

Report on a Periodic Emission Monitoring Programme

Determination of Emissions to Atmosphere from Specified
Installations

Monitoring and Report Undertaken
by Cirrus Environmental Solutions Ltd

Client: Furness Property Solutions Ltd

Site: Shildon


Emission Point: Boiler 1

Project Ref No.: 08163-EM-2023-1-V1

Date of Issue: 21st December 2023

Report on the Periodic Monitoring of Emissions to Atmosphere

Client:	Furness Property Solutions Ltd
Operator Address:	Unit 8c Hackworth Industrial Park Shildon County Durham DL4 1HF

Monitoring Dates: 24th November 2023
Project Reference: 08163-EM-2023-1-V1
Emission Point: Boiler 1
Monitoring Organisation: Cirrus Environmental Solutions Ltd
Address: Unit 8 Boldon Court
Boldon Business Park
Boldon
Tyne & Wear
NE35 9PY
Report Date: 21st December 2023
Report Approved by: Rachel Bowman
Position: Director
Approver Signature: 

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Report Version History

Report No.	Date of Issue	Reason to Issue
08163-EM-2023-1-V1	21st December 2023	First issue

PART 1: EXECUTIVE SUMMARY

Section: 1 Monitoring Objectives

- 1.1 Cirrus Environmental Solutions Ltd was commissioned to undertake a programme of stack emission monitoring by Mike Furness representing Furness Property Solutions Ltd. The monitoring was carried out at the Shildon site.
- 1.2 The purpose of the programme was to assist Furness Property Solutions Ltd to evaluate the required test parameters for plant performance / investigative reasons.
- 1.3 The objective was to determine the following emissions to atmosphere:

Parameter	Boiler 1	Monitoring Method	Accreditation of Monitoring
Velocity		BS EN 16911-1	Non-accredited
Carbon Monoxide		BS ISO 12039	Non-accredited
Oxides of Nitrogen (as NO ₂)		BS ISO 10849	Non-accredited
Carbon Dioxide		BS ISO 12039	Non-accredited
Particulate		BS EN 13284-1	Non-accredited

Section: 2 Monitoring Results

2.1 Monitoring Results – Boiler 1

Parameter	Velocity (m/s)	Volumetric Flow Rate	Measurement Uncertainty (% _{REL})
Velocity	9.9 m/s	1755 m ³ /hr actual 1026 m ³ /hr STP	--

Parameter	Emission Limit (mg/m ³)	Concentration (mg/m ³)	Measurement Uncertainty (% _{REL})	Mass Emission Rate (g/hr)
Carbon Monoxide	--	203.35	1.65	208.71
Oxides of Nitrogen (as NO ₂)	--	141.71	6.61	145.45
Carbon Dioxide	N/A	6.81 %vol	3.85 %vol	137.3 kg/hr
Particulate Run 1	--	2.74	2.44	2.88

All results are expressed at the following reference conditions:

Standard temperature and pressure (273 K, 101.3 kPa) as a wet gas without correction for oxygen.

Uncertainties are calculated at a 95% CI.

Results relate to test times only.

2.2 Monitoring Times – Boiler 1

Parameter	Sampling Date	Sampling Period	Sample Duration (hr:min)
Velocity	24-Nov-23	-	-
Carbon Monoxide	24-Nov-23	10:30 - 11:30	01:01
Oxides of Nitrogen (as NO ₂)	24-Nov-23	10:30 - 11:30	01:01
Carbon Dioxide	24-Nov-23	10:30 - 11:30	01:01
Particulate Run 1	24-Nov-23	09:00 - 10:00	01:00

Section: 3 Operating Information

3.1 Process Details – Boiler 1

Parameter	Process Details
Process status	Operational
Continuous / batch monitored	Batch
Whole or part of batch	Whole batch
Feedstock	Scrap wood
Load	Normal
Fuel	NA
Abatement type	None
Plume appearance	Visible plume above stack
Process problems	Temperatur control issues
Comments	None

3.2 Continuous Emissions Monitoring Equipment (CEMs)

There was no CEM installed.

