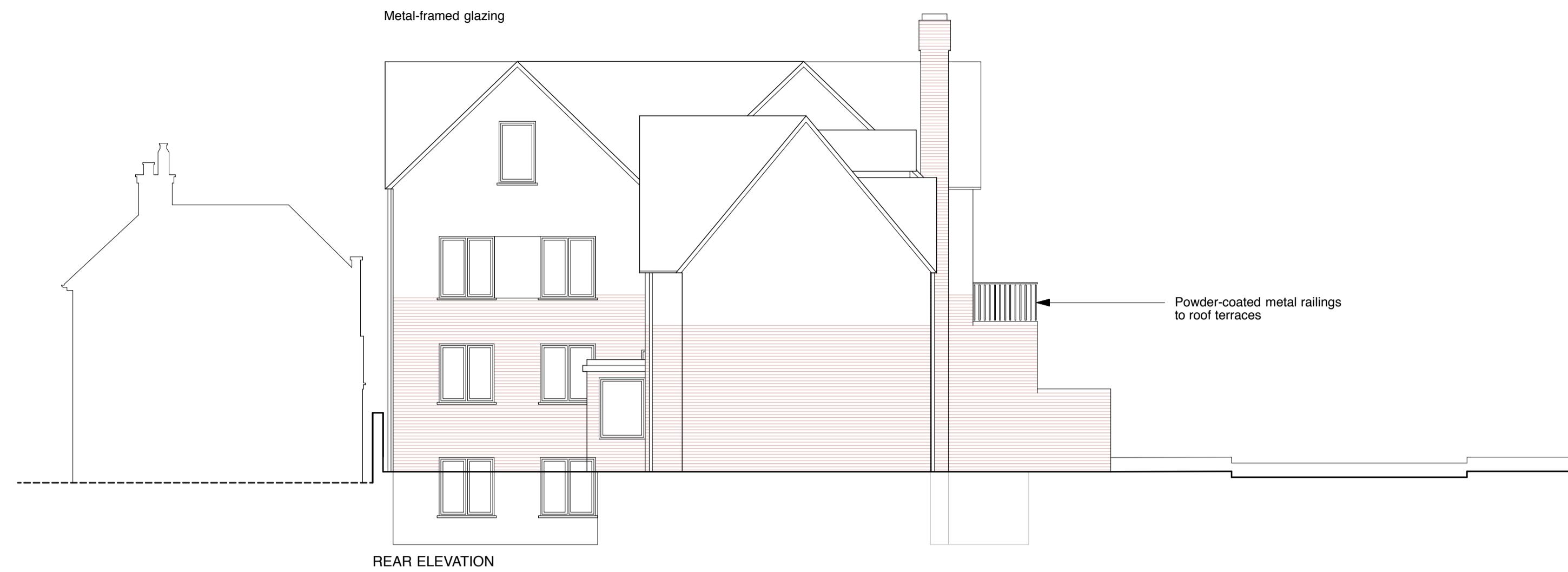


0.0 1.0 2.0 3.0 4.0 5.0
Scale = 1 : 100

N ↙



0.0 1.0 2.0 3.0 4.0 5.0
Scale = 1 : 100



0.0 1.0 2.0 3.0 4.0 5.0
Scale = 1 : 100


Lesley Cotton
architect

Unit 12 Standingford House
26 Cave Street
Oxford OX4 1BA
01865 722550

253 London Road, OX3 9EH	
Proposed Rear and Side Elevations	
scale 1:100 @ A2	drawing number 245/PL 09

BASIC COMPLIANCE REPORT

Calculation Type: New Build (As Designed)



Property Reference	Flat 03 - 253-255 London Road	Issued on Date	31/03/2022
Assessment Reference	003-BE GREEN	Prop Type Ref	PR8346
Property	Flat 03, 253-255, London Road, Headington, Oxford, OX3 9EH		
SAP Rating	92 A	DER	10.47
Environmental	91 B	% DER<TER	44.17
CO₂ Emissions (t/year)	0.88	DFEE	61.16
General Requirements Compliance	Pass	% DFEE<TFEE	8.57

Assessor Details	Mr. Iraj Maghounaki, ERS Consultants Ltd, Tel: 01865 378 885, info@erscltd.co.uk	Assessor ID	v571-0001
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Client	
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SUMMARY FOR INPUT DATA FOR New Build (As Designed)

Criterion 1 – Achieving the TER and TFEE rate

1a TER and DER

Fuel for main heating	Mains gas
Fuel factor	1.00 (mains gas)
Target Carbon Dioxide Emission Rate (TER)	18.75 kgCO ₂ /m ²
Dwelling Carbon Dioxide Emission Rate (DER)	10.47 kgCO ₂ /m ²
	-8.28 (-44.2%) kgCO ₂ /m ²

1b TFEE and DFEE

Target Fabric Energy Efficiency (TFEE)	66.90 kWh/m ² /yr
Dwelling Fabric Energy Efficiency (DFEE)	61.16 kWh/m ² /yr
	-5.7 (-8.5%) kWh/m ² /yr

Criterion 2 – Limits on design flexibility

Limiting Fabric Standards

2 Fabric U-values

Element	Average	Highest	
External wall	0.19 (max. 0.30)	0.22 (max. 0.70)	Pass
Party wall	0.00 (max. 0.20)	-	Pass
Floor	0.12 (max. 0.25)	0.22 (max. 0.70)	Pass
Roof	0.12 (max. 0.20)	0.16 (max. 0.35)	Pass
Openings	1.40 (max. 2.00)	1.40 (max. 3.30)	Pass

2a Thermal bridging

Thermal bridging calculated from linear thermal transmittances for each junction

3 Air permeability

Air permeability at 50 pascals	4.00 (design value)	
Maximum	10.0	Pass

Limiting System Efficiencies

4 Heating efficiency

BASIC COMPLIANCE REPORT

Calculation Type: New Build (As Designed)



Main heating system

Boiler system with radiators or underfloor - Mains gas
Data from database
Worcester Greenstar 32CDi Compact ErP
Combi boiler
Efficiency: 89.8% SEDBUK2009
Minimum: 88.0%

Pass

Secondary heating system

None

5 Cylinder insulation

Hot water storage

No cylinder

6 Controls

Space heating controls

Time and temperature zone control

Pass

Hot water controls

No cylinder

Boiler interlock

Yes

Pass

7 Low energy lights

Percentage of fixed lights with low-energy fittings

100 %

Minimum

75 %

Pass

8 Mechanical ventilation

Not applicable

Criterion 3 – Limiting the effects of heat gains in summer

9 Summertime temperature

Overheating risk (Thames Valley)

Slight

Pass

Based on:

Overshading

Average

Windows facing North

1.68 m², No overhang

Windows facing East

7.05 m², No overhang

Windows facing South

1.68 m², No overhang

Windows facing West

9.95 m², No overhang

Air change rate

4.00 ach

Blinds/curtains

None

Criterion 4 – Building performance consistent with DER and DFEE rate

Party Walls

Type

U-value

Filled Cavity with Edge Sealing

0.00 W/m²K

Pass

Air permeability and pressure testing

3 Air permeability

Air permeability at 50 pascals

4.00 (design value)

Maximum

10.0

Pass

10 Key features

Party wall U-value

0.00 W/m²K

Roof U-value

0.09 W/m²K

Roof U-value

0.09 W/m²K

Floor U-value

0.10 W/m²K

Photovoltaic array

3.00 kW

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

BASIC COMPLIANCE REPORT

Calculation Type: New Build (As Designed)



This report has not been submitted through the Elmhurst Energy members' portal, therefore results are subject to change when the dwelling is completed.

BASIC COMPLIANCE REPORT

Calculation Type: New Build (As Designed)



Property Reference	Flat 07- 253-255 London Road	Issued on Date	31/03/2022
Assessment Reference	003-BE GREEN	Prop Type Ref	PR8346
Property	Flat 07, 253-255 , London Road, Headington, Oxford, OX3 9EH		
SAP Rating	92 A	DER	9.26
Environmental	93 A	% DER<TER	45.55
CO₂ Emissions (t/year)	0.52	DFEE	43.18
General Requirements Compliance	Pass	% DFEE<TFEE	10.20

Assessor Details	Mr. Iraj Maghounaki, ERS Consultants Ltd, Tel: 01865 378 885, info@erscltd.co.uk	Assessor ID	v571-0001
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Client	
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SUMMARY FOR INPUT DATA FOR New Build (As Designed)

Criterion 1 – Achieving the TER and TFEE rate

1a TER and DER

Fuel for main heating	Mains gas
Fuel factor	1.00 (mains gas)
Target Carbon Dioxide Emission Rate (TER)	17.01 kgCO ₂ /m ²
Dwelling Carbon Dioxide Emission Rate (DER)	9.26 kgCO ₂ /m ²
	-7.75 (-45.6%) kgCO ₂ /m ²

1b TFEE and DFEE

Target Fabric Energy Efficiency (TFEE)	48.08 kWh/m ² /yr
Dwelling Fabric Energy Efficiency (DFEE)	43.18 kWh/m ² /yr
	-4.9 (-10.2%) kWh/m ² /yr

Criterion 2 – Limits on design flexibility

Limiting Fabric Standards

2 Fabric U-values

Element	Average	Highest	
External wall	0.19 (max. 0.30)	0.20 (max. 0.70)	Pass
Party wall	0.00 (max. 0.20)	-	Pass
Floor	0.22 (max. 0.25)	0.22 (max. 0.70)	Pass
Roof	0.09 (max. 0.20)	0.09 (max. 0.35)	Pass
Openings	1.40 (max. 2.00)	1.40 (max. 3.30)	Pass

2a Thermal bridging

Thermal bridging calculated from linear thermal transmittances for each junction

3 Air permeability

Air permeability at 50 pascals	4.00 (design value)	
Maximum	10.0	Pass

Limiting System Efficiencies

4 Heating efficiency

BASIC COMPLIANCE REPORT

Calculation Type: New Build (As Designed)



Main heating system

Boiler system with radiators or underfloor - Mains gas
Data from database
Worcester Greenstar 32CDi Compact ErP
Combi boiler
Efficiency: 89.8% SEDBUK2009
Minimum: 88.0%

Pass

Secondary heating system

None

5 Cylinder insulation

Hot water storage

No cylinder

6 Controls

Space heating controls

Time and temperature zone control

Pass

Hot water controls

No cylinder

Boiler interlock

Yes

Pass

7 Low energy lights

Percentage of fixed lights with low-energy fittings

100 %

Minimum

75 %

Pass

8 Mechanical ventilation

Not applicable

Criterion 3 – Limiting the effects of heat gains in summer

9 Summertime temperature

Overheating risk (Thames Valley)

Medium

Pass

Based on:

Overshading

Average

Windows facing East

0.83 m², No overhang

Windows facing South

9.80 m², No overhang

Windows facing West

5.59 m², No overhang

Air change rate

3.00 ach

Blinds/curtains

None

Criterion 4 – Building performance consistent with DER and DFEE rate

Party Walls

Type

U-value

Filled Cavity with Edge Sealing

0.00

W/m²K

Pass

Air permeability and pressure testing

3 Air permeability

Air permeability at 50 pascals

4.00 (design value)

Maximum

10.0

Pass

10 Key features

Party wall U-value

0.00

W/m²K

Roof U-value

0.09

W/m²K

Photovoltaic array

1.80

kW

This report has not been submitted through the Elmhurst Energy members' portal, therefore results are subject to change when the dwelling is completed.

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



Property Reference	Flat 03 - 253-255 London Road	Issued on Date	31/03/2022
Assessment Reference	003-BE GREEN	Prop Type Ref	PR8346
Property	Flat 03, 253-255, London Road, Headington, Oxford, OX3 9EH		
SAP Rating	92 A	DER	10.47
Environmental	91 B	% DER<TER	44.17
CO ₂ Emissions (t/year)	0.88	DFEE	61.16
General Requirements Compliance	Pass	% DFEE<TFEE	8.57
Assessor Details	Mr. Iraj Maghounaki, ERS Consultants Ltd, Tel: 01865 378 885, info@ersltd.co.uk	Assessor ID	v571-0001
Client			

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)

REGULATIONS COMPLIANCE REPORT - Approved Document L1A, 2013 Edition, England

REGULATIONS COMPLIANCE REPORT - Approved Document L1A, 2013 Edition, England

DWELLING AS DESIGNED

Ground-floor flat, total floor area 130 m²

This report covers items included within the SAP calculations.
It is not a complete report of regulations compliance.

1a TER and DER
Fuel for main heating:Mains gas
Fuel factor:1.00 (mains gas)

Target Carbon Dioxide Emission Rate (TER) 18.75 kgCO₂/m²
Dwelling Carbon Dioxide Emission Rate (DER) 10.47 kgCO₂/m²OK

1b TFEE and DFEE
Target Fabric Energy Efficiency (TFEE) 66.9 kWh/m²/yr
Dwelling Fabric Energy Efficiency (DFEE) 61.2 kWh/m²/yrOK

2 Fabric U-values

Element	Average	Highest	
External wall	0.19 (max. 0.30)	0.22 (max. 0.70)	OK
Party wall	0.00 (max. 0.20)	-	OK
Floor	0.12 (max. 0.25)	0.22 (max. 0.70)	OK
Roof	0.12 (max. 0.20)	0.16 (max. 0.35)	OK
Openings	1.40 (max. 2.00)	1.40 (max. 3.30)	OK

2a Thermal bridging

Thermal bridging calculated from linear thermal transmittances for each junction

3 Air permeability

Air permeability at 50 pascals:	4.00 (design value)	
Maximum	10.0	OK

4 Heating efficiency

Main heating system: Boiler system with radiators or underfloor - Mains gas
Data from database
Worcester Greenstar 32CDi Compact ErP
Combi boiler
Efficiency: 89.8% SEDBUK2009
Minimum: 88.0% OK

Secondary heating system: None

5 Cylinder insulation

Hot water storage No cylinder

6 Controls

Space heating controls: Time and temperature zone control OK

Hot water controls: No cylinder

Boiler interlock Yes OK

7 Low energy lights

Percentage of fixed lights with low-energy fittings:100%
Minimum 75% OK

8 Mechanical ventilation

Not applicable

9 Summertime temperature

Overheating risk (Thames Valley): Slight OK
Based on:

Overshading:
Windows facing North: 1.68 m², No overhang
Windows facing East: 7.05 m², No overhang
Windows facing South: 1.68 m², No overhang
Windows facing West: 9.95 m², No overhang
Air change rate: 4.00 ach
Blinds/curtains: None

10 Key features

Party wall U-value 0.00 W/m²K
Roof U-value 0.09 W/m²K
Roof U-value 0.09 W/m²K
Floor U-value 0.10 W/m²K
Photovoltaic array 3.00 kW

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF DWELLING EMISSIONS FOR REGULATIONS COMPLIANCE 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
CALCULATION OF DWELLING EMISSIONS FOR REGULATIONS COMPLIANCE 09 Jan 2014

1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	47.9300 (1b)	x 2.4000 (2b)	= 115.0320 (1b) - (3b)
First floor	53.2800 (1c)	x 2.5500 (2c)	= 135.8640 (1c) - (3c)
Second floor	29.2400 (1d)	x 2.5800 (2d)	= 75.4392 (1d) - (3d)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	130.4500		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n)	= 326.3352 (5)

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	0 =	0 * 40 = 0.0000 (6a)
Number of open flues	0	+	0	0 =	0 * 20 = 0.0000 (6b)
Number of intermittent fans				5 * 10 =	50.0000 (7a)
Number of passive vents				0 * 10 =	0.0000 (7b)
Number of flueless gas fires				0 * 40 =	0.0000 (7c)

	Air changes per hour
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =	50.0000 / (5) = 0.1532 (8)
Pressure test	Yes
Measured/design AP50	4.0000
Infiltration rate	0.3532 (18)
Number of sides sheltered	3 (19)

Shelter factor	(20) = 1 - [0.075 x (19)] = 0.7750 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) = 0.2737 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750
Adj inflit rate	0.3490	0.3422	0.3353	0.3011	0.2943	0.2601	0.2601	0.2532	0.2737	0.2943	0.3080	0.3216
Effective ac	0.5609	0.5585	0.5562	0.5453	0.5433	0.5338	0.5338	0.5321	0.5375	0.5433	0.5474	0.5517

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
Door			10.4200	1.4000	14.5880		(26)
Windows (Uw = 1.40)			20.3600	1.3258	26.9924		(27)
Rooflight (Uw = 1.40)			0.7200	1.3258	0.9545		(27a)
GF			47.9300	0.1000	4.7930		(28a)
Sem. Exposed Floor			8.4800	0.2200	1.8656		(28b)
Exposed Floor			1.2500	0.2200	0.2750		(28b)
Ext. Wall (Red Brick)	81.0900	15.6400	65.4500	0.1800	11.7810		(29a)
Ext. Wall (Pale Brick)	47.0000	10.0200	36.9800	0.1800	6.6564		(29a)
Dormer Wall	11.4600	3.2300	8.2300	0.2200	1.8106		(29a)
Perim. Wall	43.3200		43.3200	0.2000	8.6640		(29a)
Sem. Shelt. Wall	12.3600	1.8900	10.4700	0.2010	2.1043		(29a)
Flat Roof		4.3000	4.3000	0.0900	0.3870		(30)
Roof ins.@Joists	34.7800		34.7800	0.0900	3.1302		(30)
Roof ins.@Rafters	28.7900	0.7200	28.0700	0.1600	4.4912		(30)
Total net area of external elements Aum(A, m ²)			320.7600				(31)
Fabric heat loss, W/K = Sum (A x U)			(26)...(30) + (32) =		88.4933		(33)
Party Wall 1			20.0000	0.0000	0.0000		(32)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m ² K	250.0000 (35)
Thermal bridges (Sum(L x Psi) calculated using Appendix K)	31.7522 (36)
Total fabric heat loss	(33) + (36) = 120.2455 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)	
Jan 60.4046	Feb 60.1499
Mar 59.9002	Apr 58.7275
May 58.5081	Jun 57.4868
Jul 57.4868	Aug 57.2977
Sep 57.8802	Oct 58.5081
Nov 58.9520	Dec 59.4160
	(38)

Heat transfer coeff	180.6501	180.3954	180.1457	178.9730	178.7536	177.7323	177.7323	177.5432	178.1257	178.7536	179.1975	179.6615	(39)
Average = Sum(39)m / 12 =												178.9720	(39)

Jan 1.3848	Feb 1.3829	Mar 1.3810	Apr 1.3720	May 1.3703	Jun 1.3625	Jul 1.3625	Aug 1.3610	Sep 1.3655	Oct 1.3703	Nov 1.3737	Dec 1.3772	(40)	
Days in month	31	28	31	30	31	30	31	31	30	31	30	31	(41)

4. Water heating energy requirements (kWh/year)

Assumed occupancy	2.8961 (42)
Average daily hot water use (litres/day)	102.9835 (43)

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF DWELLING EMISSIONS FOR REGULATIONS COMPLIANCE 09 Jan 2014

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Daily hot water use	113.2818	109.1625	105.0432	100.9238	96.8045	92.6851	92.6851	96.8045	100.9238	105.0432	109.1625	113.2818 (44)
Energy conte	167.9937	146.9284	151.6169	132.1833	126.8330	109.4473	101.4190	116.3797	117.7697	137.2492	149.8183	162.6929 (45)
Energy content (annual)										Total = Sum(45)m =		1620.3313 (45)
Distribution loss (46)m = 0.15 x (45)m	25.1991	22.0393	22.7425	19.8275	19.0250	16.4171	15.2128	17.4570	17.6655	20.5874	22.4727	24.4039 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Combi loss	25.3234	22.8731	25.3084	24.4651	25.2453	24.3840	25.1676	25.2180	24.4264	25.2710	24.4878	25.3105 (61)
Total heat required for water heating calculated for each month	193.3171	169.8015	176.9254	156.6484	152.0783	133.8312	126.5865	141.5977	142.1961	162.5203	174.3060	188.0034 (62)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63)
Output from w/h	193.3171	169.8015	176.9254	156.6484	152.0783	133.8312	126.5865	141.5977	142.1961	162.5203	174.3060	188.0034 (64)
Heat gains from water heating, kWh/month	62.1888	54.5720	56.7397	50.0672	48.4833	42.4872	40.0137	45.0008	45.2650	51.9531	55.9365	60.4230 (65)

5. Internal gains (see Table 5 and 5a)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Metabolic gains (Table 5), Watts	(66)m	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	27.6498	24.5583	19.9721	15.1202	11.3025	9.5421	10.3105	13.4020	17.9882	22.8401	26.6578	28.4182 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	298.2621	301.3571	293.5577	276.9538	255.9943	236.2954	223.1353	220.0402	227.8396	244.4435	265.4030	285.1020 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459 (71)
Water heating gains (Table 5)	83.5870	81.2083	76.6261	69.5378	65.1657	59.0100	53.7819	60.4849	62.8681	69.8295	77.6896	81.2137 (72)
Total internal gains	478.9411	476.5659	459.2352	431.0540	401.9048	374.2896	356.6698	363.3693	378.1380	406.5553	439.1926	464.1761 (73)

6. Solar gains

[Jan]	Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
North	1.6800	10.6334	0.6300	0.7000	0.7700	5.4595 (74)						
East	7.0500	19.6403	0.6300	0.7000	0.7700	42.3164 (76)						
South	1.6800	46.7521	0.6300	0.7000	0.7700	24.0039 (78)						
West	9.9500	19.6403	0.6300	0.7000	0.7700	59.7231 (80)						
East	0.7200	25.5349	0.6300	0.7000	1.0000	7.2971 (82)						
Solar gains	138.7999	263.9108	421.2220	601.6691	731.4953	747.4668	712.0893	614.6712	485.0386	309.1331	171.5673	115.1744 (83)
Total gains	617.7410	740.4767	880.4572	1032.7231	1133.4001	1121.7565	1068.7592	978.0405	863.1766	715.6884	610.7599	579.3506 (84)

