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DOC	UMENT CONTROL SHEET
Report Reference	MW294/FR/ES/202307-EC
Issue Purpose	For Planning
Client	Tim Snow Architects
Author	Edward Coate
Approved By	Ryan Thrower
Date of Issue	6th July 2023
	DISCLAIMER

This report has been produced to support a Planning Application and is not to be used 'For Construction', for Building Control compliance or for submission against a Planning Condition.

This report is based on drawings and specifications provided along with information assumed by NRG Consulting for the purposes of compliance. Any budget costs or plant sizing contained within this document are estimated unless otherwise specified and are to be taken as guideline only.

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1. EXECUTIVE SUMMARY

1.1 This Energy Statement has been prepared by NRG Consulting in support of an application for full planning permission for a new development at Fronks Road, Dovercourt to Tendering District Council by Tim Snow Architects.

The proposed development is described as the:

"Construction of 5no detached bungalows including garages, access drive and landscaping."

1.2 SAP calculations have been undertaken under Part L 2021 of the Building Regulations and this document illustrates a renewable contribution of >20%. The following measures have been introduced over the scheme:

Energy Efficient Measures

- High levels of thermal insulation to achieve U-Values in-line with the Part L
 2021 notional building specification.
- LED Lighting with high luminous efficacy (100lm/W)
- Air Permeability target of 3 m3/(hm2) @50Pa

Renewable Technologies

A PV array of 3.2 kWp per dwelling to be individually inverted to each bungalow. This equates to a site-wide total of 16kWp

	CO ₂ Emissions (Tonnes per Annum)				
	Regulated				
DER (No-PV)	5.8				
Final Regulated Energy (DER with PV)	4.3				
Renewable Energy Contribution	25.35 %				
Table: Carbon Emissions Table					



POLICY FRAMEWORK

2 1 The proposed development falls within the Government's "minor" category of planning applications.

NATIONAL POLICY - NPPF (2021)

The delivery of sustainable development is at the foundation of the NPPF, which defines it as "meeting the needs of the present without compromising the ability of future generations to meet their own needs.

LOCAL POLICIES

2.2 The following Planning Policies from the local authority Local Plan¹ are relevant to this report:

Policy SP 1

Presumption in Favour of Sustainable Development

When considering development proposals the Local Planning Authorities will take a positive approach that reflects the presumption in favour of sustainable development contained in the National Planning Policy Framework. They will always work pro-actively with applicants to find solutions which mean that proposals can be approved wherever possible, and to secure development that improves the economic, social and environmental conditions in the area.

Development that complies with the Plan will be approved without delay, unless material considerations indicate otherwise.

Policy SPL 3

SUSTAINABLE DESIGN

- Part A: Design. All new development (including changes of use) should make a positive contribution to the quality of the local environment and protect or enhance local character. The following criteria must be met:
- a. new buildings, alterations and structures are well designed and maintain or enhance local character and distinctiveness:
- b. the development relates well to its site and surroundings particularly in relation to its siting, height, scale, massing, form, design and materials:
- c. the development respects or enhances local landscape character, views, skylines, landmarks, existing street patterns, open spaces and other locally important features;
- d. the design and layout of the development maintains or enhances important existing site features of landscape, ecological, heritage or amenity value; and
- e. boundary treatments and hard and soft landscaping are designed as an integral part of the development reflecting the function and character of the development and its surroundings. The Council will encourage the use of locally distinctive materials and/or locally occurring and characteristic hedge species.
- Part B: Practical Requirements. New development (including changes of use) must meet practical requirements. The following criteria must be met:
- a. access to the site is practicable and the highway network will, following any required mitigation, be able to safely accommodate the additional traffic the proposal will generate and not lead to severe traffic impact:
- b. the design and layout of the development maintains and/or provides safe and convenient access for people with mobility impairments;
- c. the development incorporates or provides measures to minimise opportunities for crime and anti-social behaviour:
- d. the applicant/developer can demonstrate how the proposal will minimise the production of greenhouse gases and impact on climate change as per the Building Regulations prevailing at the time and policies and requirements in this plan;
- e. buildings and structures are designed and orientated to ensure adequate daylight, outlook and privacy for future and existing residents:
- f. provision is made for adequate private amenity space, waste storage and recycling facilities, vehicle and cycle parking; and

ection_1/Tendring%20District%20Local%20Plan%202013-2033%20and%20Beyond%20-%20Section%201_AC.pdf

g. the development reduces flood risk and integrates sustainable drainage within the development, creating amenity and enhancing biodiversity.

Part C: Impacts and Compatibility. New development (including changes of use) should be compatible with surrounding uses and minimise any adverse environmental impacts. The following criteria must be met:

- a. the development will not have a materially damaging impact on the privacy, daylight or other amenities of occupiers of nearby properties;
- b. the development, including any additional road traffic arising, will not have unacceptable levels of pollution on: air, land, water (including ground water), amenity, health or safety through noise, smell, dust, light, heat, vibration, fumes or other forms of pollution or nuisance:
- c. the health, safety or amenity of any occupants or users of the proposed development will not be materially harmed by any pollution from an existing or committed use; and
- d. all new development should have regard to the most up to date adopted Essex Mineral Local Plan; and
- e. during the construction phase, developers must comply with a 'considerate constructors' scheme' which employs reasonable measures and techniques to minimise and mitigate impacts and disturbance to neighbours and the existing wider community and any damage to public and private property.

All new development (including changes of use), should incorporate climate change adaptation measures and technology from the outset including reduction of emissions, renewable and low carbon energy production, passive design, and through green infrastructure techniques, where appropriate.

When considering new development, applicants and developers should avoid adverse impacts upon the environment. Where this is not possible, mitigation measures should be put forward. As a last resort, compensate for adverse environmental impacts.

Any measures necessary to meet the above requirements are to be established by the applicant/developer.

This Policy contributes towards achieving Objectives 6, 7 and 8 of this Local Plan.

BUILDING REGULATIONS (PART L 2021 & FUTURE HOMES STANDARD)

2.3 On 24th July 2018 the Department for Business Energy & Industrial Strategy (BEIS) published their update to SAP 9.92 (Part L 2013), called SAP 10.

In October 2019, the Ministry of Housing, Communities and Local Government (MHCLG) then issued consultation on changes to Part L of the Building Regulations. Dubbed *The Future Homes Standard*, it is an aspiration to ensure all new homes will have low carbon heating and "world-leading levels of energy efficiency" by 2025 and is intended to be the primary driver in achieving the Governments desire to reduce carbon emissions in the creation of new-build housing stock.

