



### **Miss Evie Hawkes**

Project Name: PV - 864

Address: 5 Holmesdale Road, Brundall, Norfolk, NR13 5LL

Date Created: 13th September 2023

Designer: Myah Gilvey



### **Roof Layout**

#### East Aspect



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#### West Aspect

# **Schematic diagram**





## Self consumption

We model here the performance of a solar PV system over the course of a year, using high resolution minute-by-minute generation data for a typical PV system and consumption data for a typical house, and calculating the flow of energy from the solar panels to the house during the day, and from the grid back to the house at night.

We provide yearly profiles of generation, consumption and import / export, along with detailed profiles for a typical spring day.









The solar PV array is expected to generate 3984 kWh over a typical year. The graph shows whether the generated energy is used directly in the house or exported to the grid.

22% (877 kWh) of the electricity generated is expected to be used directly in the property. The remaining generation (3108 kWh, or 78% of the total) is exported to the grid.



**Daily generation** 





This graph shows the modelled profile of electricity generated by the PV array on a selected day (March 27th). On this day the PV system is expected to generate 11.2 kWh. Of this, 3 kWh (27%) is used directly in the property, and 8.3 kWh (74%) is exported to the grid.





# Yearly consumption

The property is expected to consume 2341kWh of electricity each year. Around 37% of this (877 kWh) is expected to be supplied directly by the solar array. The remaining 63% (1469 kWh) is supplied from the grid.





## **Daily consumption**





This graph shows modelled consumption data over the course of the selected day (March 27th). Total electricity consumption on this day was 7.6 kWh, of which 3 kWh (39%) is expected to be supplied directly by the solar array. The remaining 4.6 kWh (61%) is imported from the grid.



# Yearly import and export



This graph shows modelled profiles of electricity imported and exported to and from the grid over the course of a year. The red area above the horizontal axis represents imported electricity, and the green area beneath the axis exported electricity.

Over the course of the year, a total of 1469 kWh is expected to be imported by the property, and 3108 kWh exported back to the grid.



# Daily import and export



This graph shows the modelled import and export of electricity over a selected day (March 27th). On this day 4.60 kWh is expected to be imported from the grid, and 8.3 kWh exported.





Equipment Costs		
13x Canadian Solar 395w All Black solar panel		£1,248.00
**NET** Emlite Bi-directional Meter ECA2.nv		£67.00
Label sheet		£1.77
AC isolator - IMO - 32A 4-pole		£14.41
4x Pair of MC4 connectors		£8.06
50m reel of 4mm2 solar cable		£28.35
16x Renusol black universal end clamp		£42.00
18x Renusol black universal mid clamp		£41.77
34x Renusol concrete tile roof hook		£234.55
4x Renusol rail splice		£13.57
2x Renusol pan head screw M6x80		£69.97
11x Renusol silver rail 3300mm		£192.42
Solis 4600 Dual 5G with DC inverter		£497.33
	Total equipment cost	£2,459.21

Services Costs			
Design and Installation of Solar PV	£2,943.56		
Design and Installation of Battery Storage	£0.00		
MCS Certificate	£35.00		
Structural Survey Certificate (Free of Charge)	£0.00		
Electrical Installation Certificate	£25.00		
Self Erected Tower Scaffolding (Free of Charge)	£0.00		
Independent Warranty - 10 Years	£112.00		
Wifi Monitoring (Free of Charge)	£0.00		
Wifi Monitoring Not Included in Workmanship Guarantee	£0.00		

Totals	
Total before tax	£5,574.77
VAT at 0%	£0.00
Total including tax	£5,574.77

## Financial



#### Generation

The system is expected to generate 3985 kWh per year initially, decreasing gradually as the solar cells degrade. Over the 25 year term of this financial projection the total generation is expected to be 93636 kwh, of which 20601 kWh will be consumed on site and 73035 kWh exported.