Section: 4 Monitoring Deviations

Emission Point	Substance Deviations
Boiler 1	None

Emission Point	Monitoring Deviations
Boiler 1	None

Emission Point	Other Relevant Issues
Boiler 1	None

PART 2: SUPPORTING INFORMATION

Appendix: 1 Staff and Methodology Details

A.1.1 Monitoring Organisation Staff Details

Staff Member	Designation	Project Role	MCERTS No.	MCERTS Level	Technical Endorsements
Rachel Bowman	Director	Report Reviewer, Report Approver	MM03 364	--	--
Dan Rutherford	Technician	Site Member, Report Author	MM 19 1516	Trainee	--
Owen Ferris	Assistant	Site Member	--	--	--

A.1.2 Methodology Details

Emission Parameter	Standard Method	Monitoring Procedure
Velocity	BS EN 16911-1	SOP/em/doc1
Carbon Monoxide	BS ISO 12039	SOP/em/doc3
Oxides of Nitrogen (as NO ₂)	BS ISO 10849	SOP/em/doc3
Carbon Dioxide	BS ISO 12039	SOP/em/doc20
Particulate	BS EN 13284-1	SOP/em/doc5

A.1.3 Subsequent Analysis

Lab Analysis	Analytical Technique	Accreditation of Analysis	UKAS Lab Number	Laboratory	Laboratory Location
Particulate (Filter)	Gravimetric	MCERTS	4114	Cirrus	Sunderland
Particulate (Rinse)	Gravimetric	MCERTS	1668	Marchwood	Manchester

A.1.4 Equipment

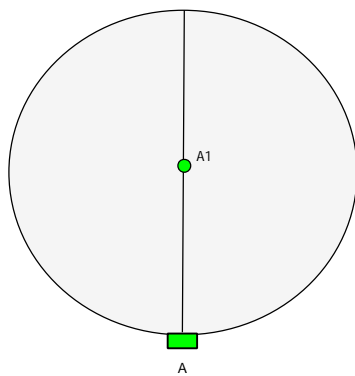
Instrumental Analysis	
Equipment	I.D.
RASI 800	134
Stackmite A Control Unit	138
FID Signal (light blue)	77

Appendix: 2 Calculations and Field Data: Boiler 1

A.2.1 Stack & Sampling Plane Details – Boiler 1

Orientation of stack	Vertical	Duct diameters to upstream disturbance	5
Cross sectional shape	Circular	Duct diameters to downstream disturbance	5
Dimensions	0.25	Number of Sample Ports on Stack	1
Area	0.05	Number of Sample Ports Used	1
Port type and size	Hole 4 inches	Reason to reduce traverses	N/A

A.2.2 Stack Diagram/Photo – Boiler 1



- VELOCITY / ISOKINETIC SAMPLE POINT
- VELOCITY / ISOKINETIC SAMPLE POINT NOT POSSIBLE
- SINGLE POINT SAMPLE POINT
- SAMPLE PORT AVAILABLE
- SAMPLE PORT NOT AVAILABLE

A.2.3 Stack Gas Profile Characteristics – Boiler 1

Process Operator	Furness Property Solutions Ltd
Site Name	Shildon
Measurement Point	Boiler 1
Date	24-Nov-23

Stack Moisture %vol	2.0
Stack O2 %vol	20.9
Stack CO2 %vol	0.04
Stack CO + N2 %vol	79.06
Molecular Wt, dry (Md) g/g mole	28.84
Molecular Wt, wet (Ms) g/g mole	28.63
Static Pressure (Ps) mm H2O	6
Barometric pressure (Pbar) kPa	100.5
Pitot Coefficient (Cp)	0.83