7. Mean internal temperature (heating season)

	Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)	
Utilisation factor for gains for living area, nil,m (see Table 9a)														
tau	50.1468	50.2176	50.2872	50.6167	50.6788	50.9701	50.9701	51.0244	50.8575	50.6788	50.5533	50.4228		
alpha	4.3431	4.3478	4.3525	4.3744	4.3786	4.3980	4.3980	4.4016	4.3905	4.3786	4.3702	4.3615		
util living area	0.9992	0.9980	0.9942	0.9791	0.9318	0.8204	0.6707	0.7349	0.9259	0.9905	0.9984	0.9994 (86)		
MIT	19.3433	19.5045	19.8001	20.2012	20.5804	20.8494	20.9548	20.9321	20.7022	20.2039	19.6988	19.3136 (87)		
Th 2	19.7750	19.7765	19.7780	19.7849	19.7862	19.7922	19.7922	19.7934	19.7899	19.7862	19.7836	19.7808 (88)		
util rest of house	0.9989	0.9973	0.9918	0.9697	0.8980	0.7277	0.5150	0.5858	0.8734	0.9850	0.9977	0.9992 (89)		
MIT 2	17.5721	17.8089	18.2412	18.8255	19.3526	19.6841	19.7750	19.7633	19.5265	18.8361	18.0981	17.5326 (90)		
Living area fraction	MIT	17.8979	18.1208	18.5280	19.0786	19.5785	19.8985	19.9921	19.9784	19.7428	19.0878	18.3926	17.8602 (92)	
Temperature adjustment	adjusted MIT	17.7479	17.9708	18.3780	18.9286	19.4285	19.7485	19.8421	19.8284	19.5928	18.9378	18.2426	-0.1500	
													17.7102 (93)	

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9980	0.9955	0.9876	0.9601	0.8848	0.7237	0.5221	0.5908	0.8617	0.9787	0.9961	0.9985 (94)
Useful gains	616.5363	737.1680	869.5009	991.5340	1002.8152	811.8289	558.0229	577.7944	743.7619	700.4089	608.3621	578.4973 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.6000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	2429.3712	2357.9163	2139.7680	1794.8484	1381.5004	915.0610	576.2178	608.6811	978.4132	1490.4084	1996.7248	2427.2709 (97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	1348.7491	1089.1429	945.0787	578.3864	281.7418	0.0000	0.0000	0.0000	587.7596	999.6211	1375.4875	998.0000 (98)

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF DWELLING EMISSIONS FOR REGULATIONS COMPLIANCE 09 Jan 2014

Space heating 7205.9671 (98)
Space heating per m² (98) / (4) = 55.2393 (99)

8c. Space cooling requirement

Not applicable

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)	0.0000 (201)
Fraction of space heat from main system(s)	1.0000 (202)
Efficiency of main space heating system 1 (in %)	93.1000 (206)
Efficiency of secondary/supplementary heating system, %	0.0000 (208)
Space heating requirement	7740.0291 (211)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Space heating requirement	1348.7491	1089.1429	945.0787	578.3864	281.7418	0.0000	0.0000	0.0000	587.7596	999.6211	1375.4875 (98)	
Space heating efficiency (main heating system 1)	93.1000	93.1000	93.1000	93.1000	93.1000	0.0000	0.0000	0.0000	93.1000	93.1000	93.1000 (210)	
Space heating fuel (main heating system)	1448.7101	1169.8635	1015.1221	621.2528	302.6228	0.0000	0.0000	0.0000	631.3207	1073.7069	1477.4302 (211)	
Water heating requirement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (215)	

Water heating												
Water heating requirement	193.3171	169.8015	176.9254	156.6484	152.0783	133.8312	126.5865	141.5977	142.1961	162.5203	174.3060	188.0034 (64)
Efficiency of water heater (217)m	90.2459	90.2116	90.1296	89.9307	89.4415	87.2000	87.2000	87.2000	87.2000	89.9182	90.1627	87.2000 (216)
Fuel for water heating, kWh/month	214.2115	188.2257	196.3012	174.1878	170.0310	153.4762	145.1680	162.3827	163.0689	180.7423	193.3239	90.2643 (217)
Water heating fuel used												
Annual totals kWh/year												
Space heating fuel - main system												7740.0291 (211)
Space heating fuel - secondary												0.0000 (215)

Electricity for pumps and fans:	
central heating pump	30.0000 (230c)
main heating flue fan	45.0000 (230e)
Total electricity for the above, kWh/year	75.0000 (231)
Electricity for lighting (calculated in Appendix L)	488.3035 (232)

Energy saving/generation technologies (Appendices M ,N and Q)	
PV Unit 0 (0.80 * 3.00 * 853 * 1.00) =	-2047.2718
Total delivered energy for all uses	-2047.2718 (233)
	8405.4610 (238)

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO ₂ /kWh	Emissions kg CO ₂ /year
Space heating - main system 1	7740.0291	0.2160	1671.8463 (261)
Space heating - secondary	0.0000	0.0000	0.0000 (263)
Water heating (other fuel)	2149.4001	0.2160	464.2704 (264)
Space and water heating			2136.1167 (265)
Pumps and fans	75.0000	0.5190	38.9250 (267)
Energy for lighting	488.3035	0.5190	253.4295 (268)
Energy saving/generation technologies			
PV Unit	-2047.2718	0.5190	-1062.5341 (269)
Total CO ₂ , kg/year			1365.9372 (272)
Dwelling Carbon Dioxide Emission Rate (DER)			10.4700 (273)

16 CO₂ EMISSIONS ASSOCIATED WITH APPLIANCES AND COOKING AND SITE-WIDE ELECTRICITY GENERATION TECHNOLOGIES

DER	10.4700 ZC1
Total Floor Area	TFA 130.4500
Assumed number of occupants	N 2.8961
CO ₂ emission factor in Table 12 for electricity displaced from grid	EF 0.5190
CO ₂ emissions from appliances, equation (L14)	13.5488 ZC2
CO ₂ emissions from cooking, equation (L16)	1.4451 ZC3
Total CO ₂ emissions	25.4638 ZC4
Residual CO ₂ emissions offset from biofuel CHP	0.0000 ZC5
Additional allowable electricity generation, kWh/m ² /year	0.0000 ZC6
Resulting CO ₂ emissions offset from additional allowable electricity generation	0.0000 ZC7
Net CO ₂ emissions	25.4638 ZC8

Regis Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF TARGET EMISSIONS 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
 CALCULATION OF TARGET EMISSIONS 09 Jan 2014

1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	47.9300 (1b)	x 2.4000 (2b)	= 115.0320 (1b) - (3b)
First floor	53.2800 (1c)	x 2.5500 (2c)	= 135.8640 (1c) - (3c)
Second floor	29.2400 (1d)	x 2.5800 (2d)	= 75.4392 (1d) - (3a)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	130.4500		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n)	= 326.3352 (5)

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	0	= 0 * 40 = 0.0000 (6a)
Number of open flues	0	+	0	0	= 0 * 20 = 0.0000 (6b)
Number of intermittent fans				4	* 10 = 40.0000 (7a)
Number of passive vents				0	* 10 = 0.0000 (7b)
Number of flueless gas fires				0	* 40 = 0.0000 (7c)

	Air changes per hour
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =	40.0000 / (5) = 0.1226 (8)
Pressure test	Yes
Measured/design AP50	5.0000
Infiltration rate	0.3726 (18)
Number of sides sheltered	3 (19)

Shelter factor	(20) = 1 - [0.075 x (19)] = 0.7750 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) = 0.2887 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	1.0000	1.0750	1.1250	1.1250	1.1750
Adj inflit rate	0.3681	0.3609	0.3537	0.3176	0.3104	0.2743	0.2743	0.2671	0.2887	0.3104	0.3248	0.3393
Effective ac	0.5678	0.5651	0.5626	0.5504	0.5482	0.5376	0.5376	0.5357	0.5417	0.5482	0.5528	0.5576

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
TER Opaque door			10.4200	1.0000	10.4200		(26)
TER Opening Type (Uw = 1.40)			20.3600	1.3258	26.9924		(27)
TER Room Window (Uw = 1.70)			0.7200	1.5918	1.1461		(27a)
GF			47.9300	0.1300	6.2309		(28a)
Sem. Exposed Floor			8.4800	0.1300	1.1024		(28b)
Exposed Floor			1.2500	0.1300	0.1625		(28b)
Ext. Wall (Red Brick)	81.0900	15.6400	65.4500	0.1800	11.7810		(29a)
Ext. Wall (Pale Brick)	47.0000	10.0200	36.9800	0.1800	6.6564		(29a)
Dormer Wall	11.4600	3.2300	8.2300	0.1800	1.4814		(29a)
Perim. Wall	43.3200		43.3200	0.1800	7.7976		(29a)
Sem. Shelf. Wall	12.3600	1.8900	10.4700	0.1800	1.8846		(29a)
Flat Roof		4.3000	4.3000	0.1300	0.5590		(30)
Roof ins.@Joists	34.7800		34.7800	0.1300	4.5214		(30)
Roof ins.@Rafters	28.7900	0.7200	28.0700	0.1300	3.6491		(30)
Total net area of external elements Aum(A, m ²)			320.7600				(31)
Fabric heat loss, W/K = Sum (A x U)			(26)...(30) + (32) =	84.3848			(33)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m²K
 Thermal bridges (Sum(L x Psi) calculated using Appendix K)
 Total fabric heat loss

250.0000 (35)
 27.1383 (36)
 (33) + (36) = 111.5231 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(38)m 61.1432	60.8598	60.5820	59.2773	59.0332	57.8969	57.8969	57.6864	58.3346	59.0332	59.5270	60.0433
Heat transfer coeff 172.6663	172.3829	172.1051	170.8004	170.5563	169.4200	169.4200	169.2095	169.8577	170.5563	171.0501	171.5664
Average = Sum(39)m / 12 =											170.7992 (39)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP 1.3236	1.3214	1.3193	1.3093	1.3074	1.2987	1.2987	1.2971	1.3021	1.3074	1.3112	1.3152
HLP (average)											1.3093 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	31 (41)

4. Water heating energy requirements (kWh/year)

Assumed occupancy Average daily hot water use (litres/day)

2.8961 (42)
 102.9835 (43)

Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF TARGET EMISSIONS 09 Jan 2014

Daily hot water use	113.2818	109.1625	105.0432	100.9238	96.8045	92.6851	92.6851	96.8045	100.9238	105.0432	109.1625	113.2818 (44)
Energy conte	167.9937	146.9284	151.6169	132.1833	126.8330	109.4473	101.4190	116.3797	117.7697	137.2492	149.8183	162.6929 (45)
Energy content (annual)										Total = Sum(45)m =		1620.3313 (45)
Distribution loss (46)m = 0.15 x (45)m	25.1991	22.0393	22.7425	19.8275	19.0250	16.4171	15.2128	17.4570	17.6655	20.5874	22.4727	24.4039 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Combi loss	50.9589	46.0274	50.9589	49.3151	49.3305	45.7077	47.2313	49.3305	49.3151	50.9589	49.3151	50.9589 (61)
Total heat required for water heating calculated for each month	218.9526	192.9558	202.5758	181.4984	176.1635	155.1550	148.6503	165.7102	167.0848	188.2081	199.1333	213.6518 (62)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63)
Output from w/h	218.9526	192.9558	202.5758	181.4984	176.1635	155.1550	148.6503	165.7102	167.0848	188.2081	199.1333	213.6518 (64)
Heat gains from water heating, kWh/month	68.5976	60.3605	63.1523	56.2797	54.5046	47.8181	45.5296	51.0289	51.4872	58.3751	62.1433	66.8351 (65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	27.6498	24.5583	19.9721	15.1202	11.3025	9.5421	10.3105	13.4020	17.9882	22.8401	26.6578	28.4182 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	298.2621	301.3571	293.5577	276.9538	255.9943	236.2954	223.1353	220.0402	227.8396	244.4435	265.4030	285.1020 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459 (71)
Water heating gains (Table 5)	92.2011	89.8222	84.8822	78.1663	73.2589	66.4141	61.1958	68.5872	71.5100	78.4611	86.3102	89.8322 (72)
Total internal gains	487.5552	485.1798	467.8543	439.6825	409.9979	381.6937	364.0837	371.4717	386.7800	415.1870	447.8132	472.7946 (73)

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	Specific data or Table 6b	g	FF Specific data or Table 6c	Access factor Table 6d	Gains W					
North	1.6800	10.6334		0.6300	0.7000	0.7700	5.4595 (74)					
East	7.0500	19.6403		0.6300	0.7000	0.7700	42.3164 (76)					
South	1.6800	46.7521		0.6300	0.7000	0.7700	24.0039 (78)					
West	9.9500	19.6403		0.6300	0.7000	0.7700	59.7231 (80)					
East	0.7200	25.5349		0.6300	0.7000	1.0000	7.2971 (82)					
Solar gains	138.7999	263.9108	421.2220	601.6691	731.4953	747.4668	712.0893	614.6712	485.0386	309.1331	171.5673	115.1744 (83)
Total gains	626.3551	749.0906	889.0763	1041.3516	1141.4932	1129.1605	1076.1731	986.1429	871.8185	724.3201	619.3805	587.9690 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)
Utilisation factor for gains for living area, nil/m (see Table 9a)												
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
tau	52.4655	52.5518	52.6366	53.0387	53.1146	53.4708	53.4708	53.5373	53.3331	53.1146	52.9612	52.8019
alpha	4.4977	4.5035	4.5091	4.5359	4.5410	4.5647	4.5647	4.5692	4.5555	4.5410	4.5307	4.5201
util living area	0.9992	0.9980	0.9938	0.9773	0.9249	0.8033	0.6469	0.7123	0.9175	0.9898	0.9983	0.9994 (86)
MIT	19.4244	19.5843	19.8742	20.2661	20.6288	20.8757	20.9655	20.9467	20.7393	20.2603	19.7696	19.3962 (87)
Th 2	19.8224	19.8241	19.8257	19.8335	19.8350	19.8418	19.8418	19.8431	19.8350	19.8320	19.8290	19.8290 (88)
util rest of house	0.9989	0.9973	0.9914	0.9674	0.8894	0.7104	0.4985	0.5677	0.8626	0.9839	0.9976	0.9992 (89)
MIT 2	17.7224	17.9573	18.3814	18.9523	19.4535	19.7536	19.8287	19.8197	19.6106	18.9510	18.2341	17.6855 (90)
Living area fraction												0.1840 (91)
MIT	18.0355	18.2567	18.6561	19.1940	19.6697	19.9601	20.0378	20.0271	19.8182	19.1919	18.5166	18.0002 (92)
Temperature adjustment												0.0000
adjusted MIT	18.0355	18.2567	18.6561	19.1940	19.6697	19.9601	20.0378	20.0271	19.8182	19.1919	18.5166	18.0002 (93)

8. Space heating requirement

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Utilisation	0.9982	0.9957	0.9878	0.9599	0.8831	0.7213	0.5256	0.5934	0.8613	0.9790	0.9962	0.9986 (94)
Useful gains	625.1984	745.8668	878.1933	999.5932	1008.0049	814.4941	565.6802	585.1525	750.8876	709.0786	617.0495	587.1542 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	2371.6602	2302.4604	2092.1185	1758.2183	1359.2820	908.1010	582.4397	613.7364	971.2851	1465.3975	1952.8099	2367.6567 (97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	1299.3676	1046.0309	903.1603	546.2101	261.3502	0.0000	0.0000	0.0000	0.0000	562.7013	961.7474	1324.6939 (98)
Space heating												6905.2618 (98)

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

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Calculation Type: New Build (As Designed)



CALCULATION OF TARGET EMISSIONS 09 Jan 2014

Space heating per m²

(98) / (4) = 52.9342 (99)

8c. Space cooling requirement

Not applicable

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)	0.0000 (201)
Fraction of space heat from main system(s)	1.0000 (202)
Efficiency of main space heating system 1 (in %)	93.4000 (206)
Efficiency of secondary/supplementary heating system, %	0.0000 (208)
Space heating requirement	7393.2139 (211)
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	
Space heating requirement 1299.3676 1046.0309 903.1603 546.2101 261.3502 0.0000 0.0000 0.0000 562.7013 961.7474 1324.6939 (98)	
Space heating efficiency (main heating system 1) 93.4000 93.4000 93.4000 93.4000 93.4000 0.0000 0.0000 0.0000 93.4000 93.4000 93.4000 (210)	
Space heating fuel (main heating system) 1391.1859 1119.9474 966.9811 584.8074 279.8182 0.0000 0.0000 0.0000 602.4639 1029.7082 1418.3018 (211)	
Water heating requirement 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 (215)	
Water heating Water heating requirement 218.9526 192.9558 202.5758 181.4984 176.1635 155.1550 148.6503 165.7102 167.0848 188.2081 199.1333 213.6518 (64)	
Efficiency of water heater (217)m 88.7895 88.6632 88.3638 87.6504 86.0424 80.3000 80.3000 80.3000 87.6372 88.4908 88.8479 (217)	
Fuel for water heating, kWh/month 246.5973 217.6277 229.2520 207.0709 204.7403 193.2192 185.1187 206.3639 208.0757 214.7582 225.0329 240.4691 (219)	
Water heating fuel used Annual totals kWh/year	2578.3257 (219)
Space heating fuel - main system	7393.2139 (211)
Space heating fuel - secondary	0.0000 (215)
Electricity for pumps and fans:	
central heating pump	30.0000 (230c)
main heating flue fan	45.0000 (230e)
Total electricity for the above, kWh/year	75.0000 (231)
Electricity for lighting (calculated in Appendix L)	488.3035 (232)
Total delivered energy for all uses	10534.8432 (238)

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO ₂ /kWh	Emissions kg CO ₂ /year
Space heating - main system 1	7393.2139	0.2160	1596.9342 (261)
Space heating - secondary	0.0000	0.0000	0.0000 (263)
Water heating (other fuel)	2578.3257	0.2160	556.9184 (264)
Space and water heating			2153.8526 (265)
Pumps and fans	75.0000	0.5190	38.9250 (267)
Energy for lighting	488.3035	0.5190	253.4295 (268)
Total CO ₂ , kg/m ² /year			2446.2071 (272)
Emissions per m ² for space and water heating			16.5109 (272a)
Fuel factor (mains gas)			1.0000
Emissions per m ² for lighting			1.9427 (272b)
Emissions per m ² for pumps and fans			0.2984 (272c)
Target Carbon Dioxide Emission Rate (TER) = (16.5109 * 1.00) + 1.9427 + 0.2984, rounded to 2 d.p.			18.7500 (273)

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF FABRIC ENERGY EFFICIENCY 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
 CALCULATION OF FABRIC ENERGY EFFICIENCY 09 Jan 2014

1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	47.9300 (1b)	x 2.4000 (2b)	= 115.0320 (1b) - (3b)
First floor	53.2800 (1c)	x 2.5500 (2c)	= 135.8640 (1c) - (3c)
Second floor	29.2400 (1d)	x 2.5800 (2d)	= 75.4392 (1d) - (3a)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	130.4500		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n)	= 326.3352 (5)

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	0	= 0 * 40 = 0.0000 (6a)
Number of open flues	0	+	0	0	= 0 * 20 = 0.0000 (6b)
Number of intermittent fans				4	* 10 = 40.0000 (7a)
Number of passive vents				0	* 10 = 0.0000 (7b)
Number of flueless gas fires				0	* 40 = 0.0000 (7c)

Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) = 40.0000 / (5) = 0.1226 (8)
 Pressure test Yes
 Measured/design AP50 4.0000
 Infiltration rate 0.3226 (18)
 Number of sides sheltered 3 (19)

Shelter factor 0.7750 (20)
 Infiltration rate adjusted to include shelter factor (21) = (18) x (20) = 0.2500 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	1.0000	1.0750	1.1250	1.1750	1.2250
Adj inflit rate	0.3187	0.3125	0.3062	0.2750	0.2687	0.2375	0.2375	0.2312	0.2500	0.2687	0.2812	0.2937
Effective ac	0.5508	0.5488	0.5469	0.5378	0.5361	0.5282	0.5282	0.5267	0.5312	0.5361	0.5395	0.5431

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
Door			10.4200	1.4000	14.5880		(26)
Windows (Uw = 1.40)			20.3600	1.3258	26.9924		(27)
Rooflight (Uw = 1.40)			0.7200	1.3258	0.9545		(27a)
GF			47.9300	0.1000	4.7930		(28a)
Sem. Exposed Floor			8.4800	0.2200	1.8656		(28b)
Exposed Floor			1.2500	0.2200	0.2750		(28b)
Ext. Wall (Red Brick)	81.0900	15.6400	65.4500	0.1800	11.7810		(29a)
Ext. Wall (Pale Brick)	47.0000	10.0200	36.9800	0.1800	6.6564		(29a)
Dormer Wall	11.4600	3.2300	8.2300	0.2200	1.8106		(29a)
Perim. Wall	43.3200		43.3200	0.2000	8.6640		(29a)
Sem. Shelt. Wall	12.3600	1.8900	10.4700	0.2010	2.1043		(29a)
Flat Roof			4.3000	0.0900	0.3870		(30)
Roof ins.@Joists	34.7800		34.7800	0.0900	3.1302		(30)
Roof ins.@Rafters	28.7900	0.7200	28.0700	0.1600	4.4912		(30)
Total net area of external elements Aum(A, m ²)			320.7600				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	88.4933		(33)
Party Wall 1			20.0000	0.0000	0.0000		(32)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m²K Thermal bridges (Sum(L x Psi) calculated using Appendix K) Total fabric heat loss (33) + (36) = 250.0000 (35)
 31.7522 (36) 120.2455 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(38)m 59.3158 59.1034 58.8952 57.9172 57.7342 56.8824 56.8824 56.7246 57.2105 57.7342 58.1044 58.4914 (38)												
Heat transfer coeff 179.5613 179.3489 179.1407 178.1627 177.9797 177.1279 177.1279 176.9701 177.4560 177.9797 178.3499 178.7369 (39)												
Average = Sum(39)m / 12 =												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP 1.3765 1.3748 1.3733 1.3658 1.3644 1.3578 1.3578 1.3566 1.3603 1.3644 1.3672 1.3702 (40)												
HLP (average) Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

4. Water heating energy requirements (kWh/year)

Assumed occupancy 2.8961 (42)
 Average daily hot water use (litres/day) 102.9835 (43)

Regs Region: England
 Elmhurst Energy Systems
 SAP2012 Calculator (Design System) version 4.14r19



FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF FABRIC ENERGY EFFICIENCY 09 Jan 2014

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Daily hot water use	113.2818	109.1625	105.0432	100.9238	96.8045	92.6851	92.6851	96.8045	100.9238	105.0432	109.1625	113.2818 (44)
Energy conte	167.9937	146.9284	151.6169	132.1833	126.8330	109.4473	101.4190	116.3797	117.7697	137.2492	149.8183	162.6929 (45)
Energy content (annual)										Total = Sum(45)m =		1620.3313 (45)
Distribution loss (46)m = 0.15 x (45)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (59)
Heat gains from water heating, kWh/month	35.6987	31.2223	32.2186	28.0889	26.9520	23.2575	21.5515	24.7307	25.0261	29.1655	31.8364	34.5722 (65)

