

David Evans

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Address: 16 OLD STREET STOWMARKET, IP143NX

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Designer: liam minter



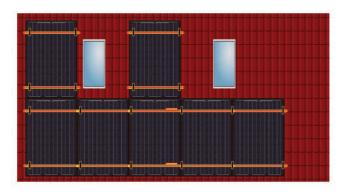




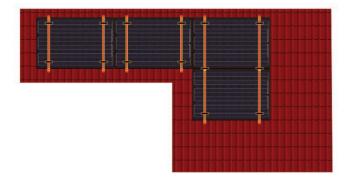


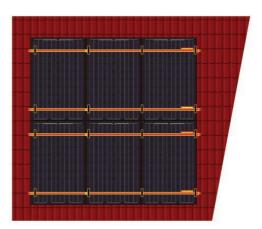
Roof Layout

Garage West



Garage East





Component list

item		Quantity
	HIB Longi HiMo5 400W All Black Mono solar panel	17
	Sofar HYD 5000 hybrid inverter	1
	NET Emlite Bi-directional Meter ECA2.nv	1
	Label sheet	1
	iBoost +	1
228	Pylon Long DC Cable Pack	1
7/	Black Bird Deterrent 30m Solar Panel Bird Exclusion Kit	1
	AC isolator - KN 25A 3-pole	2
<u></u>	Pylon 3.5kwh US3000 C Li-ion Battery	2
	IMO DC isolator 16A 2p 1string	2
	Pair of MC4 connectors	4
	50m reel of 4mm2 solar cable	1
	Fastensol end clamp (30mm black)	32
	Fastensol mid clamp (30mm black)	18
	Fastensol black end cap	32

Fastensol portrait concrete tile roof hook	36
Fastensol rail splice	6
Fastensol silver rail 3300mm	15
Fastensol landscape concrete tile roof hook	14



Inverter checks

Sofar HYD 5000 hybrid

Panels

PV power 6800 Rated AC output 5000

Input 1: 13 *HIB* Longi HiMo5 400W All Black Mono solar panels in 1 strings

Panels		Inverter	
PV power	5200 W		
Open circuit voltage at -10° C	525 V	Max DC voltage	600 V
V _{mpp} at 40° C	389 V	V_{mpp} lower limit	90 V
V _{mpp} at -10° C	444 V	V_{mpp} upper limit	580 V
I _{mpp} at 40° C	13 A	Max DC input current	15 A

Max voltage

The open circuit voltage of the solar panels never exceeds the voltage limit of the inverter.



Max power point range

The maximum power point voltage of the solar panels is always above the lower limit of the inverter MPPT tracker. The maximum power point voltage of the solar panels is always below the upper limit of the inverter MPPT tracker.



Max Current

The maximum power point current of the solar panels is always below the maximum current for the inverter MPPT tracker.



Input 2: 4 *HIB* Longi HiMo5 400W All Black Mono solar panels in 1 strings

Panels		Inverter	
PV power	1600 W		
Open circuit voltage at -10° C	161 V	Max DC voltage	600 V
V _{mpp} at 40° C	120 V	V_{mpp} lower limit	90 V
V _{mpp} at -10° C	136 V	V_{mpp} upper limit	580 V
I _{mpp} at 40° C	13 A	Max DC input current	15 A

Max voltage

The open circuit voltage of the solar panels never exceeds the voltage limit of the inverter.



Max power point range

The maximum power point voltage of the solar panels is always above the lower limit of the inverter MPPT tracker. The maximum power point voltage of the solar panels is always below the upper limit of the inverter MPPT tracker.



Max Current

The maximum power point current of the solar panels is always below the maximum current for the inverter MPPT tracker.





Electrical

Sofar HYD 5000 hybrid



AC Isolator

A AC isolator - KN 25A 3-pole has been specified for this input

Current

The rated isolator current (25A) is greater than the rated inverter current (22.8A) $\,$



Phases

The isolator is suitable for use on a single phase inverter.



Input 1



DC Isolator

A IMO DC isolator 16A 2p 1string has been specified for this input

Current

The isolator is rated for a current of 16A, which is more than the expected maximum current of 14A.



Voltage

At 16A the isolator is rated for a voltage of 600V, which is more than the expected maximum voltage of 525V.





Cable

10m of 4mm2 solar cable has been specified

Voltage drop

Voltage drop at maximum power point at 40°C will be around 1.10 V (0.28 percent)



Input 2



DC Isolator

A IMO DC isolator 16A 2p 1string has been specified for this input

Current

The isolator is rated for a current of 16A, which is more than the expected maximum current of 14A.



Voltage

At 16A the isolator is rated for a voltage of 600V, which is more than the expected maximum voltage of 161V.