On the June 15^{th} 2022, Part L 2021 of the Building Regulations came into force. As per the requirements, all new homes must produce 31% less CO_2 emissions than that of Part L 2013 in-order to achieve Building Regulation compliance.

2.4 The major change in the regulations is the change in carbon factor of electricity to represent the decarbonisation of the National Grid and the push towards net-zero carbon developments.

Fuel	SAP 2012 CO ₂ (kgCO ₂ /kWh)	SAP 10 CO ₂ (kgCO ₂ /kWh)	Part L 2021 CO ₂ (kgCO ₂ /kWh)	Percentage Reduction	
Main Gas	0.216	0.210	0.210	2.75%	
Electricity	0.519	0.233	0.136	73.8%	

Table: Change in Carbon Factors from Part L 2013 to Part L 2021



3. ENERGY CALCULATIONS

- 3.1 In order to estimate the predicted energy demand and regulated CO₂ emissions for the site, SAP Calculations have been carried out by a licensed and OCDEA accredited SAP Assessor using Elmhurst Design SAP 10 (Part L 2021).
- 3.2 The baseline CO₂ emissions covered by Part L 2021 of the Building Regulations will be expressed as the Target Emissions Rate (TER). This covers regulated carbon emissions from:

Heating

Cooling

Hot Water

Lighting

Auxiliary (Pumps and Fans)

3.3 Passive Design

Passive design measures utilised by the architect in the concept and development of the scheme's design include:

Through good design and careful construction, air infiltration will be minimised and thus a low Air Permeability target has been sort.

Optimising orientation and site layout to reduce energy demand.

Provision of cross-ventilation.

Maximising thermal mass where possible to reduce internal temperature variation.

Thermal Bridging has been reviewed and appropriate industry schemes have been proposed (this being Masonry Construction).

ELEMENT	PART L1a LIMIT ING FABRIC PARAMETERS	PROPOSED U- VALUES (W/ m ² K)					
Walls							
External Wall	0.26 W/m²K	0.18 W/m²K					
	Floors						
Ground Floor	0.18 W/m²K	0.1 W/m²K					
	Roof						
Roof	0.16 W/m²K	0.14 W/m²K					
	Openings						
Front Doors	1.6 W/m²K	1.0 W/m ² K					
Windows	1.6 W/m²K	1.4 W/m²K					
Air Permeability							
	3 m³/(hm²) @50Pa						
Table:	Proposed Fabric Specification	no					



3.4 Active Design

The development will incorporate efficient building services to limit carbon emissions, including:

LED Lighting

Time and Temperature Zone Controls

ELEMENT	PROPOSED DETAILS			
Ventilation	System 1 Ventilation - Natural			
Heating Combi Gas Boiler – 89.5%				
Heating Controls	Time and Temperature Zone Control			
Heat Emitters	Radiators			
Hot Water	From Boiler			
Lighting	LED (100 lm/W)			
Cooling	No			
Table: Proposed	d Mechanical and Electrical Specification			



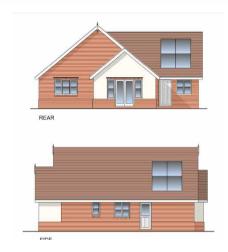
4. RENEWABLE TECHNOLOGIES

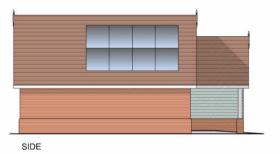
PV Details and Illustration

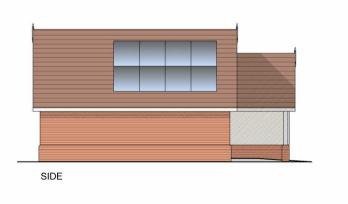
- 5.5 PV has been chosen as the renewable technology most suited to the scheme. Benefits of PV are:
 - Substantial energy savings (and running costs): A 16kWp PV panel system can generate a significant amount of electricity, estimated at around 11,000 kWh annually (based on average UK solar irradiance in SAP – MCS figures are higher). This can offset a portion of the running costs for the dwellings based on the current Ofgem Cap in July 2023 of 30p per kWh of Electricity.
 - Clean and renewable energy: By installing a PV system, the dwelling actively
 contributes to the UK's renewable energy targets and reduces its carbon footprint,
 helping to combat climate change and aligning with the UK's commitment to reach
 net-zero emissions by 2050.
 - 3. Financial incentives and revenue generation: By installing a PV system, the dwellings can take advantage of government incentives such as the Smart Export Guarantee (SEG). Under the SEG, a monetary payment can be earned per kWh by exporting surplus solar energy generated back to the grid.

PV System Details – Part L 2021					
CO₂ Offset via 1kWp	~0.165 tonnes CO ₂ /year				
PV Proposed 16.0 kWp					
Electricity Produced	10,810 kWh				
Module Output	400 Watts (Datasheet in Appendices)				
Number of Panels	32				
Panel Orientation	East / West				
Tilt of Collectors	300				





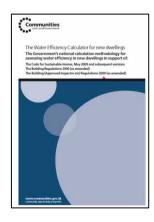


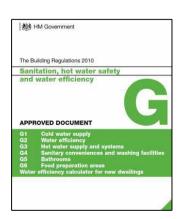




5. WATER EFFICIENCY

- 5.1 All developments must incorporate water conservation measures to limit the consumption to 110 litres per person per day in line with the Local Plan (PPL 5).
- This target is the same as the optional target included within Part G of the Building Regulations which encourages the efficient use of potable water. The specification proposed has been produced using the calculation methodology used to assess compliance against the water performance targets in Building Regulations 17.K and is based on the Government's "The Water Efficiency Calculator for new dwellings September 2009" (withdrawn in June 2016).
- 5.4 The proposed specification for the scheme can be found on the right-hand side of the page showing compliance. For the Dishwashers and Washing Machines, default consumption figures have been used.