5. Internal gains (see Table 5 and 5a)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	27.6498	24.5583	19.9721	15.1202	11.3025	9.5421	10.3105	13.4020	17.9882	22.8401	26.6578	28.4182 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	298.2621	301.3571	293.5577	276.9538	255.9943	236.2954	223.1353	220.0402	227.8396	244.4435	265.4030	285.1020 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807 (69)
Pumps, fans	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459 (71)
Water heating gains (Table 5)	47.9821	46.4617	43.3046	39.0124	36.2258	32.3021	28.9671	33.2402	34.7584	39.2009	44.2172	46.4461 (72)
Total internal gains	440.3361	438.8193	423.2766	397.5286	369.9649	344.5818	328.8551	333.1246	347.0284	372.9267	402.7202	426.4305 (73)

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
North	1.6800	10.6334	0.6300	0.7000	0.7700	5.4595 (74)						
East	7.0500	19.6403	0.6300	0.7000	0.7700	42.3164 (76)						
South	1.6800	46.7521	0.6300	0.7000	0.7700	24.0039 (78)						
West	9.9500	19.6403	0.6300	0.7000	0.7700	59.7231 (80)						
East	0.7200	25.5349	0.6300	0.7000	1.0000	7.2971 (82)						
Solar gains	138.7999	263.9108	421.2220	601.6691	731.4953	747.4668	712.0893	614.6712	485.0386	309.1331	171.5673	115.1744 (83)
Total gains	579.1360	702.7301	844.4987	999.1977	1101.4602	1092.0486	1040.9444	947.7958	832.0669	682.0599	574.2875	541.6049 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)												
tau	50.4509	50.5106	50.5693	50.8469	50.8992	51.1440	51.1440	51.1896	51.0494	50.8992	50.7936	50.6836
alpha	4.3634	4.3674	4.3713	4.3898	4.3933	4.4096	4.4096	4.4126	4.4033	4.3933	4.3862	4.3789
util living area	0.9994	0.9984	0.9950	0.9814	0.9371	0.8300	0.6823	0.7485	0.9332	0.9921	0.9987	0.9995 (86)
MIT	19.3268	19.4882	19.7843	20.1859	20.5683	20.8424	20.9521	20.9274	20.6894	20.1863	19.6804	19.2962 (87)
Th 2	19.7814	19.7827	19.7839	19.7897	19.7908	19.7958	19.7958	19.7968	19.7939	19.7908	19.7886	19.7863 (88)
util rest of house	0.9992	0.9978	0.9930	0.9729	0.9052	0.7395	0.5262	0.6002	0.8845	0.9874	0.9982	0.9994 (89)
MIT 2	18.2595	18.4216	18.7178	19.1191	19.4839	19.7176	19.7831	19.7744	19.6036	19.1240	18.6193	18.2326 (90)
Living area fraction									fLA = Living area / (4) =		0.1840 (91)	
MIT	18.4558	18.6178	18.9140	19.3154	19.6834	19.9245	19.9982	19.9865	19.8033	19.3194	18.8137	18.4283 (92)
Temperature adjustment											0.0000	
adjusted MIT	18.4558	18.6178	18.9140	19.3154	19.6834	19.9245	19.9982	19.9865	19.8033	19.3194	18.8137	18.4283 (93)

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9988	0.9970	0.9909	0.9684	0.9016	0.7510	0.5553	0.6271	0.8850	0.9847	0.9975	0.9991 (94)
Useful gains	578.4318	700.6189	836.8530	967.6169	993.1290	820.0749	578.0032	594.3673	736.3839	671.6122	572.8421	541.1168 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	14.1000	10.6000	7.1000	4.2000	4.2000 (96)
Heat loss rate W	2541.8399	2460.2755	2223.8497	1855.6340	1420.8832	943.1261	601.9158	634.7075	1012.0932	1551.8841	2089.1424	2543.1243 (97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	1460.7756	1182.4892	1031.9255	639.3723	318.2491	0.0000	0.0000	0.0000	0.0000	654.9223	1091.7362	1489.4936 (98)
Space heating												7868.9639 (98)
Space heating per m ²												(98) / (4) = 60.3217 (99)

9c. Space cooling requirement

Regs Region: England
 Elmhurst Energy Systems
 SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF FABRIC ENERGY EFFICIENCY 09 Jan 2014

Calculated for June, July and August. See Table 10b												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000
Heat loss rate W	0.0000	0.0000	0.0000	0.0000	0.0000	1665.0021	1310.7463	1344.9731	0.0000	0.0000	0.0000	0.0000 (100)
Utilisation	0.0000	0.0000	0.0000	0.0000	0.0000	0.7342	0.8197	0.7736	0.0000	0.0000	0.0000	0.0000 (101)
Useful loss	0.0000	0.0000	0.0000	0.0000	0.0000	1222.4819	1074.4195	1040.4092	0.0000	0.0000	0.0000	0.0000 (102)
Total gains	0.0000	0.0000	0.0000	0.0000	0.0000	1387.5637	1325.5802	1220.3037	0.0000	0.0000	0.0000	0.0000 (103)
Month fracti	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000 (103a)
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	118.8589	186.8636	133.8415	0.0000	0.0000	0.0000	0.0000 (104)
Space cooling												439.5640 (104)
Cooled fraction												1.0000 (105)
Intermittency factor (Table 10b)	0.0000	0.0000	0.0000	0.0000	0.0000	0.2500	0.2500	0.2500	0.0000	0.0000	0.0000	0.0000 (106)
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	29.7147	46.7159	33.4604	0.0000	0.0000	0.0000	0.0000 (107)
Space cooling												109.8910 (107)
Space cooling per m ²												0.8424 (108)
Energy for space heating												60.3217 (99)
Energy for space cooling												0.8424 (108)
Total												61.1641 (109)
Dwelling Fabric Energy Efficiency (DFEE)												61.2 (109)

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY 09 Jan 2014

1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	47.9300 (1b)	x 2.4000 (2b)	= 115.0320 (1b) - (3b)
First floor	53.2800 (1c)	x 2.5500 (2c)	= 135.8640 (1c) - (3c)
Second floor	29.2400 (1d)	x 2.5800 (2d)	= 75.4392 (1d) - (3a)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	130.4500		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n)	= 326.3352 (5)

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	= 0	= 0.0000 (6a)
Number of open flues	0	+	0	= 0	= 0.0000 (6b)
Number of intermittent fans					4 * 10 = 40.0000 (7a)
Number of passive vents					0 * 10 = 0.0000 (7b)
Number of flueless gas fires					0 * 40 = 0.0000 (7c)

	Air changes per hour
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =	40.0000 / (5) = 0.1226 (8)
Pressure test	Yes
Measured/design AP50	5.0000
Infiltration rate	0.3726 (18)
Number of sides sheltered	3 (19)

Shelter factor	(20) = 1 - [0.075 x (19)] = 0.7750 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) = 0.2887 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	1.0000	1.0750	1.1250	1.1250	1.1750
Adj inflit rate	0.3681	0.3609	0.3537	0.3176	0.3104	0.2743	0.2743	0.2671	0.2887	0.3104	0.3248	0.3393
Effective ac	0.5678	0.5651	0.5626	0.5504	0.5482	0.5376	0.5376	0.5357	0.5417	0.5482	0.5528	0.5576

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
TER Opaque door			10.4200	1.0000	10.4200		(26)
TER Opening Type (Uw = 1.40)			20.3600	1.3258	26.9924		(27)
TER Room Window (Uw = 1.70)			0.7200	1.5918	1.1461		(27a)
GF			47.9300	0.1300	6.2309		(28a)
Sem. Exposed Floor			8.4800	0.1300	1.1024		(28b)
Exposed Floor			1.2500	0.1300	0.1625		(28b)
Ext. Wall (Red Brick)	81.0900	15.6400	65.4500	0.1800	11.7810		(29a)
Ext. Wall (Pale Brick)	47.0000	10.0200	36.9800	0.1800	6.6564		(29a)
Dormer Wall	11.4600	3.2300	8.2300	0.1800	1.4814		(29a)
Perim. Wall	43.3200		43.3200	0.1800	7.7976		(29a)
Sem. Shelf. Wall	12.3600	1.8900	10.4700	0.1800	1.8846		(29a)
Flat Roof		4.3000	4.3000	0.1300	0.5590		(30)
Roof ins.@Joists	34.7800		34.7800	0.1300	4.5214		(30)
Roof ins.@Rafters	28.7900	0.7200	28.0700	0.1300	3.6491		(30)
Total net area of external elements Aum(A, m ²)			320.7600				(31)
Fabric heat loss, W/K = Sum (A x U)			(26)...(30) + (32) =	84.3848			(33)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m²K
Thermal bridges (Sum(L x Psi) calculated using Appendix K)
Total fabric heat loss

250.0000 (35)
27.1383 (36)
(33) + (36) = 111.5231 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(38)m	61.1432	60.8598	60.5820	59.2773	59.0332	57.8969	57.8969	57.6864	58.3346	59.0332	59.5270	60.0433
Heat transfer coeff	172.6663	172.3829	172.1051	170.8004	170.5563	169.4200	169.4200	169.2095	169.8577	170.5563	171.0501	171.5664
Average = Sum(39)m / 12 =												170.7992 (39)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP	1.3236	1.3214	1.3193	1.3093	1.3074	1.2987	1.2987	1.2971	1.3021	1.3074	1.3112	1.3152
HLP (average)												1.3093 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

4. Water heating energy requirements (kWh/year)

Assumed occupancy
Average daily hot water use (litres/day)

2.8961 (42)
102.9835 (43)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
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Regis Region: England
Elmhurst Energy Systems
SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY 09 Jan 2014

Daily hot water use	113.2818	109.1625	105.0432	100.9238	96.8045	92.6851	92.6851	96.8045	100.9238	105.0432	109.1625	113.2818 (44)
Energy conte	167.9937	146.9284	151.6169	132.1833	126.8330	109.4473	101.4190	116.3797	117.7697	137.2492	149.8183	162.6929 (45)
Energy content (annual)										Total = Sum(45)m =		1620.3313 (45)
Distribution loss (46)m = 0.15 x (45)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (59)
Heat gains from water heating, kWh/month	35.6987	31.2223	32.2186	28.0889	26.9520	23.2575	21.5515	24.7307	25.0261	29.1655	31.8364	34.5722 (65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074	144.8074 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	27.6498	24.5583	19.9721	15.1202	11.3025	9.5421	10.3105	13.4020	17.9882	22.8401	26.6578	28.4182 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	298.2621	301.3571	293.5577	276.9538	255.9943	236.2954	223.1353	220.0402	227.8396	244.4435	265.4030	285.1020 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807	37.4807 (69)
Pumps, fans	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459 (71)
Water heating gains (Table 5)	47.9821	46.4617	43.3046	39.0124	36.2258	32.3021	28.9671	33.2402	34.7584	39.2009	44.2172	46.4681 (72)
Total internal gains	440.3361	438.8193	423.2766	397.5286	369.9649	344.5818	328.8551	333.1246	347.0284	372.9267	402.7202	426.4305 (73)

6. Solar gains

[Jan]	Area m2	Solar flux Table 6a W/m2	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
North	1.6800	10.6334	0.6300	0.7000	0.7700	5.4595 (74)						
East	7.0500	19.6403	0.6300	0.7000	0.7700	42.3164 (76)						
South	1.6800	46.7521	0.6300	0.7000	0.7700	24.0039 (78)						
West	9.9500	19.6403	0.6300	0.7000	0.7700	59.7231 (80)						
East	0.7200	25.5349	0.6300	0.7000	1.0000	7.2971 (82)						
Solar gains	138.7999	263.9108	421.2220	601.6691	731.4953	747.4668	712.0893	614.6712	485.0386	309.1331	171.5673	115.1744 (83)
Total gains	579.1360	702.7301	844.4987	999.1977	1101.4602	1092.0486	1040.9444	947.7958	832.0669	682.0599	574.2875	541.6049 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)	
Utilisation factor for gains for living area, nil,m (see Table 9a)													
tau	52.4655	52.5518	52.6366	53.0387	53.1146	53.4708	53.4708	53.5373	53.3331	53.1146	52.9612	52.8019	
alpha	4.4977	4.5035	4.5091	4.5359	4.5410	4.5647	4.5647	4.5692	4.5555	4.5410	4.5307	4.5201	
util living area	0.9994	0.9985	0.9950	0.9805	0.9328	0.8174	0.6637	0.7316	0.9284	0.9919	0.9988	0.9996 (86)	
MIT	19.3916	19.5523	19.8440	20.2395	20.6089	20.8656	20.9617	20.9404	20.7201	20.2321	19.7383	19.3639 (87)	
Th 2	19.8224	19.8241	19.8257	19.8335	19.8350	19.8418	19.8418	19.8431	19.8392	19.8350	19.8320	19.8290 (88)	
util rest of house	0.9992	0.9979	0.9930	0.9719	0.8999	0.7267	0.5138	0.5872	0.8783	0.9872	0.9982	0.9994 (89)	
MIT 2	18.3558	18.5176	18.8097	19.2064	19.5576	19.7756	19.8317	19.8248	19.6683	19.2039	18.7098	18.3332 (90)	
Living area fraction	MIT	18.5464	18.7079	19.0000	19.3965	19.7511	19.9762	20.0396	20.0301	19.8618	19.3931	18.8990	18.5228 (92)
Temperature adjustment												0.0000	
adjusted MIT	18.5464	18.7079	19.0000	19.3965	19.7511	19.9762	20.0396	20.0301	19.8618	19.3931	18.8990	18.5228 (93)	

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9989	0.9971	0.9910	0.9675	0.8969	0.7390	0.5417	0.6136	0.8796	0.9846	0.9976	0.9992 (94)
Useful gains	578.4735	700.6918	836.8872	966.7220	987.9122	806.9736	563.8342	581.5327	731.8938	671.5382	572.9037	541.1510 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	2459.8654	2380.2512	2151.3057	1792.8034	1373.1592	910.8300	582.7388	614.2452	978.6826	1499.7115	2018.2279	2457.3166 (97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	1399.7555	1128.6639	977.9274	594.7786	286.6238	0.0000	0.0000	0.0000	0.0000	616.1609	1040.6334	1425.6272 (98)
Space heating												7470.1707 (98)
Space heating per m2												(98) / (4) = 57.2646 (99)

8c. Space cooling requirement

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY 09 Jan 2014

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000
Heat loss rate W	0.0000	0.0000	0.0000	0.0000	0.0000	1592.5476	1253.7077	1285.9924	0.0000	0.0000	0.0000	0.0000 (100)
Utilisation	0.0000	0.0000	0.0000	0.0000	0.0000	0.7596	0.8424	0.7983	0.0000	0.0000	0.0000	0.0000 (101)
Useful loss	0.0000	0.0000	0.0000	0.0000	0.0000	1209.7394	1056.0955	1026.5876	0.0000	0.0000	0.0000	0.0000 (102)
Total gains	0.0000	0.0000	0.0000	0.0000	0.0000	1387.5637	1325.5802	1220.3037	0.0000	0.0000	0.0000	0.0000 (103)
Month fracti	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000 (103a)
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	128.0335	200.4966	144.1247	0.0000	0.0000	0.0000	0.0000 (104)
Space cooling												472.6549 (104)
Cooled fraction												fC = cooled area / (4) = 1.0000 (105)
Intermittency factor (Table 10b)	0.0000	0.0000	0.0000	0.0000	0.0000	0.2500	0.2500	0.2500	0.0000	0.0000	0.0000	0.0000 (106)
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	32.0084	50.1242	36.0312	0.0000	0.0000	0.0000	0.0000 (107)
Space cooling												118.1637 (107)
Space cooling per m2												0.9058 (108)
Energy for space heating												57.2646 (99)
Energy for space cooling												0.9058 (108)
Total												58.1704 (109)
Target Fabric Energy Efficiency (TFEE)												66.9 (109)

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF HEAT DEMAND 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
CALCULATION OF HEAT DEMAND 09 Jan 2014

1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	47.9300 (1b)	x 2.4000 (2b)	= 115.0320 (1b) - (3b)
First floor	53.2800 (1c)	x 2.5500 (2c)	= 135.8640 (1c) - (3c)
Second floor	29.2400 (1d)	x 2.5800 (2d)	= 75.4392 (1d) - (3a)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	130.4500		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n)	= 326.3352 (5)

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	0	= 0 * 40 = 0.0000 (6a)
Number of open flues	0	+	0	0	= 0 * 20 = 0.0000 (6b)
Number of intermittent fans				5 * 10 =	50.0000 (7a)
Number of passive vents				0 * 10 =	0.0000 (7b)
Number of flueless gas fires				0 * 40 =	0.0000 (7c)

	Air changes per hour
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =	50.0000 / (5) = 0.1532 (8)
Pressure test	Yes
Measured/design AP50	4.0000
Infiltration rate	0.3532 (18)
Number of sides sheltered	3 (19)

Shelter factor	(20) = 1 - [0.075 x (19)] = 0.7750 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) = 0.2737 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	4.6000	4.1000	4.1000	4.0000	3.8000	3.3000	3.3000	3.2000	3.4000	3.9000	3.8000	3.9000 (22)
Wind factor	1.1500	1.0250	1.0250	1.0000	0.9500	0.8250	0.8250	0.8000	0.8500	0.9750	0.9500	0.9750 (22a)
Adj inflit rate	0.3148	0.2806	0.2806	0.2737	0.2601	0.2258	0.2258	0.2190	0.2327	0.2669	0.2601	0.2669 (22b)
Effective ac	0.5496	0.5394	0.5394	0.5375	0.5338	0.5255	0.5255	0.5240	0.5271	0.5356	0.5338	0.5356 (25)

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
Door			10.4200	1.4000	14.5880		(26)
Windows (Uw = 1.40)			20.3600	1.3258	26.9924		(27)
Rooflight (Uw = 1.40)			0.7200	1.3258	0.9545		(27a)
GF			47.9300	0.1000	4.7930		(28a)
Sem. Exposed Floor			8.4800	0.2200	1.8656		(28b)
Exposed Floor			1.2500	0.2200	0.2750		(28b)
Ext. Wall (Red Brick)	81.0900	15.6400	65.4500	0.1800	11.7810		(29a)
Ext. Wall (Pale Brick)	47.0000	10.0200	36.9800	0.1800	6.6564		(29a)
Dormer Wall	11.4600	3.2300	8.2300	0.2200	1.8106		(29a)
Perim. Wall	43.3200		43.3200	0.2000	8.6640		(29a)
Sem. Shelt. Wall	12.3600	1.8900	10.4700	0.2010	2.1043		(29a)
Flat Roof		4.3000	4.3000	0.0900	0.3870		(30)
Roof ins.@Joists	34.7800		34.7800	0.0900	3.1302		(30)
Roof ins.@Rafters	28.7900	0.7200	28.0700	0.1600	4.4912		(30)
Total net area of external elements Aum(A, m ²)			320.7600				(31)
Fabric heat loss, W/K = Sum (A x U)			(26)...(30) + (32) = 20.0000	0.0000	88.4933		(33)
Party Wall 1					0.0000		(32)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m²K
Thermal bridges (Sum(L x Psi) calculated using Appendix K)
Total fabric heat loss

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
59.1815	58.0845	58.0845	57.8802	57.4868	56.5916	56.5916	56.4276	56.7605	57.6810	57.4868	57.6810 (38)

Heat transfer coeff
179.4270 178.3300 178.3300 178.1257 177.7323 176.8371 176.8371 176.6731 177.0060 177.9265 177.7323 177.9265 (39)

Average = Sum(39)m / 12 =

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1.3754	1.3670	1.3670	1.3655	1.3625	1.3556	1.3556	1.3543	1.3569	1.3639	1.3625	1.3639 (40)

HLP
Days in month
31 28 31 30 31 30 31 31 30 31 30 31 (41)

4. Water heating energy requirements (kWh/year)

Assumed occupancy 2.8961 (42)
Average daily hot water use (litres/day) 102.9835 (43)

Regs Region: England
Elmhurst Energy Systems
SAP2012 Calculator (Design System) version 4.14r19



FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF HEAT DEMAND 09 Jan 2014

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Daily hot water use	113.2818	109.1625	105.0432	100.9238	96.8045	92.6851	92.6851	96.8045	100.9238	105.0432	109.1625	113.2818 (44)
Energy conte	167.9937	146.9284	151.6169	132.1833	126.8330	109.4473	101.4190	116.3797	117.7697	137.2492	149.8183	162.6929 (45)
Energy content (annual)										Total = Sum(45)m =		1620.3313 (45)
Distribution loss (46)m = 0.15 x (45)m	25.1991	22.0393	22.7425	19.8275	19.0250	16.4171	15.2128	17.4570	17.6655	20.5874	22.4727	24.4039 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Combi loss	25.3234	22.8731	25.3084	24.4651	25.2453	24.3840	25.1676	25.2180	24.4264	25.2710	24.4878	25.3105 (61)
Total heat required for water heating calculated for each month	193.3171	169.8015	176.9254	156.6484	152.0783	133.8312	126.5865	141.5977	142.1961	162.5203	174.3060	188.0034 (62)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63)
Output from w/h	193.3171	169.8015	176.9254	156.6484	152.0783	133.8312	126.5865	141.5977	142.1961	162.5203	174.3060	188.0034 (64)
RHI water heating demand												Total per year (kWh/year) = Sum(64)m = 1917.8118 (64)
Heat gains from water heating, kWh/month	62.1888	54.5720	56.7397	50.0672	48.4833	42.4872	40.0137	45.0008	45.2650	51.9531	55.9365	60.4230 (65)
												1918 (64)

5. Internal gains (see Table 5 and 5a)

	Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688 (66)	
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	69.1244	61.3957	49.9303	37.8005	28.2563	23.8552	25.7763	33.5051	44.9704	57.1003	66.6445	71.0456 (67)	
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	445.1673	449.7867	438.1459	413.3639	382.0811	352.6797	333.0377	328.4183	340.0591	364.8411	396.1239	425.5253 (68)	
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730 (69)	
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)	
Losses e.g. evaporation (negative values) (Table 5)	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459 (71)	
Water heating gains (Table 5)	83.5870	81.2083	76.2631	69.5378	65.1657	59.0100	53.7819	60.4849	62.8681	69.8295	77.6896	81.2137 (72)	
Total internal gains	714.0747	708.5867	680.5353	636.8981	591.6991	551.7408	528.7919	538.6042	564.0936	607.9668	656.6539	693.9806 (73)	