Cable

10m of 4mm2 solar cable has been specified

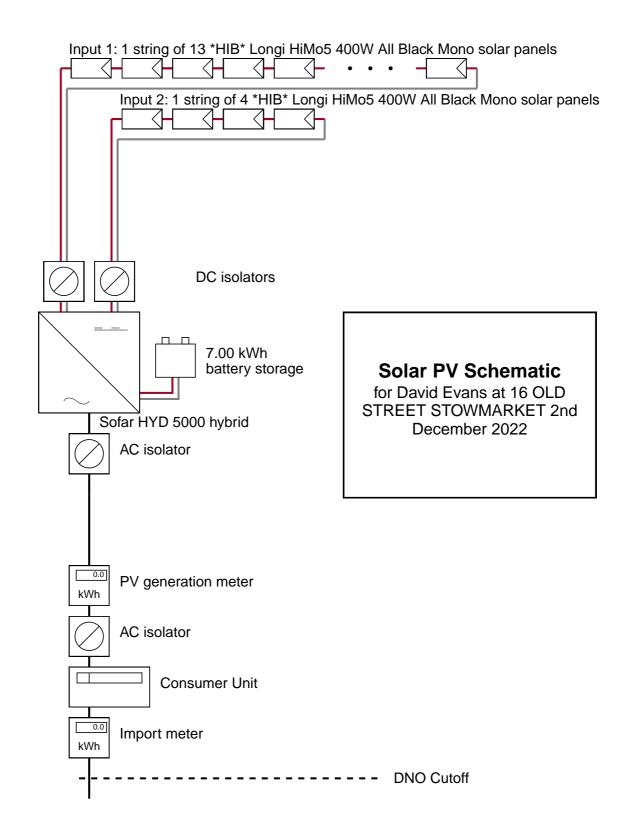
Voltage drop

Voltage drop at maximum power point at 40°C will be around 1.10 V (0.92 percent)





Schematic diagram





Performance Estimate

Site details

Client David Evans

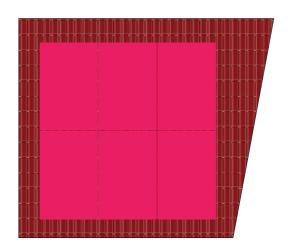
Address 16 OLD STREET STOWMARKET

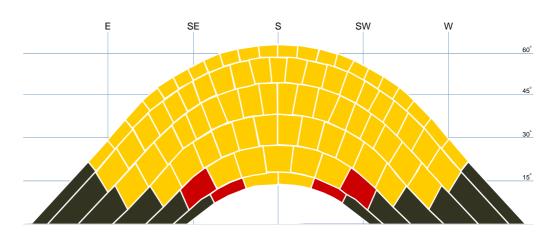
The sunpath diagram shows the arcs of the sky that the sun passes through at different times of the day and year as yellow blocks. The shaded area indicates the horizon as seen from the location of the solar array. Where objects on the horizon are within 10m of the array, an added semi-circle is drawn to represent the increased shading. Blocks of the sky that are shaded by objects on the horizon are coloured red, and a shading factor is calculated from the number of red blocks. The performance of the solar array is calculated by multiplying the size of the array (kWp) by the shading factor (sf) and a site correction factor (kk), taken from tables which take account of the geographical location, orientation and inclination of the array.

Inverter 1

Sofar HYD 5000 hybrid

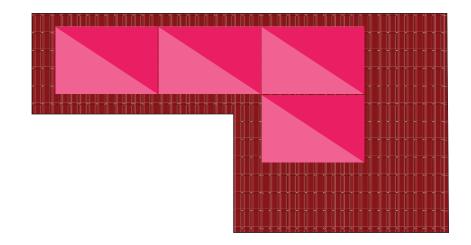
Input 1

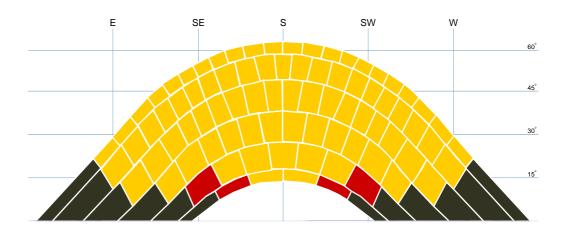




ılı	A. Installation data		
	Installed capacity of PV system - kWp (stc)	5.200	kWp
	Orientation of the PV system - degrees from South	30	0
	Inclination of system - degrees from horizontal	30	0
	Postcode region	12	
-× +=	B. Performance calculations		
	kWh/kWp (Kk)	930	kWh/kWp
	Shade factor (SF)	0.96	
	Estimated output (kWp x Kk x SF)	4643	kWh

Input 2





III	A. Installation data		
	Installed capacity of PV system - kWp (stc)	1.600	kWp
	Orientation of the PV system - degrees from South	-58	0
	Inclination of system - degrees from horizontal	30	0
	Postcode region	12	
-× +=	B. Performance calculations		
	kWh/kWp (Kk)	867	kWh/kWp
	Shade factor (SF)	0.96	
	Estimated output (kWp x Kk x SF)	1332	kWh

Performance Summary

A. Installation data		
Installed capacity of PV system - kWp (stc)	6.80000000000000	kWp
Orientation of the PV system - degrees from South	See individual inputs	
Inclination of system - degrees from horizontal	See individual inputs	
Postcode region	12	
B. Performance calculations		
kWh/kWp (Kk)	See individual inputs	
Shade factor (SF)	See individual inputs	
Estimated output (kWp x Kk x SF)	5975	kWh

Important Note: The performance of solar PV systems is impossible to predict with certainty due to the variability in the amount of solar radiation (sunlight) from location to location and from year to year. This estimate is based upon the standard MCS procedure is given as guidence only for the first year of generation. It should not be considered as a guarantee of performance.

Shading will be present on your system that will reduce its output to the factor stated. This factor was calculated using the MCS shading methodology and we believe that this will yield results within 10% of the actual energy estimate stated for most systems.

This system performance calculation has been undertaken using estimated values for array orientation, inclination or shading. Actual performance may be significantly lower or higher if the characteristics of the installed system vary from the estimated values.



Equipment and Services

Equipment Costs

Total equipment cos	t £16,717.00
lboost	£550.00
Bird Proofing	£600.00
Battery	£5,354.00
Package	£10,213.00

Services Costs

Totals

£16,717.00	Total before tax
£0.00	VAT at undefined%
£16,717.00	Total including tax