PROPOSED SANITARYWARE SPECIFICATION

ELEMENT	SPECIFICATION	UNIT OF MEASUREMENT			
WC	6/3 dual flush	Litres per Flush			
Basin Taps	5	Litres per Minute			
Kitchen Sink Taps	9	Litres per Minute			
Shower	8	Litres per Minute			
Bath	155	Capacity to Overflow			
Washing Machine	8.17	Litres per Kilo (Dry)			
Dishwasher	Dishwasher 1.25				
Total Consumption (Lite	res / Person / Day)	104.7			
Table : Proposed	Water Consumption (litres	s/person/day			



6. CONCLUSION

6.1 SAP calculations have been undertaken and this document illustrates a reduction in CO₂ emissions over the baseline of Part L 2021 via:

Energy Efficient Measures

- High levels of thermal insulation to achieve U-Values in-line with the Part L
 2021 notional building specification.
- LED Lighting with high luminous efficacy (100 lm/W)
- Air Permeability target of 3 m3/(hm2) @50Pa

Renewable Technologies

- A PV Array of 3.2 kWp per plot (20.8 kWp total) will be installed.
- 6.2 The report demonstrates a renewable contribution of >20% and in combination with passive and active energy efficiency measures, highlights a scheme that has been sustainably designed to maximise on-site carbon reduction for the benefit of future residents and the local community.

	CO ₂ Emissions (Tonnes per Annum)		
	Regulated		
DER (No-PV)	5.8		
Final Regulated Energy (DER with PV)	4.3		
Renewable Energy Contribution	25.35 %		
Table: Carb	on Emissions Table		



Appendix 1



Fronks Road

RESIDENTIAL UNITS								
Plots	AREA	DER Part L 2021 (No-PV)	Total DER (Pre- PV)	DER Part L 2021 Proposed (PV)	Total DER Proposed			
	m ²	kg CO₂ /m⁄/yr	kg CO ₂ /yr	kg CO₂/m⁄/yr	kg CO ₂ /yr			
House Type A (m2 for all Type A)	187	16.69	3,124	11.98	2,243			
House Type E (m2 for all Type E)	179	14.91	2,675	11.63	2,086			
		'			•			
Total Area Assessed	367		5,799		4,329			
		•						
		Augraga	1m2 TER		1m2 DER			
		Average	15.82		11.81			
			•					
Total Site Area (m ²):	367	TOTAL TER CO 2:	<u>5,799</u>	TOTAL DER CO 2:	<u>4,329</u>			

Carbon Emissions (DER) - Proposed Development Pre-Renewable Energy	<u>5,799</u>	kg CO2/yr
Carbon Emissions (DER) - Proposed Development with Renewable Energy	<u>4,329</u>	kg CO2/yr
CO ₂ Savings from Renewable Energy	<u>25.35%</u>	%

Appendix 2





Property Reference	Plot A					_lac	sued on Date		8/06/2023	
Assessment Reference				Bro	p Type Ref		sued on Date	2	(8/06/2023	
Property	Plot A			PIO	р туре кет					
Тторенту										
SAP Rating			84 B	DER	16.69		TER		11.60	
Environmental			87 B	% DER < TER					-43.88	
CO ₂ Emissions (t/year)			0.96	DFEE	40.15		TFEE		44.84	
Compliance Check			See BREL	% DFEE < TFE	E				10.47	
% DPER < TPER			-49.63	DPER	92.75		TPER		61.99	
Assessor Details	Mr. Edward 0	Coate					Assesso	r ID	Z417-00	01
Client	NRG, TBC									
SUMMARY FOR INPL	UT DATA FOR:	New Build (A	s Designed)							
Orientation			Southeast]			
Property Tenture			ND]			
Property Tenture Transaction Type			6				์ 1			
Terrain Type			Suburban				์ 1			
1.0 Property Type			Bungalow, Detached	i			ĺ			
2.0 Number of Storeys			1				Ī			
3.0 Date Built			2023				ĺ			
4.0 Sheltered Sides			1				ĺ			
5.0 Sunlight/Shade			Average or unknown			j				
6.0 Thermal Mass Parame	eter		Enter TMP value				j			
Thermal Mass			250.00				kJ/m²K			
7.0 Electricity Tariff			Standard]			
Smart electricity meter	fitted		Yes			ĺ				
Smart gas meter fitted			Yes				j			
7.0 Measurements										
			Ground floo	Heat Loss P			Floor Area .40 m ²	Ave	rage Store	
8.0 Living Area			18.00				m²			
9.0 External Walls										
Description Description	Туре	Construction		U-Value Kappa		t Area Shelte	r Shelte	r Op e	enings Area	
External Wall 1	Cavity Wall	Other		(W/m²K) (kJ/m²K) 0.18		m²) Res 6.77 0.00	None	10	6.75 Calcu	Type late Wall Are
10.0 External Roofs										
Description	Туре	Construction			Kappa Gı kJ/m²K)Are	a(m²) Area	a Code	Shelter C Factor	Calculation Type	nOpening
External Roof 1	External Plane Roof	Other		0.14	0.00 62	(m²) 2.40 0.00			Calculate Wall Area	0.00
11.0 Heat Loss Floors										
Description	Туре	Storey Index	Construction		U-Val (W/m²	K)	nelter Code	Fac	elter Kapp ctor (kJ/m²	K)
Heatloss Floor 1	Ground Floor - Soli	d Lowest occupied	Other		0.10)	None	0.0	00 0.00	62.40
12.0 Opening Types Description	Data Source	Туре	Glazing		Glazing	Filling	G-value I	Frame	Frame	U Value
2000iiptioii		Solid Door		Hard O O	Gap	Туре	0.72	Туре	Factor 0.70	(W/m ² K 1.00 1.30
Opening Type 1 Opening Type 2	Manufacturer Manufacturer	Window	Double Low-E	naid 0.2			0.72		00	
Opening Type 1			Double Low-E	naid 0.2			0.72			
Opening Type 1 Opening Type 2 13.0 Openings Name	Manufacturer Opening T	Window	Location	naid 0.2	Orienta		Area (m	2)		ch
Opening Type 1 Opening Type 2 13.0 Openings	Opening Ty Opening Ty Opening Ty	Window /pe pe 1 pe 2		naid 0.2	Orienta North \	Vest	Area (m 2.10 3.48	²)		ch
Opening Type 1 Opening Type 2 13.0 Openings Name Opening	Manufacturer Opening Ty Opening Ty	Window ype pe 1 pe 2 pe 2	Location External Wall 1	naid 0.2	North \	Vest Vest East	Area (m 2.10	i²)		ch