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	g	FF	Access factor Table 6d	Gains W						
North	1.6800	12.4105	0.6300	0.7000	0.7700	6.3719 (74)						
East	7.0500	23.1112	0.6300	0.7000	0.7700	49.7948 (76)						
South	1.6800	52.9996	0.6300	0.7000	0.7700	27.2116 (78)						
West	9.9500	23.1112	0.6300	0.7000	0.7700	70.2778 (80)						
East	0.7200	30.1684	0.6300	0.7000	1.0000	8.6212 (82)						
Solar gains	162.2772	278.4213	436.6602	634.8042	748.3449	820.4365	763.0423	666.9418	532.7657	340.8124	198.9078	134.3980 (83)
Total gains	876.3519	987.0080	1117.1955	1271.7024	1340.0440	1372.1773	1291.8342	1205.5459	1096.8592	948.7792	855.5617	828.3787 (84)

7. Mean internal temperature (heating season)

	Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)
	Utilisation factor for gains for living area, nil,m (see Table 9a)												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
tau	50.4887	50.7992	50.7992	50.8575	50.9701	51.2281	51.2281	51.2756	51.1792	50.9144	50.9701	50.9144	
alpha	4.3659	4.3866	4.3866	4.3905	4.3980	4.4152	4.4152	4.4184	4.4119	4.3943	4.3980	4.3943	
util living area	0.9961	0.9930	0.9817	0.9449	0.8472	0.6275	0.4315	0.4865	0.7947	0.9637	0.9924	0.9969 (86)	
MIT	19.6184	19.7644	20.0799	20.4504	20.7768	20.9594	20.9942	20.9901	20.8802	20.4623	19.9624	19.5873 (87)	
Th 2	19.7822	19.7887	19.7887	19.7899	19.7922	19.7975	19.7975	19.7985	19.7965	19.7911	19.7922	19.7911 (88)	
util rest of house	0.9947	0.9904	0.9745	0.9220	0.7828	0.5014	0.2728	0.3207	0.6884	0.9435	0.9891	0.9958 (89)	
MIT 2	17.9786	18.1956	18.6521	19.1740	19.5955	19.7784	19.7967	19.7191	19.2024	18.4876	17.9393 (90)		
Living area fraction												0.1840 (91)	
MIT	18.2803	18.4842	18.9148	19.4089	19.8129	19.9957	20.0170	20.0163	19.9327	19.4342	18.7589	18.2425 (92)	
Temperature adjustment												-0.1500	
adjusted MIT	18.1303	18.3342	18.7648	19.2589	19.6629	19.8457	19.8670	19.8663	19.7827	19.2842	18.6089	18.0925 (93)	

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9916	0.9856	0.9657	0.9086	0.7745	0.5069	0.2822	0.3304	0.6869	0.9313	0.9840	0.9933 (94)
Useful gains	868.9776	972.8293	1078.8741	1155.5236	1037.8987	695.5313	364.5267	398.3340	753.4712	883.6231	841.8588	822.8443 (95)
Ext temp.	5.0000	5.5000	7.4000	9.8000	12.8000	15.8000	17.8000	17.6000	15.1000	11.5000	7.8000	4.9000 (96)
Heat loss rate W	2355.9339	2288.7224	2026.6769	1684.8645	1219.7510	715.4237	365.5224	400.3909	828.8628	1385.0115	1921.0939	2347.2934 (97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh												

Regs Region: England
 Elmhurst Energy Systems
 SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF HEAT DEMAND 09 Jan 2014

1106.2955	884.2802	705.1652	381.1255	135.2981	0.0000	0.0000	0.0000	373.0330	777.0493	1134.1901 (98)
Space heating										5496.4368 (98)
RHI space heating demand										5496 (98)

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF ENERGY RATINGS 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
CALCULATION OF ENERGY RATINGS 09 Jan 2014

1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	47.9300 (1b)	x 2.4000 (2b)	= 115.0320 (1b) - (3b)
First floor	53.2800 (1c)	x 2.5500 (2c)	= 135.8640 (1c) - (3c)
Second floor	29.2400 (1d)	x 2.5800 (2d)	= 75.4392 (1d) - (3d)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	130.4500		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n)	= 326.3352 (5)

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	0	= 0 * 40 = 0.0000 (6a)
Number of open flues	0	+	0	0	= 0 * 20 = 0.0000 (6b)
Number of intermittent fans				5 * 10 = 50.0000 (7a)	
Number of passive vents				0 * 10 = 0.0000 (7b)	
Number of flueless gas fires				0 * 40 = 0.0000 (7c)	

	Air changes per hour
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =	50.0000 / (5) = 0.1532 (8)
Pressure test	Yes
Measured/design AP50	4.0000
Infiltration rate	0.3532 (18)
Number of sides sheltered	3 (19)

Shelter factor	(20) = 1 - [0.075 x (19)] = 0.7750 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) = 0.2737 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	1.0000	1.0750	1.1250	1.1250	1.1750
Adj inflit rate	0.3490	0.3422	0.3353	0.3011	0.2943	0.2601	0.2601	0.2532	0.2737	0.2943	0.3080	0.3216
Effective ac	0.5609	0.5585	0.5562	0.5453	0.5433	0.5338	0.5338	0.5321	0.5375	0.5433	0.5474	0.5517

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
Door			10.4200	1.4000	14.5880		(26)
Windows (Uw = 1.40)			20.3600	1.3258	26.9924		(27)
Rooflight (Uw = 1.40)			0.7200	1.3258	0.9545		(27a)
GF			47.9300	0.1000	4.7930		(28a)
Sem. Exposed Floor			8.4800	0.2200	1.8656		(28b)
Exposed Floor			1.2500	0.2200	0.2750		(28b)
Ext. Wall (Red Brick)	81.0900	15.6400	65.4500	0.1800	11.7810		(29a)
Ext. Wall (Pale Brick)	47.0000	10.0200	36.9800	0.1800	6.6564		(29a)
Dormer Wall	11.4600	3.2300	8.2300	0.2200	1.8106		(29a)
Perim. Wall	43.3200		43.3200	0.2000	8.6640		(29a)
Sem. Shelt. Wall	12.3600	1.8900	10.4700	0.2010	2.1043		(29a)
Flat Roof			4.3000	0.0900	0.3870		(30)
Roof ins.@Joists	34.7800		34.7800	0.0900	3.1302		(30)
Roof ins.@Rafters	28.7900	0.7200	28.0700	0.1600	4.4912		(30)
Total net area of external elements Aum(A, m ²)			320.7600				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	88.4933		(33)
Party Wall 1			20.0000	0.0000	0.0000		(32)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m ² K	250.0000 (35)
Thermal bridges (Sum(L x Psi) calculated using Appendix K)	31.7522 (36)
Total fabric heat loss	(33) + (36) = 120.2455 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)	
Jan 60.4046	Feb 60.1499
Mar 59.9002	Apr 58.7275
May 58.5081	Jun 57.4868
Jul 57.4868	Aug 57.2977
Sep 57.8802	Oct 58.5081
Nov 58.9520	Dec 59.4160
	(38)

Heat transfer coeff	180.6501	180.3954	180.1457	178.9730	178.7536	177.7323	177.7323	177.5432	178.1257	178.7536	179.1975	179.6615	(39)
Average = Sum(39)m / 12 =												178.9720	(39)

Jan 1.3848	Feb 1.3829	Mar 1.3810	Apr 1.3720	May 1.3703	Jun 1.3625	Jul 1.3625	Aug 1.3610	Sep 1.3655	Oct 1.3703	Nov 1.3737	Dec 1.3772	(40)	
Days in month	31	28	31	30	31	30	31	31	30	31	30	31	(41)

4. Water heating energy requirements (kWh/year)

Assumed occupancy	2.8961 (42)
Average daily hot water use (litres/day)	102.9835 (43)

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF ENERGY RATINGS 09 Jan 2014

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Daily hot water use	113.2818	109.1625	105.0432	100.9238	96.8045	92.6851	92.6851	96.8045	100.9238	105.0432	109.1625	113.2818 (44)
Energy conte	167.9937	146.9284	151.6169	132.1833	126.8330	109.4473	101.4190	116.3797	117.7697	137.2492	149.8183	162.6929 (45)
Energy content (annual)										Total = Sum(45)m =		1620.3313 (45)
Distribution loss (46)m = 0.15 x (45)m	25.1991	22.0393	22.7425	19.8275	19.0250	16.4171	15.2128	17.4570	17.6655	20.5874	22.4727	24.4039 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Combi loss	25.3234	22.8731	25.3084	24.4651	25.2453	24.3840	25.1676	25.2180	24.4264	25.2710	24.4878	25.3105 (61)
Total heat required for water heating calculated for each month	193.3171	169.8015	176.9254	156.6484	152.0783	133.8312	126.5865	141.5977	142.1961	162.5203	174.3060	188.0034 (62)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63)
Output from w/h	193.3171	169.8015	176.9254	156.6484	152.0783	133.8312	126.5865	141.5977	142.1961	162.5203	174.3060	188.0034 (64)
Heat gains from water heating, kWh/month	62.1888	54.5720	56.7397	50.0672	48.4833	42.4872	40.0137	45.0008	45.2650	51.9531	55.9365	60.4230 (65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	69.1244	61.3957	49.9303	37.8005	28.2563	23.8552	25.7763	33.5051	44.9704	57.1003	66.6445	71.0456 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	445.1673	449.7867	438.1459	413.3639	382.0811	352.6797	333.0377	328.4183	340.0591	364.8411	396.1239	425.5253 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459 (71)
Water heating gains (Table 5)	83.5870	81.2083	76.6261	69.5378	65.1657	59.0100	53.7819	60.4849	62.8681	69.8295	77.6896	81.2137 (72)
Total internal gains	714.0747	708.5867	680.5353	636.8981	591.6991	551.7408	528.7919	538.6042	564.0936	607.9668	656.6539	693.9806 (73)

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W
North	1.6800	10.6334	0.6300	0.7000	0.7700	5.4595 (74)
East	7.0500	19.6403	0.6300	0.7000	0.7700	42.3164 (76)
South	1.6800	46.7521	0.6300	0.7000	0.7700	24.0039 (78)
West	9.9500	19.6403	0.6300	0.7000	0.7700	59.7231 (80)
East	0.7200	25.5349	0.6300	0.7000	1.0000	7.2971 (82)

Solar gains 138.7999 263.9108 421.2220 601.6691 731.4953 747.4668 712.0893 614.6712 485.0386 309.1331 171.5673 115.1744 (83)
 Total gains 852.8746 972.4975 1101.7573 1238.5672 1323.1944 1299.2076 1240.8812 1153.2754 1049.1321 917.0999 828.2212 809.1550 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)													21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)													
tau	50.1468	50.2176	50.2872	50.6167	50.6788	50.9701	50.9701	51.0244	50.8575	50.6788	50.5533	50.4228	
alpha	4.3431	4.3478	4.3525	4.3744	4.3786	4.3980	4.3980	4.4016	4.3905	4.3786	4.3702	4.3615	
util living area	0.9970	0.9943	0.9864	0.9609	0.8937	0.7569	0.5969	0.6546	0.8727	0.9765	0.9946	0.9976 (86)	
MIT	19.5042	19.6619	19.9462	20.3250	20.6679	20.8932	20.9713	20.9572	20.7828	20.3331	19.8468	19.4714 (87)	
Th 2	19.7750	19.7765	19.7780	19.7849	19.7862	19.7922	19.7922	19.7934	19.7899	19.7862	19.7836	19.7808 (88)	
util rest of house	0.9960	0.9922	0.9812	0.9449	0.8482	0.6560	0.4492	0.5076	0.8002	0.9640	0.9923	0.9968 (89)	
MIT 2	17.8071	18.0379	18.4515	18.9967	19.4586	19.7206	19.7821	19.7761	19.6133	19.0177	18.3134	17.7631 (90)	
Living area fraction												0.1840 (91)	
MIT	18.1193	18.3367	18.7265	19.2411	19.6811	19.9364	20.0009	19.9934	19.8285	19.2597	18.5955	18.0774 (92)	
Temperature adjustment												-0.1500	
adjusted MIT	17.9693	18.1867	18.5765	19.0911	19.5311	19.7864	19.8509	19.8434	19.6785	19.1097	18.4455	17.9274 (93)	

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9935	0.9881	0.9738	0.9325	0.8362	0.6555	0.4569	0.5143	0.7917	0.9536	0.9882	0.9948 (94)
Useful gains	847.3393	960.9608	1072.8569	1155.0081	1106.5134	851.5840	566.9035	593.1781	830.6147	874.5746	818.4486	804.9340 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	2469.3621	2396.8621	2175.5248	1823.9270	1399.8324	921.7857	577.7854	611.3472	993.6700	1521.1469	2033.0840	2466.2901 (97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	1206.7850	964.9257	820.3849	481.6216	218.2293	0.0000	0.0000	0.0000	0.0000	481.0498	874.5375	1236.0490 (98)

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Calculation Type: New Build (As Designed)



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Space heating
Space heating per m² 6283.5828 (98)
(98) / (4) = 48.1685 (99)

8c. Space cooling requirement

Not applicable

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)	0.0000 (201)
Fraction of space heat from main system(s)	1.0000 (202)
Efficiency of main space heating system 1 (in %)	93.1000 (206)
Efficiency of secondary/supplementary heating system, %	0.0000 (208)
Space heating requirement	6749.2834 (211)
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	
Space heating requirement 1206.7850 964.9257 820.3849 481.6216 218.2293 0.0000 0.0000 0.0000 481.0498 874.5375 1236.0490 (98)	
Space heating efficiency (main heating system 1) 93.1000 93.1000 93.1000 93.1000 93.1000 0.0000 0.0000 0.0000 93.1000 93.1000 93.1000 (210)	
Space heating fuel (main heating system) 1296.2244 1036.4400 881.1868 517.3165 234.4032 0.0000 0.0000 0.0000 516.7023 939.3528 1327.6573 (211)	
Water heating requirement 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 (215)	
Water heating Water heating requirement 193.3171 169.8015 176.9254 156.6484 152.0783 133.8312 126.5865 141.5977 142.1961 162.5203 174.3060 188.0034 (64)	
Efficiency of water heater (217)m 90.2001 90.1585 90.0587 89.8152 89.2292 87.2000 87.2000 87.2000 87.2000 89.7899 90.0990 87.2000 (216)	
Fuel for water heating, kWh/month 214.3202 188.3367 196.4555 174.4118 170.4356 153.4762 145.1680 162.3827 163.0689 181.0006 193.4605 208.3789 (219)	
Water heating fuel used Annual totals kWh/year Space heating fuel - main system Space heating fuel - secondary	2150.8956 (219) 6749.2834 (211) 0.0000 (215)
Electricity for pumps and fans: central heating pump main heating flue fan Total electricity for the above, kWh/year Electricity for lighting (calculated in Appendix L)	30.0000 (230c) 45.0000 (230e) 75.0000 (231) 488.3035 (232)
Energy saving/generation technologies (Appendices M ,N and Q) PV Unit 0 (0.80 * 3.00 * 853 * 1.00) = Total delivered energy for all uses	-2047.2718 -2047.2718 (233) 7416.2108 (238)

10a. Fuel costs - using Table 12 prices

	Fuel kWh/year	Fuel price p/kWh	Fuel cost £/year
Space heating - main system 1	6749.2834	3.4800	234.8751 (240)
Space heating - secondary	0.0000	0.0000	0.0000 (242)
Water heating (other fuel)	2150.8956	3.4800	74.8512 (247)
Pumps and fans for heating	75.0000	13.1900	9.8925 (249)
Energy for lighting	488.3035	13.1900	64.4072 (250)
Additional standing charges			120.0000 (251)
Energy saving/generation technologies PV Unit	-2047.2718	13.1900	-270.0352 (252)
Total energy cost			233.9908 (255)

11a. SAP rating - Individual heating systems

Energy cost deflator (Table 12): Energy cost factor (ECF)	$[(255) \times (256)] / [(4) + 45.0] =$	0.4200 (256) 0.5601 (257)
SAP value		92.1861
SAP rating (Section 12)		92 (258)
SAP band		A

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO ₂ /kWh	Emissions kg CO ₂ /year
Space heating - main system 1	6749.2834	0.2160	1457.8452 (261)
Space heating - secondary	0.0000	0.0000	0.0000 (263)
Water heating (other fuel)	2150.8956	0.2160	464.5935 (264)
Space and water heating			1922.4387 (265)
Pumps and fans	75.0000	0.5190	38.9250 (267)
Energy for lighting	488.3035	0.5190	253.4295 (268)
Energy saving/generation technologies PV Unit	-2047.2718	0.5190	-1062.5341 (269)
Total kg/year CO ₂ emissions per m ²			1152.2591 (272)
EI value			8.8300 (273)
EI rating			91.1996 (274)

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CALCULATION OF ENERGY RATINGS 09 Jan 2014

EI band

B

Calculation of stars for heating and DHW

Main heating energy efficiency
Main heating environmental impact
Water heating energy efficiency
Water heating environmental impact

$3.48 \times (1 + 0.29 \times 0.00) / 0.9070 = 3.837$, stars = 4
 $0.216 \times (1 + 0.29 \times 0.00) / 0.9070 = 0.2381$, stars = 4
 $3.48 / 0.8903 = 3.909$, stars = 4
 $0.216 / 0.8903 = 0.2426$, stars = 4

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
 CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	47.9300 (1b)	x 2.4000 (2b)	= 115.0320 (1b) - (3b)
First floor	53.2800 (1c)	x 2.5500 (2c)	= 135.8640 (1c) - (3c)
Second floor	29.2400 (1d)	x 2.5800 (2d)	= 75.4392 (1d) - (3d)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	130.4500		(4)
Dwelling volume		(3a)+(3b)+(3c)+(3d)+(3e)...(3n)	= 326.3352 (5)

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	0	= 0 * 40 = 0.0000 (6a)
Number of open flues	0	+	0	0	= 0 * 20 = 0.0000 (6b)
Number of intermittent fans				5 * 10 =	50.0000 (7a)
Number of passive vents				0 * 10 =	0.0000 (7b)
Number of flueless gas fires				0 * 40 =	0.0000 (7c)

	Air changes per hour
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =	50.0000 / (5) = 0.1532 (8)
Pressure test	Yes
Measured/design AP50	4.0000
Infiltration rate	0.3532 (18)
Number of sides sheltered	3 (19)

Shelter factor	(20) = 1 - [0.075 x (19)] = 0.7750 (20)
Infiltration rate adjusted to include shelter factor	(21) = (18) x (20) = 0.2737 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	4.6000	4.1000	4.1000	4.0000	3.8000	3.3000	3.3000	3.2000	3.4000	3.9000	3.8000	3.9000 (22)
Wind factor	1.1500	1.0250	1.0250	1.0000	0.9500	0.8250	0.8250	0.8000	0.8500	0.9750	0.9500	0.9750 (22a)
Adj inflit rate	0.3148	0.2806	0.2806	0.2737	0.2601	0.2258	0.2258	0.2190	0.2327	0.2669	0.2601	0.2669 (22b)
Effective ac	0.5496	0.5394	0.5394	0.5375	0.5338	0.5255	0.5255	0.5240	0.5271	0.5356	0.5338	0.5356 (25)

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
Door			10.4200	1.4000	14.5880		(26)
Windows (Uw = 1.40)			20.3600	1.3258	26.9924		(27)
Rooflight (Uw = 1.40)			0.7200	1.3258	0.9545		(27a)
GF			47.9300	0.1000	4.7930		(28a)
Sem. Exposed Floor			8.4800	0.2200	1.8656		(28b)
Exposed Floor			1.2500	0.2200	0.2750		(28b)
Ext. Wall (Red Brick)	81.0900	15.6400	65.4500	0.1800	11.7810		(29a)
Ext. Wall (Pale Brick)	47.0000	10.0200	36.9800	0.1800	6.6564		(29a)
Dormer Wall	11.4600	3.2300	8.2300	0.2200	1.8106		(29a)
Perim. Wall	43.3200		43.3200	0.2000	8.6640		(29a)
Sem. Shelt. Wall	12.3600	1.8900	10.4700	0.2010	2.1043		(29a)
Flat Roof		4.3000	4.3000	0.0900	0.3870		(30)
Roof ins.@Joists	34.7800		34.7800	0.0900	3.1302		(30)
Roof ins.@Rafters	28.7900	0.7200	28.0700	0.1600	4.4912		(30)
Total net area of external elements Aum(A, m ²)			320.7600				(31)
Fabric heat loss, W/K = Sum (A x U)			(26) ... (30) + (32) =		88.4933		(33)
Party Wall 1			20.0000	0.0000	0.0000		(32)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m²K
 Thermal bridges (Sum(L x Psi) calculated using Appendix K)
 Total fabric heat loss

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)
 (38)m Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
 59.1815 58.0845 58.0845 57.8802 57.4868 56.5916 56.5916 56.4276 56.7605 57.6810 57.4868 57.6810 (38)
 Heat transfer coeff 179.4270 178.3300 178.3300 178.1257 177.7323 176.8371 176.8371 176.6731 177.0060 177.9265 177.7323 177.9265 (39)
 Average = Sum(39)m / 12 = 177.7403 (39)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
1.3754	1.3670	1.3670	1.3655	1.3625	1.3556	1.3556	1.3543	1.3569	1.3639	1.3625	1.3639 (40)	
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

4. Water heating energy requirements (kWh/year)

Assumed occupancy 2.8961 (42)
 Average daily hot water use (litres/day) 102.9835 (43)

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FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Daily hot water use	113.2818	109.1625	105.0432	100.9238	96.8045	92.6851	92.6851	96.8045	100.9238	105.0432	109.1625	113.2818 (44)
Energy conte	167.9937	146.9284	151.6169	132.1833	126.8330	109.4473	101.4190	116.3797	117.7697	137.2492	149.8183	162.6929 (45)
Energy content (annual)										Total = Sum(45)m =		1620.3313 (45)
Distribution loss (46)m = 0.15 x (45)m	25.1991	22.0393	22.7425	19.8275	19.0250	16.4171	15.2128	17.4570	17.6655	20.5874	22.4727	24.4039 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Combi loss	25.3234	22.8731	25.3084	24.4651	25.2453	24.3840	25.1676	25.2180	24.4264	25.2710	24.4878	25.3105 (61)
Total heat required for water heating calculated for each month	193.3171	169.8015	176.9254	156.6484	152.0783	133.8312	126.5865	141.5977	142.1961	162.5203	174.3060	188.0034 (62)
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63)
Output from w/h	193.3171	169.8015	176.9254	156.6484	152.0783	133.8312	126.5865	141.5977	142.1961	162.5203	174.3060	188.0034 (64)
Heat gains from water heating, kWh/month	62.1888	54.5720	56.7397	50.0672	48.4833	42.4872	40.0137	45.0008	45.2650	51.9531	55.9365	60.4230 (65)