### Payback

After adjusting projected costs and benefits for inflation, and applying a discount rate of 2%, the initial system cost of £5,574.77 is expected to be recouped after 4 years.

### **Net Present Value**

The total present value of future benefits and costs, using a discount rate of 2% per year, is £58,646.06. The cost of the PV system is £5,574.77. The net present value of the project is therefore £53,071.29. A positive net present value is a good indication that the project is financially worthwhile.

#### IRR

The Internal Rate of Return is a useful measure for comparing the relative profitability of investments.

#### Assumptions

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Inflation rate	8%	
Cost of electricity	£0.35 /kWh eases with inflation	
System size	<b>5.135 kWp</b> es at 0.5% per year	
Discount rate	2%	
Projection length	25 years	

### Disclaimer

Our financial model calculates the benefits of a solar PV installation (such as savings in electricity, or payments for exported electricity) and costs (the initial purchase cost, and any future maintenance costs if entered), over the projected lifespan of the system. Values are corrected for inflation, system degradation, and discount rate - a measure that accounts for the fact that a promise of a monetary sum in the distant future is usually considered less valuable than the promise of the same sum in the near future.

A model is only as accurate as the assumptions it makes. You should consider whether the values chosen are appropriate for your situation. There are many variables that dictate the financial return of a solar installation and we cannot forecast how they may change in the future. This financial projection shows a likely scenario for future financial returns. Actual returns may vary significantly from this forecast.

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Year 1	871	318	1189
Year 2	936	342	1278
Year 3	1005	368	1373
Year 4	1080	395	1475
Year 5	1161	425	1585
Year 6	1248	456	1704
Year 7	1341	490	1831
Year 8	1441	527	1967
Year 9	1548	566	2114
Year 10	1664	608	2272
Year 11	1788	654	2441
Year 12	1921	702	2623
Year 13	2064	755	2819
Year 14	2218	811	3030
Year 15	2384	872	3256
Year 16	2562	937	3498
Year 17	2753	1007	3759
Year 18	2958	1082	4040
Year 19	3179	1162	4341
Year 20	3416	1249	4665
Year 21	3671	1342	5013
Year 22	3945	1442	5387
Year 23	4239	1550	5789
Year 24	4555	1666	6221
Year 25	4895	1790	6685



The projected income from the system over the project lifetime in payments for generated and exported electricity, along with electricity savings, are shown in the table and graph below.

These figures assume an inflation rate of 8 percent.

### 8840 Total E

Total Export Payments over 25 years



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#### Electricity savings over 25 years



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Year 1	1177	1177	0	5575	-4398
Year 2	1240	2417	0	5575	-3158
Year 3	1305	3722	0	5575	-1853
Year 4	1375	5097	0	5575	-478
Year 5	1448	6545	0	5575	970
Year 6	1525	8069	0	5575	2494
Year 7	1606	9675	0	5575	4100
Year 8	1691	11366	0	5575	5791
Year 9	1781	13146	0	5575	7572
Year 10	1875	15022	0	5575	9447
Year 11	1975	16996	0	5575	11422
Year 12	2080	19076	0	5575	13501
Year 13	2190	21266	0	5575	15691
Year 14	2306	23573	0	5575	17998
Year 15	2429	26002	0	5575	20427
Year 16	2558	28560	0	5575	22985
Year 17	2694	31253	0	5575	25679
Year 18	2837	34090	0	5575	28516
Year 19	2988	37078	0	5575	31503
Year 20	3146	40224	0	5575	34649
Year 21	3313	43537	0	5575	37963
Year 22	3489	47027	0	5575	41452
Year 23	3675	50701	0	5575	45126
Year 24	3870	54571	0	5575	48996
Year 25	4075	58646	0	5575	53071

### The bottom line

The table and graph below show the discounted costs for the project (including the initial capital required for the installation), against the total discounted benefits from income and savings on electricity bills.

The system pays for itself in 4 years.