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14.0 Conservatory	None				
15.0 Draught Proofing	100			%	
16.0 Draught Lobby	No				
47.0 The survey Delitation	Octobrio Britono				
17.0 Thermal Bridging 17.1 List of Bridges	Calculate Bridges				
Bridge Type E2 Other lintels (including other steel lintels) E3 Sill E4 Jamb E5 Ground floor (normal) E10 Eaves (insulation at ceiling level) E12 Gable (insulation at ceiling level)	Source Type Gov Approved Scheme	Length 11.30 10.30 31.60 34.80 21.20 14.20	Psi Adjuste 0.02 0.02 0.01 0.01 0.01 0.01 0.09 0.09 0.13 0.13 0.00 0.00	d Reference:	Impor No No Yes No No
Y-value	0.03			W/m²K	
18.0 Pressure Testing	Yes				
Designed AP ₅₀	3.00			m³/(h.m²) @ 50 Pa	
Test Method	Blower Door				
19.0 Mechanical Ventilation					
Mechanical Ventilation					
Mechanical Ventilation System Present	No				
20.0 Fans, Open Fireplaces, Flues					
21.0 Fixed Cooling System	No				
22.0 Lighting					
No Fixed Lighting	No Name Lighting 1	Efficacy 100.00	Power 5	Capacity 500	Count 11
24.0 Main Heating 1	Database				
Percentage of Heat	100.00			%	
Database Ref. No.	19007				
Fuel Type	Mains gas				
In Winter	89.00				
In Summer	88.20				
Model Name	LOGIC COMBI2				
Manufacturer	Ideal Boilers				
System Type	Combi boiler				
Controls SAP Code	2110				
Delayed Start Stat	Yes				
Flue Type	Balanced				
Fan Assisted Flue	Yes				
Is MHS Pumped	Pump in heated space	е			
Heating Pump Age	2013 or later				
Heat Emitter	Radiators				
Flow Temperature	Enter value				
Flow Temperature Value	45.00				
Boiler Interlock	Yes				
Combi boiler type	Standard Combi				
Combi keep hot type	None				
25.0 Main Heating 2	None				
26.0 Heat Networks	None				
28.0 Water Heating					
-	Main Heating 1				

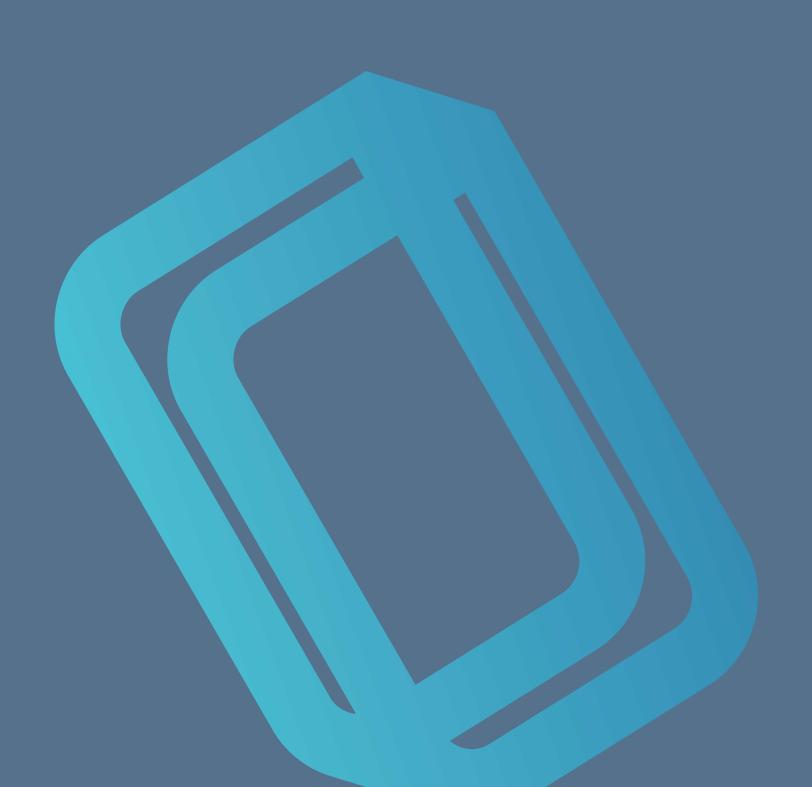
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SAP Code				901]		
Flue Gas Heat	Recovery Sy	stem		No]		
Waste Water H	Heat Recovery	/ Instantaneou	us System 1	No]		
Waste Water H	leat Recover	/ Instantaneou	us System 2	No]		
Waste Water H	Heat Recover	y Storage Sys	tem	No]		
Solar Panel				No]		
Water use <=	125 litres/pers	son/day		Yes]		
Cold Water So	urce			From mains]		
Bath Count				1]		
8.1 Showers Description			Shower	Туре		F	Flow Rate R [I/min]	ated Power([kW]	Connected C	onnected To	
8.3 Waste Water	Heat Recov	ery System									
9.0 Hot Water Cy	ylinder			None]		
In Airing Cupbe	oard			No]		
4.0 Small-scale	Hydro			None]		
Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Recommendation Lower cost m None Further meas	easures	eve even high	er standare	ds							
				Typical Cost		Typical savir	ngs per year	5 AP r 8 B 8	ating	improvement Environmer B 8	
				£3,500 - £5,500		£1:	97	A S		B 9	