5. Internal gains (see Table 5 and 5a)

	Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688	173.7688 (66)	
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	69.1244	61.3957	49.9303	37.8005	28.2563	23.8552	25.7763	33.5051	44.9704	57.1003	66.6445	71.0456 (67)	
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	445.1673	449.7867	438.1459	413.3639	382.0811	352.6797	333.0377	328.4183	340.0591	364.8411	396.1239	425.5253 (68)	
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730	55.2730 (69)	
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)	
Losses e.g. evaporation (negative values) (Table 5)	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459	-115.8459 (71)	
Water heating gains (Table 5)	83.5870	81.2083	76.6261	69.5378	65.1657	59.0100	53.7819	60.4849	62.8681	69.8295	77.6896	81.2137 (72)	
Total internal gains	714.0747	708.5867	680.5353	636.8981	591.6991	551.7408	528.7919	538.6042	564.0936	607.9668	656.6539	693.9806 (73)	

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
North	1.6800	12.4105	0.6300	0.7000	0.7700	6.3719 (74)						
East	7.0500	23.1112	0.6300	0.7000	0.7700	49.7948 (76)						
South	1.6800	52.9996	0.6300	0.7000	0.7700	27.2116 (78)						
West	9.9500	23.1112	0.6300	0.7000	0.7700	70.2778 (80)						
East	0.7200	30.1684	0.6300	0.7000	1.0000	8.6212 (82)						
Solar gains	162.2772	278.4213	436.6602	634.8042	748.3449	820.4365	763.0423	666.9418	532.7657	340.8124	198.9078	134.3980 (83)
Total gains	876.3519	987.0080	1117.1955	1271.7024	1340.0440	1372.1773	1291.8342	1205.5459	1096.8592	948.7792	855.5617	828.3787 (84)

7. Mean internal temperature (heating season)

	Temperature during heating periods in the living area from Table 9, Th1 (C)												21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)													
tau	50.4887	50.7992	50.7992	50.8575	50.9701	51.2281	51.2281	51.2756	51.1792	50.9144	50.9701	50.9144	
alpha	4.3659	4.3866	4.3866	4.3905	4.3980	4.4152	4.4152	4.4184	4.4119	4.3943	4.3980	4.3943	
util living area	0.9961	0.9930	0.9817	0.9449	0.8472	0.6275	0.4315	0.4865	0.7947	0.9637	0.9924	0.9969 (86)	
MIT	19.6184	19.7644	20.0799	20.4504	20.7768	20.9594	20.9942	20.9901	20.8802	20.4623	19.9624	19.5873 (87)	
Th 2	19.7822	19.7887	19.7887	19.7899	19.7922	19.7975	19.7975	19.7985	19.7965	19.7911	19.7922	19.7911 (88)	
util rest of house	0.9947	0.9904	0.9745	0.9220	0.7828	0.5014	0.2728	0.3207	0.6884	0.9435	0.9891	0.9958 (89)	
MIT 2	17.9786	18.1956	18.6521	19.1740	19.5955	19.7784	19.7967	19.7967	19.7191	19.2024	18.4876	17.9393 (90)	
Living area fraction	0.9940	0.9904	0.9745	0.9220	0.7828	0.5014	0.2728	0.3207	0.6884	0.9435	0.9891	0.9958 (91)	
MIT	18.2803	18.4842	18.9148	19.4089	19.8129	19.9957	20.0170	20.0163	19.9327	19.4342	18.7589	18.2425 (92)	
Temperature adjustment	adjusted MIT	18.1303	18.3342	18.7648	19.2589	19.6629	19.8457	19.8670	19.8663	19.7827	19.2842	18.6089	-0.1500 (93)

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9916	0.9856	0.9657	0.9086	0.7745	0.5069	0.2822	0.3304	0.6869	0.9313	0.9840	0.9933 (94)
Useful gains	868.9776	972.8293	1078.8741	1155.5236	1037.8987	695.5313	364.5267	398.3340	753.4712	883.6231	841.8588	822.8443 (95)
Ext temp.	5.0000	5.5000	7.4000	9.8000	12.8000	15.8000	17.8000	17.6000	15.1000	11.5000	7.8000	4.9000 (96)
Heat loss rate W	2355.9339	2288.7224	2026.6769	1684.8645	1219.7510	715.4237	365.5224	400.3909	828.8628	1385.0115	1921.0939	2347.2934 (97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	1106.2955	884.2802	705.1652	381.1255	135.2981	0.0000	0.0000	0.0000	0.0000	373.0330	777.0493	1134.1901 (98)

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

Space heating
Space heating per m² 5496.4368 (98)
(98) / (4) = 42.1344 (99)

8c. Space cooling requirement

Not applicable

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)	0.0000 (201)
Fraction of space heat from main system(s)	1.0000 (202)
Efficiency of main space heating system 1 (in %)	93.1000 (206)
Efficiency of secondary/supplementary heating system, %	0.0000 (208)
Space heating requirement	5903.7989 (211)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Space heating requirement	1106.2955	884.2802	705.1652	381.1255	135.2981	0.0000	0.0000	0.0000	373.0330	777.0493	1134.1901 (98)	
Space heating efficiency (main heating system 1)	93.1000	93.1000	93.1000	93.1000	93.1000	0.0000	0.0000	0.0000	93.1000	93.1000	93.1000 (210)	
Space heating fuel (main heating system)	1188.2873	949.8176	757.4278	409.3721	145.3256	0.0000	0.0000	0.0000	400.6799	834.6394	1218.2493 (211)	
Water heating requirement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (215)	

Water heating												
Water heating requirement	193.3171	169.8015	176.9254	156.6484	152.0783	133.8312	126.5865	141.5977	142.1961	162.5203	174.3060	188.0034 (64)
Efficiency of water heater	(217)m	90.1617	90.1173	89.9756	89.6518	88.8135	87.2000	87.2000	87.2000	89.6085	90.0379	87.2000 (216)
Fuel for water heating, kWh/month	214.4116	188.4227	196.6369	174.7297	171.2332	153.4762	145.1680	162.3827	163.0689	181.3669	193.5919	90.1853 (217)
Water heating fuel used												208.4635 (219)
Annual totals kWh/year												2152.9523 (219)
Space heating fuel - main system												5903.7989 (211)
Space heating fuel - secondary												0.0000 (215)

Electricity for pumps and fans:	
central heating pump	30.0000 (230c)
main heating flue fan	45.0000 (230e)
Total electricity for the above, kWh/year	75.0000 (231)
Electricity for lighting (calculated in Appendix L)	488.3035 (232)

Energy saving/generation technologies (Appendices M ,N and Q)	
PV Unit 0 (0.80 * 3.00 * 923 * 1.00) =	-2216.3904
Total delivered energy for all uses	-2216.3904 (233)
	6403.6643 (238)

10a. Fuel costs - using BEDF prices (491)

	Fuel kWh/year	Fuel price p/kWh	Fuel cost £/year
Space heating - main system 1	5903.7989	3.6300	214.3079 (240)
Space heating - secondary	0.0000	0.0000	0.0000 (242)
Water heating (other fuel)	2152.9523	3.6300	78.1522 (247)
Pumps and fans for heating	75.0000	19.4400	14.5800 (249)
Energy for lighting	488.3035	19.4400	94.9262 (250)
Additional standing charges			95.0000 (251)
Energy saving/generation technologies			
PV Unit	-2216.3904	19.4400	-430.8663 (252)
Total energy cost			66.1000 (255)

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy kWh/year	Emission factor kg CO ₂ /kWh	Emissions kg CO ₂ /year
Space heating - main system 1	5903.7989	0.2160	1275.2206 (261)
Space heating - secondary	0.0000	0.0000	0.0000 (263)
Water heating (other fuel)	2152.9523	0.2160	465.0377 (264)
Space and water heating	75.0000	0.5190	1740.2583 (265)
Pumps and fans	488.3035	0.5190	38.9250 (267)
Energy for lighting			253.4295 (268)
Energy saving/generation technologies			
PV Unit	-2216.3904	0.5190	-1150.3066 (269)
Total kg/year			882.3062 (272)

13a. Primary energy - Individual heating systems including micro-CHP

	Energy kWh/year	Primary energy factor kg CO ₂ /kWh	Primary energy kWh/year
Space heating - main system 1	5903.7989	1.2200	7202.6347 (261)
Space heating - secondary	0.0000	0.0000	0.0000 (263)
Water heating (other fuel)	2152.9523	1.2200	2626.6018 (264)
Space and water heating	75.0000	3.0700	9829.2364 (265)
Pumps and fans	488.3035	3.0700	230.2500 (267)
Energy for lighting			1499.0919 (268)

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

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Energy saving/generation technologies		-2216.3904	3.0700	-6804.3185 (269)
PV Unit				4754.2598 (272)
Primary energy kWh/year				36.4451 (273)

SAP 2012 EPC IMPROVEMENTS

Current energy efficiency rating: A 92
Current environmental impact rating: B 91

(For testing purposes):	
A	Not considered
B	Not considered
C	Not considered
D	Not considered
E Low energy lighting	Already installed
F	Not considered
G	Not considered
H	Not considered
I	Not considered
J	Not considered
K	Not considered
M	Not considered
N Solar water heating	Not applicable
O	Not considered
P	Not considered
R	Not considered
S	Not considered
T	Not considered
U Solar photovoltaic panels	Not applicable
A2	Not considered
A3	Not considered
T2	Not considered
W	Not considered
X	Not considered
Y	Not considered
J2	Not considered
Q2	Not considered
Z1	Not considered
Z2	Not considered
Z3	Not considered
Z4	Not considered
Z5	Not considered
V2 Wind turbine	Not applicable
L2	Not considered
Q3	Not considered
O3	Not considered

Recommended measures: SAP change Cost change CO2 change
(none)

Recommended measures (none)	Typical annual savings	Energy	Environmental
		efficiency	impact
	Total Savings £0	0.00 kg/m ²	

Potential energy efficiency rating: A 92
Potential environmental impact rating: B 91

Fuel prices for cost data on this page from database revision number 491 TEST (28 Feb 2022)
Recommendation texts revision number 4.9c (22 Feb 2014)

Typical heating and lighting costs of this home (per year, Thames Valley):			
	Current	Potential	Saving
Electricity	£110	£110	£0
Mains gas	£387	£387	£0
Space heating	£324	£324	£0
Water heating	£78	£78	£0
Lighting	£95	£95	£0
Generated (PV)	-£431	-£431	£0
Total cost of fuels	£66	£66	£0
Total cost of uses	£66	£66	£0
Delivered energy	49 kWh/m ²	49 kWh/m ²	0 kWh/m ²
Carbon dioxide emissions	0.9 tonnes	0.9 tonnes	0.0 tonnes
CO2 emissions per m ²	7 kg/m ²	7 kg/m ²	0 kg/m ²
Primary energy	36 kWh/m ²	36 kWh/m ²	0 kWh/m ²

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF ENERGY RATINGS FOR IMPROVED DWELLING 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
CALCULATION OF ENERGY RATINGS FOR IMPROVED DWELLING 09 Jan 2014

No improvements selected / applicable

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY FOR IMPROVED DWELLING 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY FOR IMPROVED DWELLING 09 Jan 2014

No improvements selected / applicable

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



Property Reference	Flat 07- 253-255 London Road	Issued on Date	31/03/2022
Assessment Reference	003-BE GREEN	Prop Type Ref	PR8346
Property	Flat 07, 253-255 , London Road, Headington, Oxford, OX3 9EH		
SAP Rating	92 A	DER	9.26
Environmental	93 A	% DER<TER	45.55
CO ₂ Emissions (t/year)	0.52	DFEE	43.18
General Requirements Compliance	Pass	% DFEE<TFEE	48.08
Assessor Details	Mr. Iraj Maghounaki, ERS Consultants Ltd, Tel: 01865 378 885, info@ersltd.co.uk		Assessor ID v571-0001
Client			

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



REGULATIONS COMPLIANCE REPORT - Approved Document L1A, 2013 Edition, England

REGULATIONS COMPLIANCE REPORT - Approved Document L1A, 2013 Edition, England

DWELLING AS DESIGNED

Mid-floor flat, total floor area 90 m²

This report covers items included within the SAP calculations.
It is not a complete report of regulations compliance.

1a TER and DER
Fuel for main heating:Mains gas

Fuel factor:1.00 (mains gas)
Target Carbon Dioxide Emission Rate (TER) 17.01 kgCO₂/m²/OK
Dwelling Carbon Dioxide Emission Rate (DER) 9.26 kgCO₂/m²/OK

1b TFEE and DFEE
Target Fabric Energy Efficiency (TFEE) 48.1 kWh/m²/yr
Dwelling Fabric Energy Efficiency (DFEE) 43.2 kWh/m²/yrOK

2 Fabric U-values

Element	Average	Highest	
External wall	0.19 (max. 0.30)	0.20 (max. 0.70)	OK
Party wall	0.00 (max. 0.20)	-	OK
Floor	0.22 (max. 0.25)	0.22 (max. 0.70)	OK
Roof	0.09 (max. 0.20)	0.09 (max. 0.35)	OK
Openings	1.40 (max. 2.00)	1.40 (max. 3.30)	OK

2a Thermal bridging

Thermal bridging calculated from linear thermal transmittances for each junction

3 Air permeability

Air permeability at 50 pascals:	4.00 (design value)	
Maximum	10.0	OK

4 Heating efficiency

Main heating system: Boiler system with radiators or underfloor - Mains gas
Data from database
Worcester Greenstar 32CDi Compact ErP
Combi boiler
Efficiency: 89.8% SEDBUK2009
Minimum: 88.0%

Secondary heating system: None

5 Cylinder insulation

Hot water storage No cylinder

6 Controls

Space heating controls: Time and temperature zone control OK

Hot water controls: No cylinder

Boiler interlock Yes OK

7 Low energy lights

Percentage of fixed lights with low-energy fittings:100%
Minimum 75% OK

8 Mechanical ventilation

Not applicable

9 Summertime temperature

Overheating risk (Thames Valley): Medium OK
Based on:
Overshading: Average
Windows facing East: 0.83 m², No overhang
Windows facing South: 9.80 m², No overhang
Windows facing West: 5.59 m², No overhang
Air change rate: 3.00 ach
Blinds/curtains: None

10 Key features

Party wall U-value 0.00 W/m²K
Roof U-value 0.09 W/m²K
Photovoltaic array 1.80 kW

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF DWELLING EMISSIONS FOR REGULATIONS COMPLIANCE 09 Jan 2014

If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(57)
Combi loss	25.3200	22.8687	25.2911	24.4262	25.2047	24.3504	25.1365	25.1807	24.3917	25.2553	24.4832	25.3072	(61)			
Total heat required for water heating calculated for each month																
	182.6875	160.5033	167.3176	148.2483	144.0150	126.8747	120.1403	134.1990	134.7120	153.8230	164.8249	177.7092	(62)			
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63)
Output from w/h	182.6875	160.5033	167.3176	148.2483	144.0150	126.8747	120.1403	134.1990	134.7120	153.8230	164.8249	177.7092	(64)			
Heat gains from water heating, kWh/month	58.6547	51.4807	53.5466	47.2774	45.8056	40.1769	37.8729	42.5437	42.7794	49.0626	52.7844	57.0005	(65)			

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	21.7071	19.2801	15.6796	11.8705	8.8733	7.4912	8.0945	10.5216	14.1221	17.9312	20.9284	22.3105
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	238.5617	241.0372	234.7990	221.5185	204.7543	188.9983	178.4723	175.9968	182.2350	195.5155	212.2797	228.0357
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000
Losses e.g. evaporation (negative values) (Table 5)	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747
Water heating gains (Table 5)	78.8369	76.6081	71.9712	65.6631	61.5667	55.8013	50.9044	57.1825	59.4159	65.9443	73.3117	76.6135
Total internal gains	404.4338	402.2535	387.7778	364.3801	340.5223	317.6188	302.7993	309.0289	321.1010	344.7191	371.8478	392.2877
	(73)											

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W
East	0.8300	19.6403	0.6300	0.7000	0.7700	4.9819 (76)
South	9.8000	46.7521	0.6300	0.7000	0.7700	140.0228 (78)
West	5.5900	19.6403	0.6300	0.7000	0.7700	33.5530 (80)
Solar gains	178.5577	304.7037	416.2587	511.2097	565.9316	558.2373
Total gains	582.9915	706.9571	804.0365	875.5898	906.4539	875.8561

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)													21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)													
tau	57.8364	57.9661	58.0939	58.7015	58.8166	59.3585	59.3585	59.4599	59.1486	58.8166	58.5843	58.3433	
alpha	4.8558	4.8644	4.8729	4.9134	4.9211	4.9572	4.9572	4.9640	4.9432	4.9211	4.9056	4.8896	
util living area	0.9972	0.9924	0.9802	0.9459	0.8637	0.7066	0.5352	0.5765	0.8065	0.9619	0.9935	0.9979	(86)
MIT	19.7370	19.9322	20.2037	20.5255	20.7895	20.9448	20.9886	20.9837	20.8902	20.5356	20.0679	19.7008	(87)
Th 2	19.9194	19.9216	19.9237	19.9336	19.9355	19.9441	19.9441	19.9457	19.9408	19.9355	19.9317	19.9278	(88)
util rest of house	0.9962	0.9898	0.9733	0.9264	0.8148	0.6133	0.4134	0.4540	0.7267	0.9441	0.9909	0.9972	(89)
MIT 2	18.2456	18.5311	18.9245	19.3850	19.7315	19.9077	19.9400	19.9392	19.8565	19.4087	18.7372	18.1986	(90)
Living area fraction													0.2006 (91)
MIT	18.5448	18.8122	19.1811	19.6138	19.9437	20.1158	20.1504	20.1488	20.0639	19.6348	19.0042	18.5000	(92)
Temperature adjustment													-0.1500
adjusted MIT	18.3948	18.6622	19.0311	19.4638	19.7937	19.9658	20.0004	19.9988	19.9139	19.4848	18.8542	18.3500	(93)

8. Space heating requirement

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9941	0.9854	0.9654	0.9154	0.8072	0.6153	0.4201	0.4605	0.7244	0.9339	0.9869
Useful gains	579.5382	696.6502	776.2514	801.5108	731.6675	538.9441	353.9951	372.4975	558.2093	636.4529	578.2235
Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.4000	16.4000	14.1000	10.6000	7.1000
Heat loss rate W	1518.3928	1479.2482	1343.9607	1121.2367	857.3842	563.2211	356.9244	377.1011	612.4179	941.1792	1250.0827
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000
Space heating kWh	698.5078	525.9058	422.3757	230.2026	93.5332	0.0000	0.0000	0.0000	226.7164	483.7387	720.5743 (98)
Space heating											3401.5546 (98)
Space heating per m ²											37.9130 (99)

8c. Space cooling requirement

Not applicable

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19



FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF DWELLING EMISSIONS FOR REGULATIONS COMPLIANCE 09 Jan 2014

9a. Energy requirements - Individual heating systems, including micro-CHP												
Fraction of space heat from secondary/supplementary system (Table 11)												0.0000 (201)
Fraction of space heat from main system(s)												1.0000 (202)
Efficiency of main space heating system 1 (in %)												93.1000 (206)
Efficiency of secondary/supplementary heating system, %												0.0000 (208)
Space heating requirement												3653.6569 (211)
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Space heating requirement	698.5078	525.9058	422.3757	230.2026	93.5332	0.0000	0.0000	0.0000	226.7164	483.7387	720.5743	(98)
Space heating efficiency (main heating system 1)	93.1000	93.1000	93.1000	93.1000	93.1000	0.0000	0.0000	0.0000	93.1000	93.1000	93.1000	(210)
Space heating fuel (main heating system)	750.2770	564.8827	453.6796	247.2638	100.4653	0.0000	0.0000	0.0000	243.5192	519.5904	773.9788	(211)
Water heating requirement	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(215)
Water heating												
Water heating requirement	182.6875	160.5033	167.3176	148.2483	144.0150	126.8747	120.1403	134.1990	134.7120	153.8230	164.8249	177.7092 (64)
Efficiency of water heater	(217)m	89.9515	89.8567	89.6787	89.2960	88.5454	87.2000	87.2000	87.2000	89.2519	89.7842	87.2000 (216)
Fuel for water heating, kWh/month	203.0955	178.6215	186.5746	166.0190	162.6454	145.4985	137.7756	153.8979	154.4862	172.3470	183.5791	89.9855 (217)
Water heating fuel used												2042.0268 (219)
Annual totals kWh/year												3653.6569 (211)
Space heating fuel - main system												0.0000 (215)
Space heating fuel - secondary												
Electricity for pumps and fans:												
central heating pump												30.0000 (230c)
main heating flue fan												45.0000 (230e)
Total electricity for the above, kWh/year												75.0000 (231)
Electricity for lighting (calculated in Appendix L)												383.3551 (232)
Energy saving/generation technologies (Appendices M ,N and Q)												
PV Unit 0 (0.80 * 1.80 * 853 * 1.00) =												-1228.3631
Total delivered energy for all uses												-1228.3631 (233)
												4925.6757 (238)

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP												
												Emission factor
												kg CO2/kWh
Space heating - main system 1												kg CO2/year
Space heating - secondary												789.1899 (261)
Water heating (other fuel)												0.0000 (263)
Space and water heating												441.0778 (264)
Pumps and fans												1230.2677 (265)
Energy for lighting												38.9250 (267)
Energy saving/generation technologies												198.9613 (268)
PV Unit												-637.5204 (269)
Total CO2, kg/year												830.6335 (272)
Dwelling Carbon Dioxide Emission Rate (DER)												9.2600 (273)