Pitot type	L-type
Pitot leak check acceptable?	PASS

S-type Pitot stagnation values	0.0	0.0
S-type Pitot stagnation PASS / FAIL		

Traverse Line A					
Traverse Point No.	Distance into Stack m	Static Pressure	6.0	mm H2O	Swirl Degrees
		Temperature oC	ΔP mm H2O	Velocity m/s	
1	0.13	181.2	5.6	9.9	1

Gas Velocity Summary

Gas Velocity (m/s)	Minimum	9.93
	Maximum	9.93
	Mean	9.93
Ratio of Gas Velocity Max:Min		1.0
Mean Temperature (oC)		181.2
Volumetric Flow (m3/hr)		1755
Volumetric Flow (m3/hr) STP		1026

Sample Point Requirements	Criteria	PASS / FAIL
Angle of Gas Flow with regard to duct axis	$\leq 15^\circ$	PASS
Negative airflow	None	PASS
Minimum Stack Pressure, mm H2O	≥ 0.5	PASS
Ratio maximum: minimum gas velocity	$\leq 3:1$	PASS

Homogeneity

Is a Homogeneity test Required	No
Homogeneity Test Carried out at this visit	No
Previous Homogeneity Test Carried out	N/A
Homogeneity Test Result	N/A

A.2.4 Calibration of Instrumental Analysers – Boiler 1

Calibration Gas Parameter		CO	NO			CO2
Analyser ID		0134 RASI 800	0134 RASI 800			0134 RASI 800
LOD (ppm / %vol)		2.80	1.75			0.10
SD repeatability at Zero (ppm / %)		1.40	0.88			0.05
2x SD repeatability at Zero (ppm)		2.80	1.75			0.10

Calibration Gas Parameter		CO (ppm)	NO (ppm)			CO2 (%vol)
ELV (mg/m3)		0	0			--
Range		100	100			15
Certified Concentration		101.0	101.7			20.9
Cylinder No.		3	3			1
Cylinder Uncertainty +/- %		1	1			0.1

1st Zero		0.0	0.0			0.0
Span		101.0	101.0			20.9
2nd Zero		0.0	0.0			0.0
Span acceptable?		Pass	Pass			Pass
2nd zero acceptable?		Pass	Pass			Pass
Calibration acceptable?		Pass	Pass			Pass

Zero (end)		0.0	0.0			0.0
Span (end)		0.0	0.0			0.0

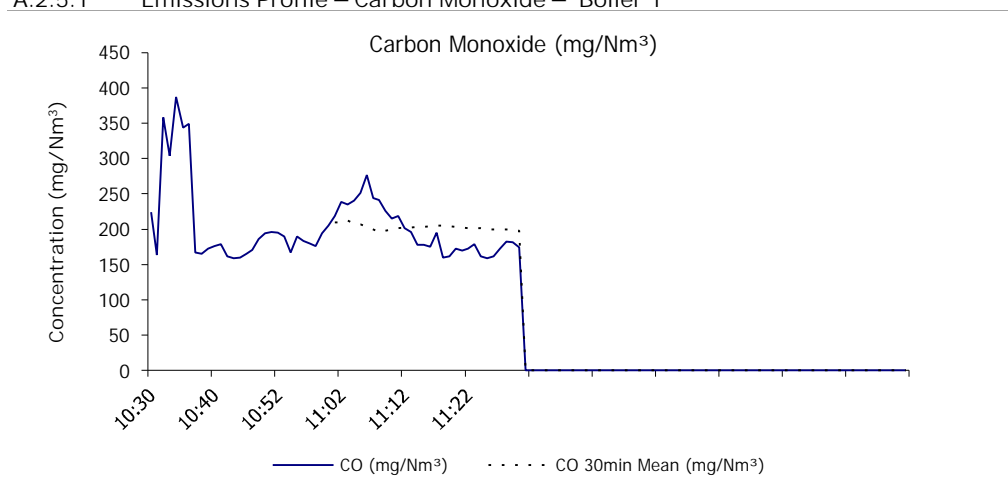
Zero Drift		0.0	0.0			0.0
Span Drift		0.0	0.0			0.0
Zero Drift acceptable?		Pass	Pass			Pass
Span Drift acceptable?		Pass	Pass			Pass
Analyser Drift acceptable?		PASS	PASS			PASS