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Appendix 3





Property Reference	Plot A						ssued on Da	ate	28/06/2023	
Assessment Reference				Pro	p Type Re		ssued on Da	ate	28/06/2023)
Property Property	Plot A			FIC	р туре ке	1				
Troperty										
SAP Rating			95 A	DER	11.98		TER		11.60	
Environmental			91 B	% DER < TER					-3.28	
CO ₂ Emissions (t/year)		0.64	DFEE	40.15		TFEE		44.84	
Compliance Check			See BREL	% DFEE < TFE	E				10.47	
% DPER < TPER			-2.18	DPER	63.34		TPER		61.99	
Assessor Details	Mr. Edward (Coate					Assess	sor ID	Z417-00	001
Client	NRG, TBC									
SUMMARY FOR INP	UT DATA FOR:	: New Build (A	s Designed)							
Orientation			Southeast				$\overline{}$			
Property Tenture			ND				Ħ			
Transaction Type			6				Ħ			
Terrain Type			Suburban				Ħ			
1.0 Property Type			Bungalow, Detached	d			Ħ			
2.0 Number of Storeys			1				Ħ			
3.0 Date Built			2023				<u> </u>			
4.0 Sheltered Sides			1				Ħ			
5.0 Sunlight/Shade			Average or unknowr	1			Ħ			
6.0 Thermal Mass Param	neter		Enter TMP value				Ħ			
Thermal Mass			250.00				kJ/m²K			
7.0 Electricity Tariff			Standard							
Smart electricity mete	r fitted		Yes				Ħ			
Smart gas meter fitted	I		Yes				Ħ			
7.0 Measurements										
			Ground floo	Heat Loss P			al Floor Area	a Av	erage Stor	
8.0 Living Area			18.00				m²			
9.0 External Walls Description	Туре	Construction		U-Value Kappa		ett Area Shel		ter O	penings Area	
External Wall 1	Cavity Wall	Other		(W/m²K) (kJ/m²K) 0.18		(m²) Re 66.77 0.0		е	16.75 Calcu	Type late Wall Are
10.0 External Roofs										
Description	Туре	Construction			Kappa G kJ/m²K)Ar			Shelter Factor	Calculation	nOpening
External Roof 1	External Plane Roof	e Other		0.14	-	(m) (2.40 0.0	1 ²)	0.00	Calculate Wall Area	
11.0 Heat Loss Floors							Shelter Code		helter Kapp actor (kJ/m	²K)
Description	Туре	Storey Index	Construction		U-Va (W/n					
Description Heatloss Floor 1		Storey Index iid Lowest occupied	Construction Other				None		0.00 0.00	02.40
Description		id Lowest occupied			(W/n 0.1 Glazing	Filling	None G-value	Frame	Frame	U Value
Description Heatloss Floor 1 12.0 Opening Types	Ground Floor - Soli	Type Solid Door	Other	Hard 0.2	(W/n 0.1	0				U Value
Description Heatloss Floor 1 12.0 Opening Types Description Opening Type 1	Ground Floor - Soli Data Source Manufacturer	Type Solid Door	Other Glazing	Hard 0.2	(W/n 0.1 Glazing	Filling	G-value	Frame	Frame Factor	U Value (W/m²K 1.00
Description Heatloss Floor 1 12.0 Opening Types Description Opening Type 1 Opening Type 2 13.0 Openings Name	Data Source Manufacturer Manufacturer Opening T	Type Solid Door Window	Glazing Double Low-E	Hard 0.2	Glazing Gap	Filling Type	G-value 0.72 Area (Frame Type m ²)	Frame Factor 0.70	U Value (W/m²K
Description Heatloss Floor 1 12.0 Opening Types Description Opening Type 1 Opening Type 2 13.0 Openings Name Opening Opening Opening	Data Source Manufacturer Manufacturer Opening T Opening Ty Opening Ty	Type Solid Door Window Type ype 1 ype 2	Other Glazing Double Low-E Location External Wall 1 External Wall 1	Hard 0.2	Glazing Gap Orient North North	Filling Type	G-value 0.72 Area (2.10 3.48	Frame Type m²)	Frame Factor 0.70	U Value (W/m²K 1.00 1.30
Description Heatloss Floor 1 12.0 Opening Types Description Opening Type 1 Opening Type 2 13.0 Openings Name Opening	Data Source Manufacturer Manufacturer Opening T Opening Ty	Type Solid Door Window Type Solid Poor Window Type Ype 1 Ype 2 Ype 2	Other Glazing Double Low-E Location External Wall 1	Hard 0.2	Glazing Gap Orient	Filling Type	G-value 0.72 Area (1 2.10	Frame Type m²)	Frame Factor 0.70	U Value (W/m²K) 1.00 1.30

SAP 10 Online 2.7.1 Page 1 of 3



14.0 Conservatory	None				
15.0 Draught Proofing	100			%	
16.0 Draught Lobby	No				
47.0 The survey Delitation	Octobrio Britono				
17.0 Thermal Bridging 17.1 List of Bridges	Calculate Bridges				
Bridge Type E2 Other lintels (including other steel lintels) E3 Sill E4 Jamb E5 Ground floor (normal) E10 Eaves (insulation at ceiling level) E12 Gable (insulation at ceiling level)	Source Type Gov Approved Scheme	Length 11.30 10.30 31.60 34.80 21.20 14.20	Psi Adjuste 0.02 0.02 0.01 0.01 0.01 0.01 0.09 0.09 0.13 0.13 0.00 0.00	d Reference:	Impor No No Yes No No
Y-value	0.03			W/m²K	
18.0 Pressure Testing	Yes				
Designed AP ₅₀	3.00			m³/(h.m²) @ 50 Pa	
Test Method	Blower Door				
19.0 Mechanical Ventilation					
Mechanical Ventilation					
Mechanical Ventilation System Present	No				
20.0 Fans, Open Fireplaces, Flues					
21.0 Fixed Cooling System	No				
22.0 Lighting					
No Fixed Lighting	No Name Lighting 1	Efficacy 100.00	Power 5	Capacity 500	Count 11
24.0 Main Heating 1	Database				
Percentage of Heat	100.00			%	
Database Ref. No.	19007				
Fuel Type	Mains gas				
In Winter	89.00				
In Summer	88.20				
Model Name	LOGIC COMBI2				
Manufacturer	Ideal Boilers				
System Type	Combi boiler				
Controls SAP Code	2110				
Delayed Start Stat	Yes				
Flue Type	Balanced				
Fan Assisted Flue	Yes				
Is MHS Pumped	Pump in heated space	е			
Heating Pump Age	2013 or later				
Heat Emitter	Radiators				
Flow Temperature	Enter value				
Flow Temperature Value	45.00				
Boiler Interlock	Yes				
Combi boiler type	Standard Combi				
Combi keep hot type	None				
25.0 Main Heating 2	None				
26.0 Heat Networks	None				
28.0 Water Heating					
-	Main Heating 1				