16 CO2 EMISSIONS ASSOCIATED WITH APPLIANCES AND COOKING AND SITE-WIDE ELECTRICITY GENERATION TECHNOLOGIES												
DER												9.2600 ZC1
Total Floor Area												TFA 89.7200
Assumed number of occupants												N 2.6219
CO2 emission factor in Table 12 for electricity displaced from grid												EF 0.5190
CO2 emissions from appliances, equation (L14)												15.7564 ZC2
CO2 emissions from cooking, equation (L16)												2.0277 ZC3
Total CO2 emissions												27.0441 ZC4
Residual CO2 emissions offset from biofuel CHP												0.0000 ZC5
Additional allowable electricity generation, kWh/m ² /year												0.0000 ZC6
Resulting CO2 emissions offset from additional allowable electricity generation												0.0000 ZC7
Net CO2 emissions												27.0441 ZC8

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF TARGET EMISSIONS 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
CALCULATION OF TARGET EMISSIONS 09 Jan 2014

1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	89.7200 (1b)	x 2.4000 (2b)	= 215.3280 (1b) - (3b)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	89.7200		(4)

Dwelling volume (3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 215.3280 (5)

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	0 =	0 * 40 = 0.0000 (6a)
Number of open flues	0	+	0	0 =	0 * 20 = 0.0000 (6b)
Number of intermittent fans					3 * 10 = 30.0000 (7a)
Number of passive vents					0 * 10 = 0.0000 (7b)
Number of flueless gas fires					0 * 40 = 0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =					Air changes per hour 30.0000 / (5) = 0.1393 (8)
Pressure test					Yes
Measured/design AP50					5.0000
Infiltration rate					0.3893 (18)
Number of sides sheltered					2 (19)
Shelter factor				(20) = 1 - [0.075 x (19)] =	0.8500 (20)
Infiltration rate adjusted to include shelter factor				(21) = (18) x (20) =	0.3309 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj inflit rate	0.4219	0.4137	0.4054	0.3640	0.3557	0.3144	0.3144	0.3061	0.3309	0.3557	0.3723	0.3888 (22b)
Effective ac	0.5890	0.5856	0.5822	0.5663	0.5633	0.5494	0.5494	0.5469	0.5548	0.5633	0.5693	0.5756 (25)

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
TER Opaque door			1.8900	1.0000	1.8900		(26)
TER Opening Type (Uw = 1.40)			16.2200	1.3258	21.5038		(27)
Sem. Exposed Floor			20.5600	0.1300	2.6728		(28b)
External Wall	67.2700	16.2200	51.0500	0.1800	9.1890		(29a)
Semi Exposed Wall	24.3100	1.8900	22.4200	0.1800	4.0356		(29a)
Roof ins.@Joists	29.2300		29.2300	0.1300	3.7999		(30)
Total net area of external elements Aum(A, m ²)			141.3700				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	43.0911		(33)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m²K
Thermal bridges (Sum(L x Psi) calculated using Appendix K)
Total fabric heat loss (33) + (36) = 250.0000 (35)
19.3377 (36)
62.4288 (37)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(38)m	41.8541	41.6085	41.3678	40.2370	40.0254	39.0406	39.0406	38.8582	39.4199	40.0254	40.4534	40.9009 (38)
Heat transfer coeff	104.2829	104.0373	103.7966	102.6658	102.4542	101.4694	101.4694	101.2870	101.8487	102.4542	102.8822	103.3297 (39)
Average = Sum(39)m / 12 =												102.6648 (39)
HLP	Jan 1.1623	Feb 1.1596	Mar 1.1569	Apr 1.1443	May 1.1419	Jun 1.1310	Jul 1.1310	Aug 1.1289	Sep 1.1352	Oct 1.1419	Nov 1.1467	Dec 1.1517 (40)
HLP (average)												1.1443 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

4. Water heating energy requirements (kWh/year)

Assumed occupancy Average daily hot water use (litres/day) 2.6219 (42)
96.4694 (43)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Daily hot water use	106.1163	102.2575	98.3988	94.5400	90.6812	86.8224	86.8224	90.6812	94.5400	98.3988	102.2575	106.1163 (44)
Energy conte	157.3674	137.6346	142.0265	123.8222	118.8103	102.5243	95.0038	109.0183	110.3203	128.5677	140.3417	152.4020 (45)
Energy content (annual)												Total = Sum(45)m = 1517.8390 (45)
Distribution loss (46)m = 0.15 x (45)m	23.6051	20.6452	21.3040	18.5733	17.8215	15.3786	14.2506	16.3527	16.5480	19.2851	21.0512	22.8603 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage												

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0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Combi loss	50.9589	46.0274	50.1429	46.6225	46.2102	42.8165	44.2438	46.2102	46.6225	50.1429	49.3151	50.9589	(61)
Total heat required for water heating calculated for each month													
Solar input	208.3263	183.6620	192.1695	170.4446	165.0205	145.3408	139.2476	155.2284	156.9428	178.7106	189.6567	203.3609	(62)
Output from w/h	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (63)
Heat gains from water heating, kWh/month	208.3263	183.6620	192.1695	170.4446	165.0205	145.3408	139.2476	155.2284	156.9428	178.7106	189.6567	203.3609	(64)
	65.0644	57.2703	59.7596	52.8265	51.0570	44.7935	42.6497	47.8011	48.3371	55.2845	58.9924	63.4134	(65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	21.7071	19.2801	15.6796	11.8705	8.8733	7.4912	8.0945	10.5216	14.1221	17.9312	20.9284	22.3105 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	238.5617	241.0372	234.7990	221.5185	204.7543	188.9983	178.4723	175.9968	182.2350	195.5155	212.2797	228.0357 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747 (71)
Water heating gains (Table 5)	87.4521	85.2237	80.3220	73.3701	68.6250	62.2131	57.3249	64.2488	67.1349	74.3071	81.9338	85.2330 (72)
Total internal gains	413.0490	410.8690	396.1286	372.0871	347.5806	324.0307	309.2198	316.0952	328.8200	353.0818	380.4699	400.9072 (73)

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
East	0.8300	19.6403	0.6300	0.7000	0.7700	4.9819 (76)						
South	9.8000	46.7521	0.6300	0.7000	0.7700	140.0228 (78)						
West	5.5900	19.6403	0.6300	0.7000	0.7700	33.5530 (80)						
Solar gains	178.5577	304.7037	416.2587	511.2097	565.9316	558.2373	539.7486	499.9173	449.5329	336.7921	214.0232	152.6818 (83)
Total gains	591.6067	715.5727	812.3873	883.2968	913.5122	882.2679	848.9683	816.0125	778.3529	689.8739	594.4932	553.5890 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)													21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
tau	59.7467	59.8877	60.0266	60.6877	60.8131	61.4033	61.4033	61.5139	61.1746	60.8131	60.5601	60.2978	
alpha	4.9831	4.9925	5.0018	5.0458	5.0542	5.0936	5.0936	5.1009	5.0783	5.0542	5.0373	5.0199	
util living area	0.9970	0.9917	0.9784	0.9408	0.8519	0.6878	0.5163	0.5564	0.7900	0.9578	0.9929	0.9978 (86)	
MIT	19.7971	19.9913	20.2575	20.5690	20.8170	20.9553	20.9914	20.9875	20.9078	20.5757	20.1204	19.7615 (87)	
Th 2	19.9503	19.9525	19.9546	19.9648	19.9667	19.9756	19.9756	19.9773	19.9722	19.9667	19.9629	19.9588 (88)	
util rest of house	0.9959	0.9890	0.9710	0.9200	0.8017	0.5967	0.4011	0.4401	0.7099	0.9387	0.9901	0.9971 (89)	
MIT 2	18.3550	18.6389	19.0241	19.4686	19.7908	19.9464	19.9725	19.9723	19.9022	19.4875	18.8358	18.3091 (90)	
Living area fraction									fLA = Living area / (4) =		0.2006 (91)		
MIT	18.6443	18.9102	19.2716	19.6894	19.9967	20.1488	20.1769	20.1760	20.1040	19.7058	19.0935	18.6005 (92)	
Temperature adjustment											0.0000		
adjusted MIT	18.6443	18.9102	19.2716	19.6894	19.9967	20.1488	20.1769	20.1760	20.1040	19.7058	19.0935	18.6005 (93)	

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9940	0.9852	0.9647	0.9133	0.8034	0.6131	0.4243	0.4634	0.7213	0.9325	0.9867	0.9956 (94)
Useful gains	588.0779	704.9801	783.7069	806.7107	733.8884	540.9268	360.1940	378.1596	561.4513	643.2851	586.6149	551.1531 (95)
Ext temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	14.1000	10.6000	7.1000	4.2000	4.2000 (96)
Heat loss rate W	1495.8675	1457.5823	1325.6468	1107.7006	850.0300	563.0347	362.9503	382.4593	611.4964	932.9326	1233.9169	1487.9953 (97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	675.3955	505.7487	403.2033	216.7127	86.4094	0.0000	0.0000	0.0000	0.0000	215.4977	466.0575	697.0106 (98)
Space heating per m ²												3266.0353 (98)
												36.4025 (99)

8c. Space cooling requirement

Not applicable

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CALCULATION OF TARGET EMISSIONS 09 Jan 2014

9a. Energy requirements - Individual heating systems, including micro-CHP

Fraction of space heat from secondary/supplementary system (Table 11)	0.0000	(201)
Fraction of space heat from main system(s)	1.0000	(202)
Efficiency of main space heating system 1 (in %)	93.4000	(206)
Efficiency of secondary/supplementary heating system, %	0.0000	(208)
Space heating requirement	3496.8258	(211)
Space heating requirement	Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	
675.3955 505.7487 403.2033 216.7127 86.4094 0.0000 0.0000 0.0000 215.4977 466.0575 697.0106 (98)		
Space heating efficiency (main heating system 1)	93.4000 93.4000 93.4000 93.4000 93.4000 0.0000 0.0000 0.0000 93.4000 93.4000 93.4000 (210)	
Space heating fuel (main heating system)	723.1215 541.4868 431.6952 232.0264 92.5154 0.0000 0.0000 0.0000 230.7256 498.9909 746.2640 (211)	
Water heating requirement	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 (215)	
Water heating		
Water heating requirement	208.3263 183.6620 192.1695 170.4446 165.0205 145.3408 139.2476 155.2284 156.9428 178.7106 189.6567 203.3609 (64)	
Efficiency of water heater (217)m	87.7968 87.4691 86.8732 85.6569 83.5064 80.3000 80.3000 80.3000 80.3000 85.5234 87.2267 80.3000 (216)	
Fuel for water heating, kWh/month	237.2825 209.9735 221.2070 198.9853 197.6142 180.9973 173.4092 193.3106 195.4455 208.9610 217.4296 231.3474 (219)	
Water heating fuel used	2465.9632	(219)
Annual totals kWh/year		
Space heating fuel - main system		3496.8258 (211)
Space heating fuel - secondary		0.0000 (215)
Electricity for pumps and fans:		
central heating pump		30.0000 (230c)
main heating flue fan		45.0000 (230e)
Total electricity for the above, kWh/year		75.0000 (231)
Electricity for lighting (calculated in Appendix L)		383.3551 (232)
Total delivered energy for all uses		6421.1441 (238)

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP

	Energy	Emission factor	Emissions
	kWh/year	kg CO2/kWh	kg CO2/year
Space heating - main system 1	3496.8258	0.2160	755.3144 (261)
Space heating - secondary	0.0000	0.0000	0.0000 (263)
Water heating (other fuel)	2465.9632	0.2160	532.6481 (264)
Space and water heating			1287.9624 (265)
Pumps and fans	75.0000	0.5190	38.9250 (267)
Energy for lighting	383.3551	0.5190	198.9613 (268)
Total CO2, kg/m2/year			1525.8487 (272)
Emissions per m2 for space and water heating			14.3554 (272a)
Fuel factor (mains gas)			1.0000
Emissions per m2 for lighting			2.2176 (272b)
Emissions per m2 for pumps and fans			0.4338 (272c)
Target Carbon Dioxide Emission Rate (TER) = (14.3554 * 1.00) + 2.2176 + 0.4338, rounded to 2 d.p.			17.0100 (273)

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If cylinder contains dedicated solar storage
 Primary loss 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 (57)
 Heat gains from water heating, kWh/month
 33.4406 29.2473 30.1806 26.3122 25.2472 21.7864 20.1883 23.1664 23.4431 27.3206 29.8226 32.3854 (65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	21.7071	19.2801	15.6796	11.8705	8.8733	7.4912	8.0945	10.5216	14.1221	17.9312	20.9284	22.3105 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	238.5617	241.0372	234.7990	221.5185	204.7543	188.9983	178.4723	175.9968	182.2350	195.5155	212.2797	228.0357 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093 (69)
Pumps, fans 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 (70)												
Losses e.g. evaporation (negative values) (Table 5)	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747 (71)
Water heating gains (Table 5)	44.9470	43.5228	40.5654	36.5447	33.9344	30.2589	27.1348	31.1376	32.5598	36.7213	41.4203	43.5288 (72)
Total internal gains	367.5439	366.1682	353.3720	332.2617	309.8900	289.0764	276.0297	279.9840	291.2449	312.4960	336.9564	356.2030 (73)

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
East	0.8300	19.6403	0.6300	0.7000	0.7700	4.9819 (76)						
South	9.8000	46.7521	0.6300	0.7000	0.7700	140.0228 (78)						
West	5.5900	19.6403	0.6300	0.7000	0.7700	33.5530 (80)						
Solar gains	178.5577	304.7037	416.2587	511.2097	565.9316	558.2373	539.7486	499.9173	449.5329	336.7921	214.0232	152.6818 (83)
Total gains	546.1015	670.8718	769.6307	843.4714	875.8217	847.3137	815.7783	779.9013	740.7778	649.2881	550.9796	508.8848 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)												
Utilisation factor for gains for living area, nil,m (see Table 9a)												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
tau	58.6008	58.7038	58.8051	59.2857	59.3765	59.8029	59.8029	59.8826	59.6380	59.3765	59.1931	59.0026
alpha	4.9067	4.9136	4.9203	4.9524	4.9584	4.9869	4.9869	4.9922	4.9759	4.9584	4.9462	4.9335
util living area	0.9979	0.9938	0.9831	0.9517	0.8738	0.7203	0.5476	0.5918	0.8211	0.9677	0.9950	0.9985 (86)
MIT	19.7200	19.9157	20.1884	20.5111	20.7803	20.9410	20.9878	20.9822	20.8824	20.5171	20.0464	19.6813 (87)
Th 2	19.9320	19.9337	19.9353	19.9430	19.9444	19.9511	19.9511	19.9524	19.9486	19.9444	19.9415	19.9385 (88)
util rest of house	0.9971	0.9917	0.9771	0.9338	0.8270	0.6276	0.4244	0.4679	0.7438	0.9521	0.9930	0.9980 (89)
MIT 2	18.7697	18.9657	19.2363	19.5542	19.7976	19.9243	19.9481	19.9475	19.8859	19.5665	19.1029	18.7363 (90)
Living area fraction									fLA = Living area / (4) =		0.2006 (91)	
MIT	18.9603	19.1563	19.4273	19.7462	19.9947	20.1282	20.1567	20.1550	20.0858	19.7572	19.2922	18.9259 (92)
Temperature adjustment											0.0000	
adjusted MIT	18.9603	19.1563	19.4273	19.7462	19.9947	20.1282	20.1567	20.1550	20.0858	19.7572	19.2922	18.9259 (93)

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9962	0.9897	0.9734	0.9298	0.8296	0.6445	0.4493	0.4929	0.7552	0.9486	0.9912	0.9973 (94)
Useful gains	544.0321	663.9513	749.1825	784.2447	726.5572	546.0932	366.5655	384.4130	559.4607	615.9112	546.1477	507.4989 (95)
Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	1558.7150	1513.0983	1369.6860	1139.8632	870.3910	575.9587	370.5523	390.6978	625.3543	960.8933	1283.3224	1555.0251 (97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	754.9241	570.6268	461.6546	256.0453	107.0123	0.0000	0.0000	0.0000	0.0000	256.6667	530.7658	779.3595 (98)
Space heating												3717.0552 (98)
Space heating per m ²												41.4295 (99)

8c. Space cooling requirement

Calculated for June, July and August. See Table 10b												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000
Heat loss rate W	0.0000	0.0000	0.0000	0.0000	0.0000	979.3371	770.9675	790.7516	0.0000	0.0000	0.0000	0.0000 (100)
Utilisation	0.0000	0.0000	0.0000	0.0000	0.0000	0.8740	0.9325	0.9169	0.0000	0.0000	0.0000	0.0000 (101)
Useful loss	0.0000	0.0000	0.0000	0.0000	0.0000	855.9335	718.9349	725.0319	0.0000	0.0000	0.0000	0.0000 (102)
Total gains	0.0000	0.0000	0.0000	0.0000	0.0000	1089.3495	1050.4132	1010.2327	0.0000	0.0000	0.0000	0.0000 (103)
Month fracti	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000 (103a)
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	168.0596	246.6198	212.1894	0.0000	0.0000	0.0000	0.0000 (104)

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF FABRIC ENERGY EFFICIENCY 09 Jan 2014

Space cooling												626.8688 (104)
Cooled fraction												1.0000 (105)
Intermittency factor (Table 10b)												
0.0000	0.0000	0.0000	0.0000	0.0000	0.2500	0.2500	0.2500	0.0000	0.0000	0.0000	0.0000	0.0000 (106)
Space cooling kWh					42.0149	61.6549	53.0474	0.0000	0.0000	0.0000	0.0000	0.0000 (107)
Space cooling												156.7172 (107)
Space cooling per m ²												1.7467 (108)
Energy for space heating												41.4295 (99)
Energy for space cooling												1.7467 (108)
Total												43.1762 (109)
Dwelling Fabric Energy Efficiency (DFEE)												43.2 (109)

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY
09 Jan 2014

1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	89.7200 (1b)	x 2.4000 (2b)	= 215.3280 (1b) - (3b)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	89.7200		(4)

Dwelling volume
(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 215.3280 (5)

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	0 =	0 * 40 = 0.0000 (6a)
Number of open flues	0	+	0	0 =	0 * 20 = 0.0000 (6b)
Number of intermittent fans					3 * 10 = 30.0000 (7a)
Number of passive vents					0 * 10 = 0.0000 (7b)
Number of flueless gas fires					0 * 40 = 0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =					Air changes per hour 30.0000 / (5) = 0.1393 (8)
Pressure test					Yes
Measured/design AP50					5.0000
Infiltration rate					0.3893 (18)
Number of sides sheltered					2 (19)
Shelter factor				(20) = 1 - [0.075 x (19)] =	0.8500 (20)
Infiltration rate adjusted to include shelter factor				(21) = (18) x (20) =	0.3309 (21)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj inflit rate	0.4219	0.4137	0.4054	0.3640	0.3557	0.3144	0.3144	0.3061	0.3309	0.3557	0.3723	0.3888 (22b)
Effective ac	0.5890	0.5856	0.5822	0.5663	0.5633	0.5494	0.5494	0.5469	0.5548	0.5633	0.5693	0.5756 (25)

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
TER Opaque door			1.8900	1.0000	1.8900		(26)
TER Opening Type (Uw = 1.40)			16.2200	1.3258	21.5038		(27)
Sem. Exposed Floor			20.5600	0.1300	2.6728		(28b)
External Wall	67.2700	16.2200	51.0500	0.1800	9.1890		(29a)
Semi Exposed Wall	24.3100	1.8900	22.4200	0.1800	4.0356		(29a)
Roof ins.@Joists	29.2300		29.2300	0.1300	3.7999		(30)
Total net area of external elements Aum(A, m ²)			141.3700				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	43.0911		(33)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m²K
Thermal bridges (Sum(L x Psi) calculated using Appendix K)
Total fabric heat loss

250.0000 (35)
19.3377 (36)
(33) + (36) = 62.4288 (37)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(38)m	41.8541	41.6085	41.3678	40.2370	40.0254	39.0406	39.0406	38.8582	39.4199	40.0254	40.4534	40.9009 (38)
Heat transfer coeff	104.2829	104.0373	103.7966	102.6658	102.4542	101.4694	101.4694	101.2870	101.8487	102.4542	102.8822	103.3297 (39)
Average = Sum(39)m / 12 =												102.6648 (39)
HLP	Jan 1.1623	Feb 1.1596	Mar 1.1569	Apr 1.1443	May 1.1419	Jun 1.1310	Jul 1.1310	Aug 1.1289	Sep 1.1352	Oct 1.1419	Nov 1.1467	Dec 1.1517 (40)
HLP (average)												1.1443 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

4. Water heating energy requirements (kWh/year)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Daily hot water use	106.1163	102.2575	98.3988	94.5400	90.6812	86.8224	86.8224	90.6812	94.5400	98.3988	102.2575	106.1163 (44)
Energy conte	157.3674	137.6346	142.0265	123.8222	118.8103	102.5243	95.0038	109.0183	110.3203	128.5677	140.3417	152.4020 (45)
Energy content (annual)												Total = Sum(45)m = 1517.8390 (45)
Distribution loss (46)m = 0.15 x (45)m	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)
If cylinder contains dedicated solar storage												

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY 09 Jan 2014

Primary loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (57)
Heat gains from water heating, kWh/month	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (59)
	33.4406	29.2473	30.1806	26.3122	25.2472	21.7864	20.1883	23.1664	23.4431	27.3206	29.8226	32.3854	32.3854	(65)

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts														
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(66)m	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	131.0934	(66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	21.7071	19.2801	15.6796	11.8705	8.8733	7.4912	8.0945	10.5216	14.1221	17.9312	20.9284	22.3105	(67)	
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	238.5617	241.0372	234.7990	221.5185	204.7543	188.9983	178.4723	175.9968	182.2350	195.5155	212.2797	228.0357	(68)	
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	36.1093	(69)
Pumps, fans	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	(71)
Water heating gains (Table 5)	44.9470	43.5228	40.5654	36.5447	33.9344	30.2589	27.1348	31.1376	32.5598	36.7213	41.4203	43.5288	(72)	
Total internal gains	367.5439	366.1682	353.3720	332.2617	309.8900	289.0764	276.0297	279.9840	291.2449	312.4960	336.9564	356.2030	(73)	