A.2.5 Carbon Monoxide – Boiler 1

Process Operator	Furness Property Solutions Ltd
Site Name	Shildon
Sampling Point	Boiler 1

24-Nov-23 Time	CO Conc. mg/Nm3	30min Mean mg/Nm3	24-Nov-23 Time	CO Conc. mg/Nm3	30min Mean mg/Nm3	24-Nov-23 Time	CO Conc. mg/Nm3	30min Mean mg/Nm3	24-Nov-23 Time	CO Conc. mg/Nm3	30min Mean mg/Nm3
10:30	223.75		11:03	235.00	212.29						
10:31	163.75		11:04	240.00	208.33						
10:32	358.75		11:05	251.25	206.58						
10:33	303.75		11:06	276.25	202.88						
10:34	387.50		11:07	243.75	199.54						
10:35	343.75		11:08	241.25	195.96						
10:36	348.75		11:09	226.25	197.92						
10:37	167.50		11:10	215.00	199.58						
10:38	165.00		11:11	218.75	201.13						
10:39	172.50		11:12	201.25	201.96						
10:40	176.25		11:13	196.25	202.54						
10:41	178.75		11:14	177.50	203.08						
10:44	161.25		11:15	177.50	203.71						
10:45	158.75		11:16	175.00	204.21						
10:46	160.00		11:17	195.00	205.21						
10:47	165.00		11:18	160.00	204.83						
10:48	171.25		11:19	161.25	204.00						
10:49	186.25		11:20	172.50	203.29						
10:50	193.75		11:21	170.00	202.42						
10:51	196.25		11:22	172.50	201.67						
10:52	195.00		11:23	178.75	201.29						
10:53	190.00		11:24	161.25	201.08						
10:54	167.50		11:25	158.75	200.04						
10:55	190.00		11:26	161.25	199.29						
10:56	183.75		11:27	172.50	199.04						
10:57	180.00		11:28	182.50	199.25						
10:58	176.25		11:29	181.25	198.83						
10:59	193.75		11:30	173.75	197.79						
11:00	205.00									Minimum	158.75
										Maximum	387.50
11:01	218.75	209.42								Mean	203.35
11:02	238.75	209.92								Mass Emissions (g/hr)	208.71

A.2.5.1 Emissions Profile – Carbon Monoxide – Boiler 1

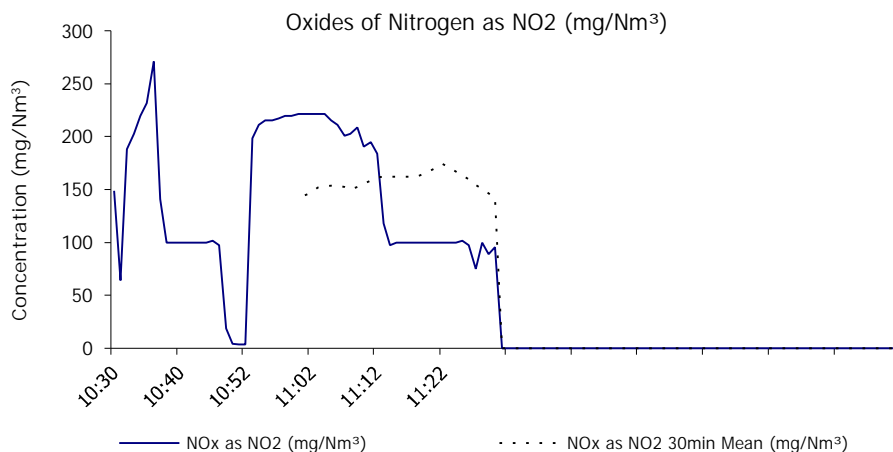


A.2.6 Oxides of Nitrogen – Boiler 1

Process Operator	Furness Property Solutions Ltd
Site Name	Shildon
Sampling Point	Boiler 1