SAP 10 Online 2.7.1 Page 2 of 3



Flue Gas Hea	at Recovery S	ystem		No							
Waste Water Heat Recovery Instantaneous System 1			No								
Waste Water	Heat Recover	y Instantaneous S	System 2	No							
Waste Water	Heat Recover	y Storage System	ı	No							
Solar Panel				No							
Water use <=	: 125 litres/per	son/day		Yes							
Cold Water S	ource			From mains							
Bath Count				1							
28.1 Showers Description		:	Shower Type)		F	low Rate Rated I [l/min] [kV		nnecte	d Connected	То
28.3 Waste Wate	er Heat Recov	ery System									
29.0 Hot Water 0	Cylinder			None							
In Airing Cupl	board			No							
32.0 Photovoltai	c Unit			One Dwelling							
Export Capab	ole Meter?			Yes							
Connected To	Dwelling			Yes							
Diverter				No							
Battery Capa	city [kWh]			0.00							
PV Cel	ls kWp	Orientation	Elevation	Oversha	ding	FGHRS	MCS Certificate	Oversi Factor		MCS Certificate Reference	Panel Manufacturer
3.20		East	30°	None Or	Little		No	1.00		Reference	
34.0 Small-scale	Hydro			None							
Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Recommendatic Lower cost r None Further mea	neasures	eve even higher		ypical Cost	1	Typical savii	ngs per year	Ra SAP rat A 96 0		ter improvem Environ	ent mental Impact A 93 0

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Appendix 4





Remote control, monitoring, maintenance and

technical support

PUZ-WM85VAA(-BS)

Ecodan R32 Monobloc Air Source Heat Pump



Key Features: Key Benefits: ■ A+++ high efficiency system Ultra low running cost Ultra quiet noise levels Flexible product placement Maintains full heating capacity at low temperatures Confident and quick product selection Zero carbon solution Help to tackle the climate crisis



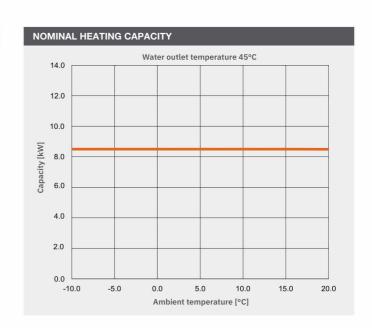
■ MELCloud enabled







OUTDOOR UNIT		PUZ-WM85VAA(-BS)
HEAT PUMP SPACE	ErP Rating	A++
HEATER - 55°C	ηs	139%
	SCOP (MCS)	3.48
HEAT PUMP SPACE	ErP Rating	A+++
HEATER - 35°C	η _s	193%
	SCOP (MCS)	4.84
HEAT PUMP COMBINATION	ErP Rating	A+
HEATER - Large Profile*1	η _{wh}	145%
HEATING*2	Capacity (kW)	8.5
(A-7/W35)	Power Input (kW)	3.27
	COP	2.60
OPERATING AMBIENT TEMPER	RATURE (°C DB)	-20 ~ +35
SOUND DATA*3	Pressure Level at 1m (dBA)	45
	Power Level (dBA)*4	58
WATER DATA	Pipework Size (mm)	28
	Flow Rate (I/min)	24
	Water Pressure Drop (kPa)	15.0
DIMENSIONS (mm)	Width	1050
	Depth	480
	Height	1020
WEIGHT (kg)		98
ELECTRICAL DATA	Electrical Supply	220-240v, 50Hz
	Phase	Single
	Nominal Running Current [MAX] (A)*5	9.1 [22]
	Fuse Rating - MCB Sizes (A)*6	25
REFRIGERANT CHARGE (kg) / CO ₂ EQUIVALENT (t)	R32 (GWP 675)	2.2 / 1.49



- 11 Combination with E*PT20X Cylinder
 12 Under normal heating conditions at outdoor temp: -7*CDB / -8*CWB, outlet water temp 35*C, inlet water temp 30*C.
 13 Under normal heating conditions at outdoor temp: 7*CDB / 6*CWB, outlet water temp 55*C, inlet water temp 47*C as tested to BS EN14511.
 14 Sound power level tested to BS EN12102.
 15 Under norminal heating conditions at outdoor temp: 7*C, outlet water temp: 35*C.
 16 MCB Sizes BS EN60898-2 & BS EN60947-2.
 16 WCB Sizes BS EN60898-2 & BS EN60947-2.

PUZ-WM85VAA(-BS) DIMENSIONS

η_s is the seasonal space heating energy efficiency (SSHEE) η_{wh} is the water heating energy efficiency

FRONT VIEW UPPER VIEW SIDE VIEW 1050 REAR AIR INTAKE 363 600 INSTALLATION FEET SIDE AIR INTAKE 8 480 520 567 802 528

All dimensions (mm)







Mitsubishi Electric Living Environmental Systems UK



Mitsubishi Electric Cooling and Heating UK



AIR DISCHARGE





UNITED KINGDOM Mitsubishi Electric Europe Living Environment Systems Division, Travellers Lane, Hatfield, Hertfordshire, AL10 8XB, England. Telephone: 01707 282880 Fax: 01707 278881 IRELAND Mitsubishi Electric Europe, Westgate Business Park, Ballymount, Dublin 24, Ireland. Telephone: (01) 419 8800 Fax: (01) 419 8890 International code: (003531)

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Note: Refer to 'Installation Manual' and 'Instruction Book' for further 'Technical Information'. The fuse rating is for guidance only and please refer to the relevant databook for detailed specification. It is the responsibility of a qualified electrician/ electrical engineer to select the correct cable size and fuse rating based on current regulation and site specific conditions. Mitsubishi Electric's air conditioning equipment and heat pump systems contain a fluorinated greenhouse gas, R410A (GWP-2085), R407C (GWP-2085), R407C (GWP), R5124 (GWP-465), R1234ze (GWP-374), Thase GWP values are based on Regulation (EU) No 517/2014 from IPCC 4th edition. In case of Regulation (EU) No.626/2011 from IPCC 3rd edition, these are as follows. R410A (GWP-1975), R32 (GWP-550), R407C (GWP-1650) or R134a (GWP-1300).