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	g Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
East	0.8300	19.6403	0.6300	0.7000	0.7700	4.9819 (76)						
South	9.8000	46.7521	0.6300	0.7000	0.7700	140.0228 (78)						
West	5.5900	19.6403	0.6300	0.7000	0.7700	33.5530 (80)						
Solar gains	178.5577	304.7037	416.2587	511.2097	565.9316	558.2373	539.7486	499.9173	449.5329	336.7921	214.0232	152.6818 (83)
Total gains	546.1015	670.8718	769.6307	843.4714	875.8217	847.3137	815.7783	779.9013	740.7778	649.2881	550.9796	508.8848 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)													21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)													
tau	59.7467	59.8877	60.0266	60.6877	60.8131	61.4033	61.4033	61.5139	61.1746	60.8131	60.5601	60.2978	
alpha	4.9831	4.9925	5.0018	5.0458	5.0542	5.0936	5.0936	5.1009	5.0783	5.0542	5.0373	5.0199	
util living area	0.9979	0.9938	0.9826	0.9496	0.8679	0.7089	0.5355	0.5793	0.8127	0.9664	0.9949	0.9985 (86)	
MIT	19.7503	19.9464	20.2172	20.5376	20.7980	20.9488	20.9899	20.9851	20.8943	20.5408	20.0763	19.7152 (87)	
Th 2	19.9503	19.9525	19.9546	19.9648	19.9667	19.9756	19.9756	19.9773	19.9722	19.9667	19.9629	19.9588 (88)	
util rest of house	0.9972	0.9916	0.9765	0.9313	0.8205	0.6176	0.4169	0.4596	0.7353	0.9505	0.9929	0.9980 (89)	
MIT 2	18.8144	19.0112	19.2804	19.5976	19.8322	19.9524	19.9731	19.9732	19.9161	19.6076	19.1498	18.7863 (90)	
Living area fraction												FLA = Living area / (4) = 0.2006 (91)	
MIT	19.0022	19.1988	19.4683	19.7862	20.0260	20.1523	20.1771	20.1762	20.1124	19.7949	19.3357	18.9727 (92)	
Temperature adjustment												0.0000	
adjusted MIT	19.0022	19.1988	19.4683	19.7862	20.0260	20.1523	20.1771	20.1762	20.1124	19.7949	19.3357	18.9727 (93)	

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9962	0.9896	0.9729	0.9275	0.8236	0.6345	0.4409	0.4837	0.7472	0.9471	0.9912	0.9973 (94)
Useful gains	544.0461	663.9014	748.7836	782.3100	721.3504	537.6290	359.6857	377.2653	553.4752	614.9215	546.1209	507.5161 (95)
Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	1533.1875	1487.6137	1346.0657	1117.6412	853.0310	563.3871	362.9660	382.4783	612.3533	942.0515	1258.8333	1526.4539 (97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	735.9211	553.5347	444.3779	241.4384	97.9704	0.0000	0.0000	0.0000	0.0000	243.3847	513.1529	758.0897 (98)
Space heating												3587.8699 (98)
Space heating per m ²												(98) / (4) = 39.9896 (99)

8c. Space cooling requirement

Calculated for June, July and August. See Table 10b												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000
Heat loss rate W	0.0000	0.0000	0.0000	0.0000	0.0000	953.8121	750.8733	769.7811	0.0000	0.0000	0.0000	0.0000 (100)
Utilisation	0.0000	0.0000	0.0000	0.0000	0.0000	0.8861	0.9408	0.9265	0.0000	0.0000	0.0000	0.0000 (101)
Useful loss	0.0000	0.0000	0.0000	0.0000	0.0000	845.1312	706.3912	713.2172	0.0000	0.0000	0.0000	0.0000 (102)
Total gains	0.0000	0.0000	0.0000	0.0000	0.0000	1089.3495	1050.4132	1010.2327	0.0000	0.0000	0.0000	0.0000 (103)
Month fracti	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000 (103a)
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	175.8372	255.9524	220.9795	0.0000	0.0000	0.0000	0.0000 (104)
Space cooling												652.7691 (104)

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

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Calculation Type: New Build (As Designed)



CALCULATION OF TARGET FABRIC ENERGY EFFICIENCY 09 Jan 2014

Cooled fraction												fC = cooled area / (4) =	1.0000 (105)
Intermittency factor (Table 10b)	0.0000	0.0000	0.0000	0.0000	0.0000	0.2500	0.2500	0.2500	0.0000	0.0000	0.0000	0.0000 (106)	
Space cooling kWh	0.0000	0.0000	0.0000	0.0000	0.0000	43.9593	63.9881	55.2449	0.0000	0.0000	0.0000	0.0000 (107)	
Space cooling												163.1923 (107)	
Space cooling per m2												1.8189 (108)	
Energy for space heating												39.9896 (99)	
Energy for space cooling												1.8189 (108)	
Total												41.8085 (109)	
Target Fabric Energy Efficiency (TFEE)												48.1 (109)	

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF HEAT DEMAND 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
CALCULATION OF HEAT DEMAND 09 Jan 2014

1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	89.7200 (1b)	x 2.4000 (2b)	= 215.3280 (1b) - (3b)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	89.7200		(4)

Dwelling volume

$$(3a)+(3b)+(3c)+(3d)+(3e)\dots(3n) = 215.3280 (5)$$

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	0 =	0 * 40 = 0.0000 (6a)
Number of open flues	0	+	0	0 =	0 * 20 = 0.0000 (6b)
Number of intermittent fans					4 * 10 = 40.0000 (7a)
Number of passive vents					0 * 10 = 0.0000 (7b)
Number of flueless gas fires					0 * 40 = 0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =					Air changes per hour
Pressure test					40.0000 / (5) = 0.1858 (8)
Measured/design AP50					Yes
Infiltration rate					4.0000
Number of sides sheltered					0.3858 (18)
Shelter factor					2 (19)
Infiltration rate adjusted to include shelter factor					
				(20) = 1 - [0.075 x (19)] = 0.8500 (20)	
				(21) = (18) x (20) = 0.3279 (21)	

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	4.6000	4.1000	4.1000	4.0000	3.8000	3.3000	3.3000	3.2000	3.4000	3.9000	3.8000	3.9000 (22)
Wind factor	1.1500	1.0250	1.0250	1.0000	0.9500	0.8250	0.8250	0.8000	0.8500	0.9750	0.9500	0.9750 (22a)
Adj infilt rate	0.3771	0.3361	0.3361	0.3279	0.3115	0.2705	0.2705	0.2623	0.2787	0.3197	0.3115	0.3197 (22b)
Effective ac	0.5711	0.5565	0.5565	0.5538	0.5485	0.5366	0.5366	0.5344	0.5388	0.5511	0.5485	0.5511 (25)

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
Door			1.8900	1.4000	2.6460		(26)
Windows (Uw = 1.40)			16.2200	1.3258	21.5038		(27)
Sem. Exposed Floor			20.5600	0.2200	4.5232		(28b)
External Wall	67.2700	16.2200	51.0500	0.1800	9.1890		(29a)
Semi Exposed Wall	24.3100	1.8900	22.4200	0.2022	4.5335		(29a)
Roof ins.@Joists	29.2300		29.2300	0.0900	2.6307		(30)
Total net area of external elements Aum(A, m ²)			141.3700				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	45.0261		(33)
Party Wall 1			29.1400	0.0000	0.0000		(32)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m²K
Thermal bridges (Sum(L x Psi) calculated using Appendix K)
Total fabric heat loss

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(38)m	40.5811	39.5425	39.5425	39.3491	38.9767	38.1291	38.1291	37.9739	38.2891	39.1605	38.9767	39.1605 (38)

Heat transfer coeff

106.5693 105.5308 105.5308 105.3374 104.9649 104.1174 104.1174 103.9622 104.2773 105.1488 104.9649 105.1488 (39)

Average = Sum(39)m / 12 = 104.9725 (39)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP	1.1878	1.1762	1.1762	1.1741	1.1699	1.1605	1.1605	1.1587	1.1623	1.1720	1.1699	1.1720 (40)

HLP (average)

Days in month

31 28 31 30 31 30 31 31 30 31 30 31 (41)

4. Water heating energy requirements (kWh/year)

Assumed occupancy
Average daily hot water use (litres/day)

2.6219 (42)
96.4694 (43)

Daily hot water use

Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

106.1163 102.2575 98.3988 94.5400 90.6812 86.8224 86.8224 90.6812 94.5400 98.3988 102.2575 106.1163 (44)

Energy conte 157.3674 137.6346 142.0265 123.8222 118.8103 102.5243 95.0038 109.0183 110.3203 128.5677 140.3417 152.4020 (45)

Energy content (annual)

Distribution loss (46)m = 0.15 x (45)m Total = Sum(45)m = 1517.8390 (45)

23.6051 20.6452 21.3040 18.5733 17.8215 15.3786 14.2506 16.3527 16.5480 19.2851 21.0512 22.8603 (46)

Water storage loss:

Total storage loss

0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 (56)

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Calculation Type: New Build (As Designed)



CALCULATION OF HEAT DEMAND 09 Jan 2014

If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(57)
Combi loss	25.3200	22.8687	25.2911	24.4262	25.2047	24.3504	25.1365	25.1807	24.3917	25.2553	24.4832	25.3072	26.1			
Total heat required for water heating calculated for each month																
	182.6875	160.5033	167.3176	148.2483	144.0150	126.8747	120.1403	134.1990	134.7120	153.8230	164.8249	177.7092	177.7092	(62)		
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63)
Output from w/h																
	182.6875	160.5033	167.3176	148.2483	144.0150	126.8747	120.1403	134.1990	134.7120	153.8230	164.8249	177.7092	177.7092	(64)		
RHI water heating demand																1815 (64)
Heat gains from water heating, kWh/month	58.6547	51.4807	53.5466	47.2774	45.8056	40.1769	37.8729	42.5437	42.7794	49.0626	52.7844	57.0005	57.0005	(65)		

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121 (66)
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	54.2679	48.2002	39.1991	29.6762	22.1833	18.7281	20.2364	26.3040	35.3052	44.8280	52.3209	55.7761 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	356.0622	359.7570	350.4462	330.6246	305.6034	282.0870	266.3766	262.6818	271.9926	291.8142	316.8354	340.3518 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747 (71)
Water heating gains (Table 5)	78.8369	76.6081	71.9712	65.6631	61.5667	55.8013	50.9044	57.1825	59.4159	65.9443	73.3117	76.6135 (72)
Total internal gains	597.9575	593.3558	570.4070	534.7543	498.1438	465.4068	446.3078	454.9587	475.5040	511.3770	551.2584	581.5319 (73)

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	g	FF	Access factor Table 6d	Gains W						
East	0.8300	23.1112	0.6300	0.7000	0.7700	5.8624 (76)						
South	9.8000	52.9996	0.6300	0.7000	0.7700	158.7341 (78)						
West	5.5900	23.1112	0.6300	0.7000	0.7700	39.4827 (80)						
Solar gains	204.0792	313.8400	421.4756	528.8932	570.5114	605.3070	570.7250	532.9631	482.8462	362.4382	242.4482	174.2677 (83)
Total gains	802.0366	907.1959	991.8826	1063.6475	1068.6552	1070.7138	1017.0328	987.9217	958.3502	873.8152	793.7066	755.7996 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)													21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)													
Jan	tau	58.4648	59.0402	59.0402	59.1486	59.3585	59.8417	59.8417	59.9310	59.7499	59.2547	59.3585	59.2547
alpha	4.8977	4.9360	4.9360	4.9432	4.9572	4.9894	4.9894	4.9894	4.9833	4.9503	4.9503	4.9503	
util living area	0.9867	0.9750	0.9439	0.8717	0.7314	0.4972	0.3268	0.3564	0.6148	0.8824	0.9720	0.9897	(86)
MIT	20.0500	20.2174	20.4801	20.7368	20.9175	20.9905	20.9991	20.9986	20.9728	20.7624	20.3596	20.0149	(87)
Th 2	19.9298	19.9391	19.9391	19.9408	19.9441	19.9518	19.9518	19.9518	19.9425	19.9441	19.9425	19.9425	
util rest of house	0.9824	0.9672	0.9263	0.8335	0.6606	0.4011	0.2202	0.2475	0.5172	0.8384	0.9617	0.9863	(89)
MIT 2	18.7068	18.9529	19.3219	19.6635	19.8770	19.9475	19.9516	19.9529	19.9349	19.7057	19.1629	18.6655	(90)
Living area fraction	0.9763	19.2066	19.5543	19.8789	20.0857	20.1567	20.1618	20.1627	20.1431	19.9177	19.4030	18.9363	(92)
Temperature adjustment	adjusted MIT	18.8263	19.0566	19.4043	19.7289	19.9357	20.0067	20.0118	20.0127	19.9931	19.7677	19.2530	-0.1500

8. Space heating requirement

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9762	0.9586	0.9153	0.8247	0.6600	0.4063	0.2263	0.2537	0.5214	0.8298	0.9526
Useful gains	782.9225	869.6424	907.8805	877.1467	705.2654	434.9865	230.1755	250.6288	499.6816	725.0893	756.0976
Ext temp.	5.0000	5.5000	7.4000	9.8000	12.8000	15.8000	17.6000	15.1000	11.5000	7.8000	4.9000
Heat loss rate W	1473.4615	1430.6339	1266.8227	1045.8797	749.0022	437.9935	230.2832	250.8276	510.2391	869.3370	1202.1609
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000
Space heating kWh	513.7610	376.9863	267.0530	121.4877	32.5402	0.0000	0.0000	0.0000	107.3203	321.1656	534.6421 (98)
Space heating RHI space heating demand											2274.9563 (98)
											2275 (98)

FULL SAP CALCULATION PRINTOUT

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1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	89.7200 (1b)	x 2.4000 (2b)	= 215.3280 (1b) - (3b)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	89.7200		(4)

Dwelling volume

(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 215.3280 (5)

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	0	= 0 * 40 = 0.0000 (6a)
Number of open flues	0	+	0	0	= 0 * 20 = 0.0000 (6b)
Number of intermittent fans					4 * 10 = 40.0000 (7a)
Number of passive vents					0 * 10 = 0.0000 (7b)
Number of flueless gas fires					0 * 40 = 0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =					Air changes per hour 40.0000 / (5) = 0.1858 (8)
Pressure test					Yes
Measured/design AP50					4.0000
Infiltration rate					0.3858 (18)
Number of sides sheltered					2 (19)
Shelter factor				(20) = 1 - [0.075 x (19)] = 0.8500 (20)	
Infiltration rate adjusted to include shelter factor				(21) = (18) x (20) = 0.3279 (21)	

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	5.1000	5.0000	4.9000	4.4000	4.3000	3.8000	3.8000	3.7000	4.0000	4.3000	4.5000	4.7000 (22)
Wind factor	1.2750	1.2500	1.2250	1.1000	1.0750	0.9500	0.9500	0.9250	1.0000	1.0750	1.1250	1.1750 (22a)
Adj infilt rate	0.4181	0.4099	0.4017	0.3607	0.3525	0.3115	0.3115	0.3033	0.3279	0.3525	0.3689	0.3853 (22b)
Effective ac	0.5874	0.5840	0.5807	0.5650	0.5621	0.5485	0.5485	0.5460	0.5538	0.5621	0.5680	0.5742 (25)

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
Door			1.8900	1.4000	2.6460		(26)
Windows (Uw = 1.40)			16.2200	1.3258	21.5038		(27)
Sem. Exposed Floor			20.5600	0.2200	4.5232		(28b)
External Wall	67.2700	16.2200	51.0500	0.1800	9.1890		(29a)
Semi Exposed Wall	24.3100	1.8900	22.4200	0.2022	4.5335		(29a)
Roof ins.@Joists	29.2300		29.2300	0.0900	2.6307		(30)
Total net area of external elements Aum(A, m ²)			141.3700				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	45.0261		(33)
Party Wall 1			29.1400	0.0000	0.0000		(32)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m²K
Thermal bridges (Sum(L x Psi) calculated using Appendix K)
Total fabric heat loss

(33) + (36) = 250.0000 (35)
20.9621 (36)
65.9882 (37)

Ventilation heat loss calculated monthly (38)m = 0.33 x (25)m x (5)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(38)m 41.7390 41.4979 41.2615 40.1513 39.9436 38.9767 38.9767 38.7976 39.3491 39.9436 40.3638 40.8031 (38)	41.7390	41.4979	41.2615	40.1513	39.9436	38.9767	38.9767	38.7976	39.3491	39.9436	40.3638	40.8031 (38)

Heat transfer coeff 107.7273 107.4861 107.2498 106.1396 105.9319 104.9649 104.9649 104.7859 105.3374 105.9319 106.3521 106.7914 (39)
Average = Sum(39)m / 12 = 106.1386 (39)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
HLP 1.2007	1.1980	1.1954	1.1830	1.1807	1.1699	1.1699	1.1679	1.1679	1.1741	1.1807	1.1854	1.1903 (40)
HLP (average)												1.1830 (40)

Days in month 31 28 31 30 31 30 31 31 30 31 30 31 (41)

4. Water heating energy requirements (kWh/year)

Assumed occupancy 2.6219 (42)
Average daily hot water use (litres/day) 96.4694 (43)

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Daily hot water use 106.1163 102.2575 98.3988 94.5400 90.6812 86.8224 86.8224 90.6812 94.5400 98.3988 102.2575 106.1163 (44)	106.1163	102.2575	98.3988	94.5400	90.6812	86.8224	86.8224	90.6812	94.5400	98.3988	102.2575	106.1163 (44)
Energy conte 157.3674 137.6346 142.0265 123.8222 118.8103 102.5243 95.0038 109.0183 110.3203 128.5677 140.3417 152.4020 (45)	157.3674	137.6346	142.0265	123.8222	118.8103	102.5243	95.0038	109.0183	110.3203	128.5677	140.3417	152.4020 (45)
Energy content (annual) Total = Sum(45)m = 1517.8390 (45)												1517.8390 (45)
Distribution loss (46)m = 0.15 x (45)m 23.6051 20.6452 21.3040 18.5733 17.8215 15.3786 14.2506 16.3527 16.5480 19.2851 21.0512 22.8603 (46)	23.6051	20.6452	21.3040	18.5733	17.8215	15.3786	14.2506	16.3527	16.5480	19.2851	21.0512	22.8603 (46)
Water storage loss: Total storage loss 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 (56)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)

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If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(57)
Combi loss	25.3200	22.8687	25.2911	24.4262	25.2047	24.3504	25.1365	25.1807	24.3917	25.2553	24.4832	25.3072	(61)			
Total heat required for water heating calculated for each month																
	182.6875	160.5033	167.3176	148.2483	144.0150	126.8747	120.1403	134.1990	134.7120	153.8230	164.8249	177.7092	(62)			
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63)
Output from w/h																
	182.6875	160.5033	167.3176	148.2483	144.0150	126.8747	120.1403	134.1990	134.7120	153.8230	164.8249	177.7092	(64)			
Heat gains from water heating, kWh/month															Total per year (kWh/year) = Sum(64)m =	1815.0548 (64)
	58.6547	51.4807	53.5466	47.2774	45.8056	40.1769	37.8729	42.5437	42.7794	49.0626	52.7844	57.0005	(65)			

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	54.2679	48.2002	39.1991	29.6762	22.1833	18.7281	20.2364	26.3040	35.3052	44.8280	52.3209	55.7761 (67)
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	356.0622	359.7570	350.4462	330.6246	305.6034	282.0870	266.3766	262.6818	271.9926	291.8142	316.8354	340.3518 (68)
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531 (69)
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000 (70)
Losses e.g. evaporation (negative values) (Table 5)	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747 (71)
Water heating gains (Table 5)	78.8369	76.6081	71.9712	65.6631	61.5667	55.8013	50.9044	57.1825	59.4159	65.9443	73.3117	76.6135 (72)
Total internal gains	597.9575	593.3558	570.4070	534.7543	498.1438	465.4068	446.3078	454.9587	475.5040	511.3770	551.2584	581.5319 (73)

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	Specific data or Table 6b	FF Specific data or Table 6c	Access factor Table 6d	Gains W						
East	0.8300	19.6403	0.6300	0.7000	0.7700	4.9819 (76)						
South	9.8000	46.7521	0.6300	0.7000	0.7700	140.0228 (78)						
West	5.5900	19.6403	0.6300	0.7000	0.7700	33.5530 (80)						
Solar gains	178.5577	304.7037	416.2587	511.2097	565.9316	558.2373	539.7486	499.9173	449.5329	336.7921	214.0232	152.6818 (83)
Total gains	776.5151	898.0595	986.6657	1045.9640	1064.0755	1023.6441	986.0564	954.8759	925.0370	848.1690	765.2817	734.2137 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)													21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)													
tau	57.8364	57.9661	58.0939	58.7015	58.8166	59.3585	59.3585	59.4599	59.1486	58.8166	58.5843	58.3433	
alpha	4.8558	4.8644	4.8729	4.9134	4.9211	4.9572	4.9572	4.9640	4.9432	4.9211	4.9056	4.8896	
util living area	0.9903	0.9798	0.9572	0.9037	0.7976	0.6258	0.4625	0.4963	0.7186	0.9193	0.9805	0.9925 (86)	
MIT	19.9316	20.1173	20.3660	20.6472	20.8579	20.9675	20.9940	20.9915	20.9353	20.6649	20.2429	19.8929 (87)	
Th 2	19.9194	19.9216	19.9237	19.9336	19.9355	19.9441	19.9441	19.9457	19.9408	19.9355	19.9317	19.9278 (88)	
util rest of house	0.9873	0.9736	0.9440	0.8742	0.7395	0.5351	0.3546	0.3869	0.6326	0.8880	0.9734	0.9901 (89)	
MIT 2	18.5279	18.7965	19.1508	19.5423	19.8051	19.9239	19.9421	19.9425	19.8948	19.5761	18.9876	18.4779 (90)	
Living area fraction	fLA = Living area / (4) = 0.2006 (91)												
MIT	18.8095	19.0615	19.3946	19.7640	20.0163	20.1333	20.1531	20.1530	20.1036	19.7945	19.2395	18.7617 (92)	
Temperature adjustment	-0.1500												
adjusted MIT	18.6595	18.9115	19.2446	19.6140	19.8663	19.9833	20.0031	20.0030	19.9536	19.6445	19.0895	18.6117 (93)	

8. Space heating requirement

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Utilisation	0.9822	0.9657	0.9334	0.8636	0.7353	0.5386	0.3607	0.3930	0.6337	0.8775	0.9656	0.9858 (94)
Useful gains	762.6560	867.2550	920.9066	903.3444	782.4107	551.3522	355.7194	375.2519	586.1859	744.2419	738.9888	723.7853 (95)
Ext. temp.	4.3000	4.9000	6.5000	8.9000	11.7000	14.6000	16.6000	16.4000	14.1000	10.6000	7.1000	4.2000 (96)
Heat loss rate W	1546.9124	1506.0369	1366.8575	1137.1798	865.0733	565.0583	357.2072	377.5416	616.6000	958.1028	1275.1047	1539.0499 (97)
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000	1.0000 (97a)
Space heating kWh	583.4868	429.2614	331.7875	168.3615	61.5010	0.0000	0.0000	0.0000	159.1125	386.0035	606.5569 (98)	
Space heating												2726.0710 (98)
Space heating per m ²												(98) / (4) = 30.3842 (99)

8c. Space cooling requirement

Not applicable

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10a. Fuel costs - using Table 12 prices			
	Fuel kWh/year	Fuel price p/kWh	Fuel cost £/year
Space heating - main system 1	2928.1107	3.4800	101.8983 (240)
Space heating - secondary	0.0000	0.0000	0.0000 (242)
Water heating (other fuel)	2045.1856	3.4800	71.1725 (247)
Pumps and fans for heating	75.0000	13.1900	9.8925 (249)
Energy for lighting	383.3551	13.1900	50.5645 (250)
Additional standing charges			120.0000 (251)
 Energy saving/generation technologies			
PV Unit	-1228.3631	13.1900	-162.0211 (252)
Total energy cost			191.5066 (255)

11a. SAP rating - Individual heating systems

Energy cost deflator (Table 12): 0.4200 (256)
 Energy cost factor (ECF) 0.5970 (257)
 SAP value [(255) x (256)] / [(4) + 45.0] = 91.6713
 SAP rating (Section 12) 92 (258)
 SAP band A

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP				
	Energy kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/year	
Space heating - main system 1	2928.1107	0.2160	632.4719 (261)	
Space heating - secondary	0.0000	0.0000	0.0000 (263)	
Water heating (other fuel)	2045.1856	0.2160	441.7601 (264)	
Space and water heating			1074.2320 (265)	
Pumps and fans	75.0000	0.5190	38.9250 (267)	
Energy for lighting	383.3551	0.5190	198.9613 (268)	
 Energy saving/generation technologies				
PV Unit	-1228.3631	0.5190	-637.5204 (269)	
Total kg/year			674.5978 (272)	
CO2 emissions per m2			7.5200 (273)	
EI value			93.2901	
EI rating			93 (274)	
EI band			A	

Calculation of stars for heating and DHW

Main heating energy efficiency $3.48 \times (1 + 0.29 \times 0.00) / 0.9070 = 3.837$, stars = 4
 Main heating environmental impact $0.216 \times (1 + 0.29 \times 0.00) / 0.9070 = 0.2381$, stars = 4
 Water heating energy efficiency $3.48 / 0.8863 = 3.926$, stars = 4
 Water heating environmental impact $0.216 / 0.8863 = 0.2437$, stars = 4

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CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
 CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

1. Overall dwelling dimensions

	Area (m ²)	Storey height (m)	Volume (m ³)
Ground floor	89.7200	(1b)	x 2.4000 (2b) = 215.3280 (1b) - (3b)
Total floor area TFA = (1a)+(1b)+(1c)+(1d)+(1e)...(1n)	89.7200		(4)

Dwelling volume

$$(3a)+(3b)+(3c)+(3d)+(3e)...(3n) = 215.3280 (5)$$

2. Ventilation rate

	main heating	secondary heating	other	total	m ³ per hour
Number of chimneys	0	+	0	0 =	0 * 40 = 0.0000 (6a)
Number of open flues	0	+	0	0 =	0 * 20 = 0.0000 (6b)
Number of intermittent fans					4 * 10 = 40.0000 (7a)
Number of passive vents					0 * 10 = 0.0000 (7b)
Number of flueless gas fires					0 * 40 = 0.0000 (7c)
Infiltration due to chimneys, flues and fans = (6a)+(6b)+(7a)+(7b)+(7c) =					Air changes per hour
Pressure test					40.0000 / (5) = 0.1858 (8)
Measured/design AP50					Yes
Infiltration rate					4.0000
Number of sides sheltered					0.3858 (18)
Shelter factor					2 (19)
Infiltration rate adjusted to include shelter factor					
				(20) = 1 - [0.075 x (19)] = 0.8500 (20)	
				(21) = (18) x (20) = 0.3279 (21)	

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wind speed	4.6000	4.1000	4.1000	4.0000	3.8000	3.3000	3.3000	3.2000	3.4000	3.9000	3.8000	3.9000 (22)
Wind factor	1.1500	1.0250	1.0250	1.0000	0.9500	0.8250	0.8250	0.8000	0.8500	0.9750	0.9500	0.9750 (22a)
Adj infilt rate	0.3771	0.3361	0.3361	0.3279	0.3115	0.2705	0.2705	0.2623	0.2787	0.3197	0.3115	0.3197 (22b)
Effective ac	0.5711	0.5565	0.5565	0.5538	0.5485	0.5366	0.5366	0.5344	0.5388	0.5511	0.5485	0.5511 (25)

3. Heat losses and heat loss parameter

Element	Gross m ²	Openings m ²	NetArea m ²	U-value W/m ² K	A x U W/K	K-value kJ/m ² K	A x K kJ/K
Door			1.8900	1.4000	2.6460		(26)
Windows (Uw = 1.40)			16.2200	1.3258	21.5038		(27)
Sem. Exposed Floor			20.5600	0.2200	4.5232		(28b)
External Wall	67.2700	16.2200	51.0500	0.1800	9.1890		(29a)
Semi Exposed Wall	24.3100	1.8900	22.4200	0.2022	4.5335		(29a)
Roof ins.@Joists	29.2300		29.2300	0.0900	2.6307		(30)
Total net area of external elements Aum(A, m ²)			141.3700				(31)
Fabric heat loss, W/K = Sum (A x U)				(26)...(30) + (32) =	45.0261		(33)
Party Wall 1				29.1400	0.0000	0.0000	(32)

Thermal mass parameter (TMP = Cm / TFA) in kJ/m²K
 Thermal bridges (Sum(L x Psi) calculated using Appendix K)
 Total fabric heat loss

$$(33) + (36) = 250.0000 (35)$$

$$20.9621 (36)$$

$$65.9882 (37)$$

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(38)m	40.5811	39.5425	39.5425	39.3491	38.9767	38.1291	38.1291	37.9739	38.2891	39.1605	38.9767	39.1605 (38)
Heat transfer coeff	106.5693	105.5308	105.5308	105.3374	104.9649	104.1174	104.1174	103.9622	104.2773	105.1488	104.9649	105.1488 (39)
Average = Sum(39)m / 12 =												104.9725 (39)
HLP	1.1878	1.1762	1.1762	1.1741	1.1699	1.1605	1.1605	1.1587	1.1623	1.1720	1.1699	1.1720 (40)
Days in month	31	28	31	30	31	30	31	31	30	31	30	31 (41)

4. Water heating energy requirements (kWh/year)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Daily hot water use												
Energy conte	106.1163	102.2575	98.3988	94.5400	90.6812	86.8224	86.8224	90.6812	94.5400	98.3988	102.2575	106.1163 (44)
Energy content (annual)	157.3674	137.6346	142.0265	123.8222	118.8103	102.5243	95.0038	109.0183	110.3203	128.5677	140.3417	152.4020 (45)
Distribution loss (46)m = 0.15 x (45)m	23.6051	20.6452	21.3040	18.5733	17.8215	15.3786	14.2506	16.3527	16.5480	19.2851	21.0512	22.8603 (46)
Water storage loss:												
Total storage loss	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000 (56)

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

If cylinder contains dedicated solar storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(57)
Combi loss	25.3200	22.8687	25.2911	24.4262	25.2047	24.3504	25.1365	25.1807	24.3917	25.2553	24.4832	25.3072	(61)			
Total heat required for water heating calculated for each month																
	182.6875	160.5033	167.3176	148.2483	144.0150	126.8747	120.1403	134.1990	134.7120	153.8230	164.8249	177.7092	(62)			
Solar input	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(63)
Output from w/h	182.6875	160.5033	167.3176	148.2483	144.0150	126.8747	120.1403	134.1990	134.7120	153.8230	164.8249	177.7092	(64)			
Heat gains from water heating, kWh/month	58.6547	51.4807	53.5466	47.2774	45.8056	40.1769	37.8729	42.5437	42.7794	49.0626	52.7844	57.0005	(65)			

5. Internal gains (see Table 5 and 5a)

Metabolic gains (Table 5), Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
(66)m	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121	157.3121
Lighting gains (calculated in Appendix L, equation L9 or L9a), also see Table 5	54.2679	48.2002	39.1991	29.6762	22.1833	18.7281	20.2364	26.3040	35.3052	44.8280	52.3209	55.7761
Appliances gains (calculated in Appendix L, equation L13 or L13a), also see Table 5	356.0622	359.7570	350.4462	330.6246	305.6034	282.0870	266.3766	262.6818	271.9926	291.8142	316.8354	340.3518
Cooking gains (calculated in Appendix L, equation L15 or L15a), also see Table 5	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531	53.3531
Pumps, fans	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000
Losses e.g. evaporation (negative values) (Table 5)	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747	-104.8747
Water heating gains (Table 5)	78.8369	76.6081	71.9712	65.6631	61.5667	55.8013	50.9044	57.1825	59.4159	65.9443	73.3117	76.6135
Total internal gains	597.9575	593.3558	570.4070	534.7543	498.1438	465.4068	446.3078	454.9587	475.5040	511.3770	551.2584	581.5319
	(73)											

6. Solar gains

[Jan]	Area m ²	Solar flux Table 6a W/m ²	Specific data or Table 6b	g	FF Specific data or Table 6c	Access factor Table 6d	Gains W					
East	0.8300	23.1112	0.6300	0.7000	0.7700	0.7700	5.8624 (76)					
South	9.8000	52.9996	0.6300	0.7000	0.7700	0.7700	158.7341 (78)					
West	5.5900	23.1112	0.6300	0.7000	0.7700	0.7700	39.4827 (80)					
Solar gains	204.0792	313.8400	421.4756	528.8932	570.5114	605.3070	570.7250	532.9631	482.8462	362.4382	242.4482	174.2677 (83)
Total gains	802.0366	907.1959	991.8826	1063.6475	1068.6552	1070.7138	1017.0328	987.9217	958.3502	873.8152	793.7066	755.7996 (84)

7. Mean internal temperature (heating season)

Temperature during heating periods in the living area from Table 9, Th1 (C)													21.0000 (85)
Utilisation factor for gains for living area, nil,m (see Table 9a)													
tau	58.4648	59.0402	59.0402	59.1486	59.3585	59.8417	59.8417	59.9310	59.7499	59.2547	59.3585	59.2547	
alpha	4.8977	4.9360	4.9360	4.9432	4.9572	4.9894	4.9894	4.9954	4.9833	4.9503	4.9572	4.9503	
util living area	0.9867	0.9750	0.9439	0.8717	0.7314	0.4972	0.3268	0.3564	0.6148	0.8824	0.9720	0.9897	(86)
MIT	20.0500	20.2174	20.4801	20.7368	20.9175	20.9905	20.9991	20.9986	20.9728	20.7624	20.3596	20.0149	(87)
Th 2	19.9298	19.9391	19.9391	19.9408	19.9441	19.9518	19.9518	19.9531	19.9503	19.9425	19.9441	19.9425	(88)
util rest of house	0.9824	0.9672	0.9263	0.8335	0.6606	0.4011	0.2202	0.2475	0.5172	0.8384	0.9617	0.9863	(89)
MIT 2	18.7068	18.9529	19.3219	19.6635	19.8770	19.9475	19.9516	19.9529	19.9349	19.7057	19.1629	18.6655	(90)
Living area fraction									fLA = Living area / (4) =			0.2006	(91)
MIT	18.9763	19.2066	19.5543	19.8789	20.0857	20.1567	20.1618	20.1627	20.1431	19.9177	19.4030	18.9363	(92)
Temperature adjustment												-0.1500	
adjusted MIT	18.8263	19.0566	19.4043	19.7289	19.9357	20.0067	20.0118	20.0127	19.9931	19.7677	19.2530	18.7863	(93)

8. Space heating requirement

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Utilisation	0.9762	0.9586	0.9153	0.8247	0.6600	0.4063	0.2263	0.2537	0.5214	0.8298	0.9526	0.9811
Useful gains	782.9225	869.6424	907.8805	877.1467	705.2654	434.9865	230.1755	250.6288	499.6816	725.0893	756.0976	741.5171
Ext. temp.	5.0000	5.5000	7.4000	9.8000	12.8000	15.8000	17.8000	17.6000	15.1000	11.5000	7.8000	4.9000
Heat loss rate W	1473.4615	1430.6339	1266.8227	1045.8797	749.0022	437.9935	230.2832	250.8276	510.2391	869.3370	1202.1609	1460.1221
Month fracti	1.0000	1.0000	1.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000	1.0000	1.0000	1.0000
Space heating kWh	513.7610	376.9863	267.0530	121.4877	32.5402	0.0000	0.0000	0.0000	0.0000	107.3203	321.1656	534.6421
Space heating												2274.9563
Space heating per m ²												25.3562
												(98) / (4) =

8c. Space cooling requirement

Not applicable

Regs Region: England

Elmhurst Energy Systems

SAP2012 Calculator (Design System) version 4.14r19

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

9a. Energy requirements - Individual heating systems, including micro-CHP	
Fraction of space heat from secondary/supplementary system (Table 11)	0.0000 (201)
Fraction of space heat from main system(s)	1.0000 (202)
Efficiency of main space heating system 1 (in %)	93.1000 (206)
Efficiency of secondary/supplementary heating system, %	0.0000 (208)
Space heating requirement	2443.5620 (211)
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	
Space heating requirement	513.7610 376.9863 267.0530 121.4877 32.5402 0.0000 0.0000 0.0000 0.0000 107.3203 321.1656 534.6421 (98)
Space heating efficiency (main heating system 1)	93.1000 93.1000 93.1000 93.1000 93.1000 0.0000 0.0000 0.0000 0.0000 93.1000 93.1000 93.1000 (210)
Space heating fuel (main heating system)	551.8378 404.9262 286.8454 130.4917 34.9519 0.0000 0.0000 0.0000 0.0000 115.2742 344.9684 574.2665 (211)
Water heating requirement	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 (215)
Water heating	
Water heating requirement	182.6875 160.5033 167.3176 148.2483 144.0150 126.8747 120.1403 134.1990 134.7120 153.8230 164.8249 177.7092 (64)
Efficiency of water heater	89.7550 89.6258 89.3191 88.7424 87.8246 87.2000 87.2000 87.2000 87.2000 88.6051 89.4819 89.8008 (216)
(217)m Fuel for water heating, kWh/month	203.5402 179.0816 187.3258 167.0548 163.9802 145.4985 137.7756 153.8979 154.4862 173.6050 184.1992 197.8926 (219)
Water heating fuel used	2048.3376 2048.3376 (219)
Annual totals kWh/year	
Space heating fuel - main system	2443.5620 (211)
Space heating fuel - secondary	0.0000 (215)
Electricity for pumps and fans:	
central heating pump	30.0000 (230c)
main heating flue fan	45.0000 (230e)
Total electricity for the above, kWh/year	75.0000 (231)
Electricity for lighting (calculated in Appendix L)	383.3551 (232)
Energy saving/generation technologies (Appendices M ,N and Q)	
PV Unit 0 (0.80 * 1.80 * 923 * 1.00) =	-1329.8342
Total delivered energy for all uses	-1329.8342 (233) 3620.4204 (238)

10a. Fuel costs - using BEDF prices (491)	
	Fuel price
	kWh/year p/kWh f/year
Space heating - main system 1	2443.5620 3.6300 88.7013 (240)
Space heating - secondary	0.0000 0.0000 0.0000 (242)
Water heating (other fuel)	2048.3376 3.6300 74.3547 (247)
Pumps and fans for heating	75.0000 19.4400 14.5800 (249)
Energy for lighting	383.3551 19.4400 74.5242 (250)
Additional standing charges	
	Fuel cost
	kg CO2/kWh
Energy saving/generation technologies	30.0000 (230c)
PV Unit	45.0000 (230e)
Total energy cost	75.0000 (231) 383.3551 (232)

12a. Carbon dioxide emissions - Individual heating systems including micro-CHP	
	Emission factor
	Energy kg CO2/kWh kg CO2/year
Space heating - main system 1	2443.5620 0.2160 527.8094 (261)
Space heating - secondary	0.0000 0.0000 0.0000 (263)
Water heating (other fuel)	2048.3376 0.2160 442.4409 (264)
Space and water heating	75.0000 0.5190 970.2503 (265)
Pumps and fans	383.3551 0.5190 38.9250 (267)
Energy for lighting	
	kg CO2/year
Energy saving/generation technologies	198.9613 (268)
PV Unit	-1329.8342 0.5190 -690.1840 (269)
Total kg/year	517.9526 (272)

13a. Primary energy - Individual heating systems including micro-CHP	
	Primary energy
	Energy Primary energy factor kWh/year kg CO2/kWh kWh/year
Space heating - main system 1	2443.5620 1.2200 2981.1457 (261)
Space heating - secondary	0.0000 0.0000 0.0000 (263)
Water heating (other fuel)	2048.3376 1.2200 2498.9718 (264)
Space and water heating	75.0000 3.0700 5480.1175 (265)
Pumps and fans	383.3551 3.0700 230.2500 (267)
Energy for lighting	
	kg CO2/year
Energy saving/generation technologies	1176.9000 (268)
PV Unit	-1329.8342 3.0700 -4082.5911 (269)
Primary energy kWh/year	2804.6764 (272)
Primary energy kWh/m ² /year	31.2603 (273)

SAP 2012 EPC IMPROVEMENTS

Regs Region: England
 Elmhurst Energy Systems
 SAP2012 Calculator (Design System) version 4.14r19



FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY 09 Jan 2014

Current energy efficiency rating:
Current environmental impact rating:

A 92
A 93

(For testing purposes):	
A	Not considered
B	Not considered
C	Not considered
D	Not considered
E Low energy lighting	Already installed
F	Not considered
G	Not considered
H	Not considered
I	Not considered
J	Not considered
K	Not considered
M	Not considered
N Solar water heating	Not applicable
O	Not considered
P	Not considered
R	Not considered
S	Not considered
T	Not considered
U Solar photovoltaic panels	Not applicable
A2	Not considered
A3	Not considered
T2	Not considered
W	Not considered
X	Not considered
Y	Not considered
J2	Not considered
Q2	Not considered
Z1	Not considered
Z2	Not considered
Z3	Not considered
Z4	Not considered
Z5	Not considered
V2 Wind turbine	Not applicable
L2	Not considered
Q3	Not considered
O3	Not considered

Recommended measures: SAP change Cost change CO2 change
(none)

Recommended measures (none)	Typical annual savings		Energy	Environmental
	Total Savings £0	0.00 kg/m ²	efficiency	impact

Potential energy efficiency rating: A 92
Potential environmental impact rating: A 93

Fuel prices for cost data on this page from database revision number 491 TEST (28 Feb 2022)
Recommendation texts revision number 4.9c (22 Feb 2014)

Typical heating and lighting costs of this home (per year, Thames Valley):			
	Current	Potential	Saving
Electricity	£89	£89	£0
Mains gas	£258	£258	£0
Space heating	£198	£198	£0
Water heating	£74	£74	£0
Lighting	£75	£75	£0
Generated (PV)	-£259	-£259	£0
Total cost of fuels	£88	£88	£0
Total cost of uses	£88	£88	£0
Delivered energy	40 kWh/m ²	40 kWh/m ²	0 kWh/m ²
Carbon dioxide emissions	0.5 tonnes	0.5 tonnes	0.0 tonnes
CO2 emissions per m ²	6 kg/m ²	6 kg/m ²	0 kg/m ²
Primary energy	31 kWh/m ²	31 kWh/m ²	0 kWh/m ²

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF ENERGY RATINGS FOR IMPROVED DWELLING 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
CALCULATION OF ENERGY RATINGS FOR IMPROVED DWELLING 09 Jan 2014

No improvements selected / applicable

FULL SAP CALCULATION PRINTOUT

Calculation Type: New Build (As Designed)



CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY FOR IMPROVED DWELLING 09 Jan 2014

SAP 2012 WORKSHEET FOR New Build (As Designed) (Version 9.92, January 2014)
CALCULATION OF EPC COSTS, EMISSIONS AND PRIMARY ENERGY FOR IMPROVED DWELLING 09 Jan 2014

No improvements selected / applicable



Job no:	PRXXXX
Date:	XX/XX/XXXX
Assessor name:	Rajohn Ali
Registration no:	BRE400012
Development name:	Appendix G of Energy Statement

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WATER EFFICIENCY CALCULATOR FOR NEW DWELLINGS - (BASIC CALCULATOR)

House Type:	Type 1	Type 2	Type 3	Type 4	Type 5	Type 6	Type 7	Type 8	Type 9	Type 10	
	Description:	Dwelling									
Installation Type	Unit of measure	Capacity/flow rate	Litres/person/day	Capacity/flow rate							
Is a dual or single flush WC specified?	Dual										
WC	Full flush volume	6	8.76		0.00		0.00		0.00		0.00
	Part flush volume	3	8.88		0.00		0.00		0.00		0.00
Taps (excluding kitchen and external taps)	Flow rate (litres / minute)	6	11.06		0.00		0.00		0.00		0.00
Are both a Bath & Shower Present?	Bath & Shower										
Bath	Capacity to overflow	155	17.05		0.00		0.00		0.00		0.00
Shower	Flow rate (litres / minute)	8	34.96		0.00		0.00		0.00		0.00
Kitchen sink taps	Flow rate (litres / minute)	6	13.00		0.00		0.00		0.00		0.00
Has a washing machine been specified?	No										
Washing Machine	Litres / kg	7	17.16		0.00		0.00		0.00		0.00
Has a dishwasher been specified?	No										
Dishwasher	Litres / place setting	0.9	4.50		0.00		0.00		0.00		0.00
Has a waste disposal unit been specified?	No	0.00		0.00		0.00		0.00		0.00	
Water Softener	Litres / person / day		0.00		0.00		0.00		0.00		0.00
Calculated Use	115.4		0.0		0.0		0.0		0.0		0.0
Normalisation factor	0.91		0.91		0.91		0.91		0.91		0.91
Code for Sustainable Homes	Total Consumption	105.0		0.0	0.0		0.0		0.0		0.0
	Mandatory level	Level 3/4	-	-	-	-	-	-	-	-	-
Building Regulations 17.K	External use	5.0		5.0	5.0		5.0		5.0		5.0
	Total Consumption	110.0		0.0	0.0		0.0		0.0		0.0
	17.K Compliance?	Yes	-	-	-	-	-	-	-	-	-