Effective as of August 2020

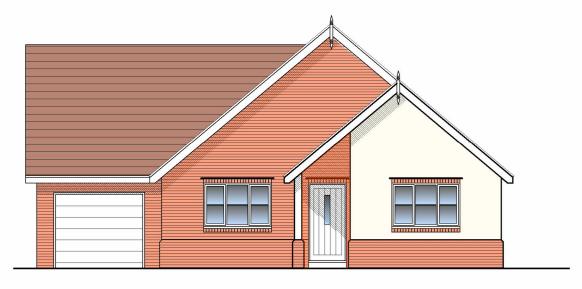








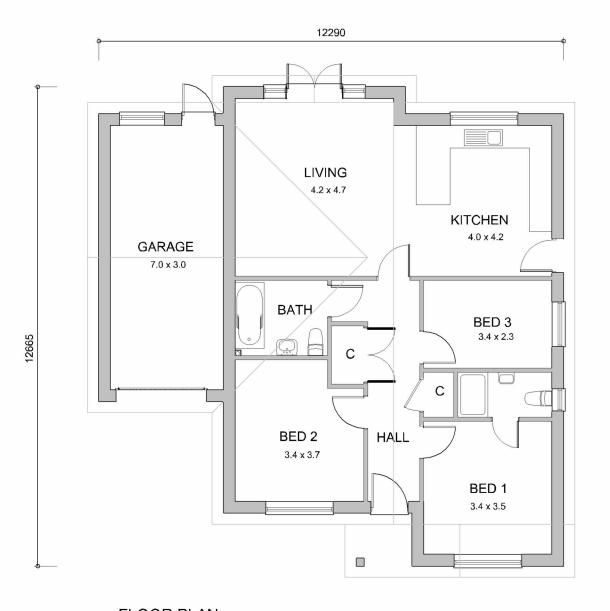








FRONT ELEVATION



FLOOR PLAN
Total Floor area 91 sq.m (excludes garage of 21 sq.m)



SIDE



Land to rear of 135 / 137 Fronks Road Dovercourt Essex

> PLOT D (3 BED DET)



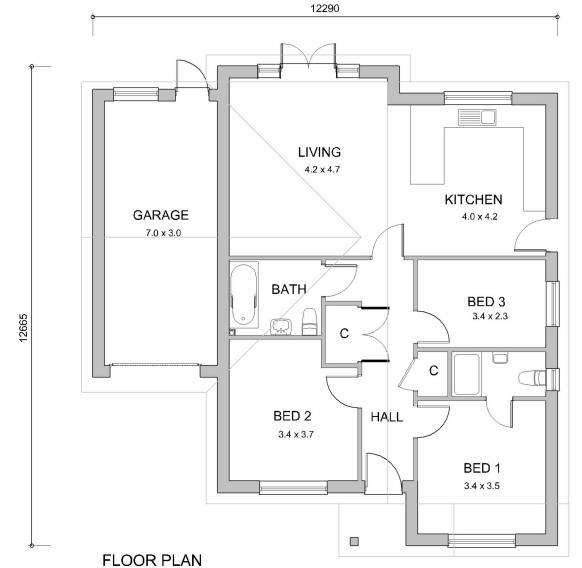


FRONT ELEVATION



REAR

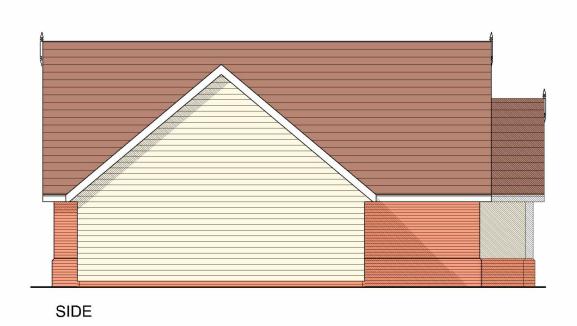




Total Floor area 91 sq.m (excludes garage of 21 sq.m)



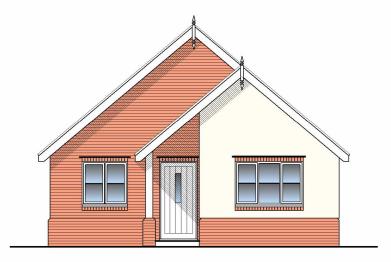
SIDE



Land to rear of 135 / 137 Fronks Road Dovercourt Essex

> PLOT E (3 BED DET)





REAR



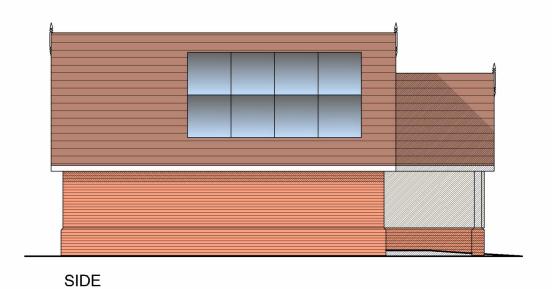
FRONT ELEVATION



FLOOR PLAN
Total Floor area 63.5 sq.m

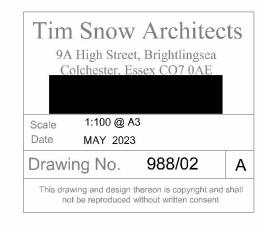


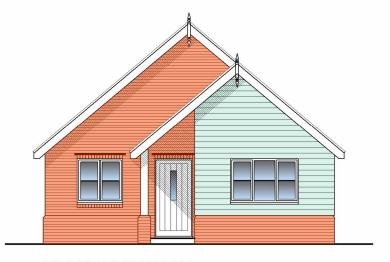
SIDE



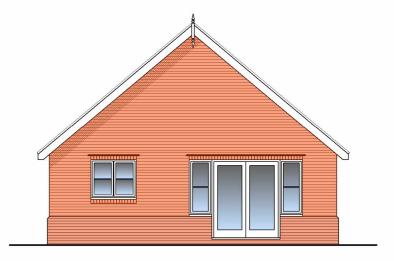
Land to rear of 135 / 137 Fronks Road Dovercourt Essex

> PLOT A & C (2 BED DET)





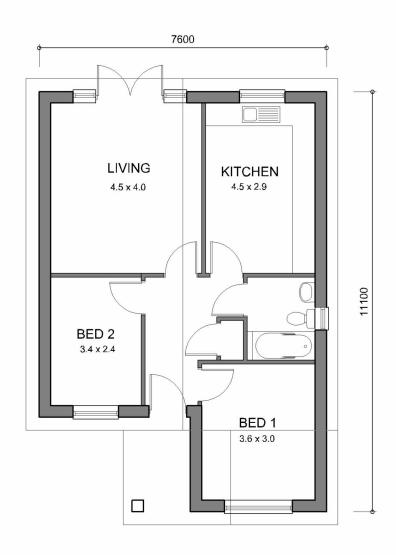
FRONT ELEVATION



REAR



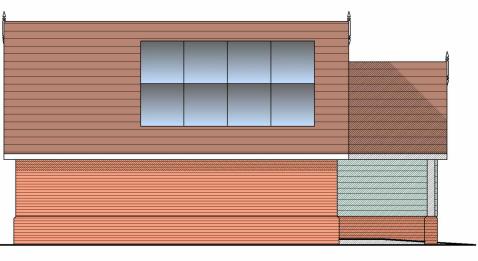
Metres (Scale 1:100 @ A3)



FLOOR PLAN
Total Floor area 63.5 sq.m



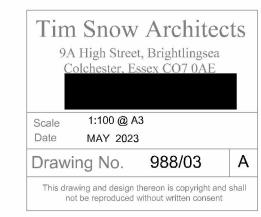
SIDE



SIDE

Land to rear of 135 / 137 Fronks Road Dovercourt Essex

> PLOT B (2 BED DET)





PRODUCT: TSM-DE09

PRODUCT RANGE: 390-405W

405W+

MAXIMUM POWER OUTPUT

0~+5W

21.1%

POSITIVE POWER TOLERANCE

MAXIMUM EFFICIENCY





Small in size, big on power

- Small form factor. Generate a huge amount of energy even in limited space. Up to 405W, 21.1% module efficiency with high density interconnect technology
- Multi-busbar technology for better light trapping effect, lower series resistance and improved current collection
- Reduce installation cost with higher power bin and efficiency
- Boost performance in warm weather with lower temperature coefficient (-0.34%) and operating temperature

Universal solution for residential and C&I rooftops

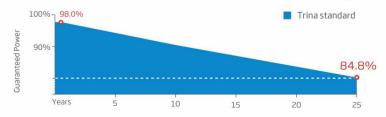
- Designed for compatibility with existing mainstream optimizers, inverters and mounting systems
- Perfect size and low weight. Easy for handling. Economy for transporting
- Diverse installation solutions. Flexible for system deployment



High Reliability

- 25 year performance warranty with lowest degradation;
- Ensured PID resistance through cell process and module material control
- Mechanical performance up to 6000 Pa positive load and 4000 Pa negative load

Trina Solar's Backsheet Performance Warranty



Comprehensive Products and System Certificates

IEC61215/IEC61730/IEC61701/IEC62716









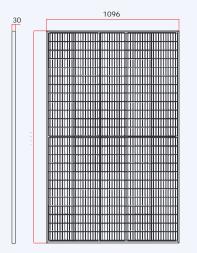


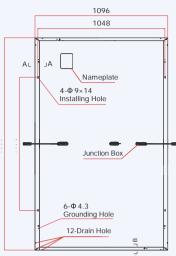


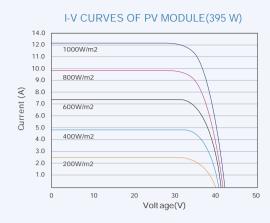


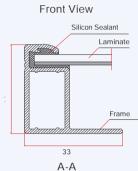


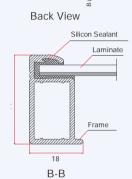
DIMENSIONS OF PV MODULE(mm)



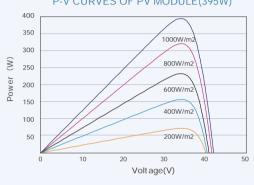












ELECTRICAL DATA (STC)

ELECTRICAL DATA (NOCT)

Open Circuit Voltage-Voc (V)

Short Circuit Current-Isc (A)

Peak Power Watts-PMAX (Wp)*	390	395	400	405		
Power Tolerance-PMAX (W)		0 ~	+5			
Maximum Power Voltage-V _{MPP} (V)	33.8	34.0	34.2	34.4		
Maximum Power Current-Impp (A)	11.54	11.62	11.70	11.77		
Open Circuit Voltage-Voc (V)	40.8	41.0	41.2	41.4		
Short Circuit Current-Isc (A)	12.14	12.21	12.28	12.34		
Module Ef ciency η m (%)	20.3	20.5	20.8	21.1		
STC: Irrdiance 1000W/m2, Cell Temperature 25°C, Air Mass AM1.5. *Measuring tolerance: ±3%.						

DIO. III didilico	10004471112, OCII	remperature 20	O, rui mass ruins.	wicasaring torcrance. 2070.

Maximum Power-P _{MAX} (Wp)	295	298	
Maximum Power Voltage-V _{MPP} (V)	31.8	32.0	
Maximum Power Current-Impp (A)	9.26	9.32	

38.4

9.78

38.6

9.84

NOCT: Irradiance at 800W/m2, Ambient Temperature 20°C, Wind Speed 1m/s.

MECHANICAL DATA

Solar Cells	Monocrystalline
No. of cells	120 cells
Module Dimensions	1754×1096×30 mm (69.06×43.15×1.18 inches)
Weight	21.0 kg (46.3 lb)
Glass	3.2 mm (0.13 inches), High Transmission, AR Coated Heat Strengthened Glass
Encapsulant material	EVA/ POE
Backsheet	White
Frame	30mm (1.18 inches) Anodized Aluminium Alloy
JBox	IP 68 rated
Cables	Photovoltaic Technology Cable 4.0mm2 (0.006 inches2), Portrait: 280/280 mm(11.02/11.02 inches) Landscape: 1100/1100 mm(43.31/43.31 inches)
Connector	MC4 EVO2 / TS4*

*Please refer to regional datasheet for specifed co

TEMPERATURE RATINGS

NOCT (Nominal Operating	Cell Temperature)	43°C (±2°C)
Temperature Coef	cient of PMAX	- 0.34%/°C
Temperature Coef	cient of Voc	- 0.25%/°C
Temperature Coef	cient of Isc	0.04%/°C

Operational Temperature	-40~+85°C
Maximum System Voltage	1500V DC (IEC)
Max Series Fuse Rating	20A

WARRANTY

12 year Product Workmanship Warranty 25 year Power Warranty 2% frst year degradation 0.55% Annual Power Attenuation

(Please refer to product warranty for details)

Operational Temperature	-40~+85°C
Maximum System Voltage	1500V DC (IEC)
Max Series Fuse Rating	20A

PACKAGING CONFIGUREATION

MAXIMUMRATINGS

Modules per box: 36 pieces Modules per 40' container: 936 pieces



Version number: TSM_EN_2020_PA3

302

32.2

9.38

38.8

9.90

306

32.5

9.41

38.9

9.95