24-Nov-23 Time	NOx Conc. mg/Nm3	30min Mean mg/Nm3	24-Nov-23 Time	NOx Conc. mg/Nm3	30min Mean mg/Nm3	24-Nov-23 Time	NOx Conc. mg/Nm3	30min Mean mg/Nm3	24-Nov-23 Time	NOx Conc. mg/Nm3	30min Mean mg/Nm3
10:30	148.88		11:03	221.26	151.88						
10:31	64.10		11:04	221.26	152.98						
10:32	188.17		11:05	215.05	153.40						
10:33	202.64		11:06	210.92	153.12						
10:34	219.19		11:07	200.58	152.09						
10:35	231.59		11:08	202.64	149.81						
10:36	270.88		11:09	208.85	152.09						
10:37	140.61		11:10	190.24	155.12						
10:38	99.25		11:11	194.37	158.29						
10:39	99.25		11:12	184.03	161.11						
10:40	99.25		11:13	117.86	161.74						
10:41	99.25		11:14	97.19	161.67						
10:44	99.25		11:15	99.25	161.67						
10:45	99.25		11:16	99.25	161.67						
10:46	99.25		11:17	99.25	161.60						
10:47	101.32		11:18	99.25	161.67						
10:48	97.19		11:19	99.25	164.35						
10:49	18.61		11:20	99.25	167.53						
10:50	4.14		11:21	99.25	170.71						
10:51	3.60		11:22	99.25	173.90						
10:52	3.60		11:23	99.25	170.59						
10:53	198.51		11:24	99.25	166.87						
10:54	210.92		11:25	101.32	163.08						
10:55	215.05		11:26	97.19	159.15						
10:56	215.05		11:27	74.44	154.40						
10:57	217.12		11:28	99.25	150.40						
10:58	219.19		11:29	88.92	146.06						
10:59	219.19		11:30	95.12	141.85						
11:00	221.26									Minimum	3.60
11:01	221.26	144.23								Maximum	270.88
11:02	221.26	146.64								Mean	141.71
										Mass Emissions (g/hr)	145.45

A.2.6.1 Emissions Profile – Oxides of Nitrogen – Boiler 1



A.2.8 Particulates – (Stackmite) – Boiler 1

A.2.8.1 Field Data – Particulates (Stackmite) – Run 1

BLANK							
Testers Notes: --							
Date	Blank Time		Leak Check (l/min)	Filter Position	Filter Type	Filter Size	Cirrus Blank Ref.
	Start	Finish	Pre-test				3844
24-Nov-23	08:55	08:57	0	In-Stack	GFA	25	CES 31452

RUN 1							
Testers Notes: --							
Date	Sampling Time		Leak Check (l/min)	Filter Position	Filter Type	Filter Size	Cirrus Sample Ref.
	Start	Finish	Pre-test				3840
24-Nov-23	09:00	10:00	0	In-Stack	GFA	25	CES 31453

Traverse Point	Elapsed Time	ΔP mmH2O	Pull Rate l/min	Volume Litres	Stack Temp °C	Meter Temp °C	Velocity m/s
Centre	5	5.6	17.4	90	181	18	10.0
Centre	10	5.6	17.4	180	181	18	10.0
Centre	15	5.6	17.4	270	181	18	10.0
Centre	20	5.6	17.4	360	181	18	10.0
Centre	25	5.6	17.4	450	181	18	10.0
Centre	30	5.6	17.4	540	181	18	10.0
Centre	35	5.6	17.4	630	181	18	10.0
Centre	40	5.6	17.4	720	181	18	10.0
Centre	45	5.6	17.4	810	181	18	10.0
Centre	50	5.6	17.4	900	181	18	10.0
Centre	55	5.6	17.4	990	181	18	10.0
Centre	60	5.6	17.4	1080	181	18	10.0
Total	60			990.0			
Average		5.6	17.4		181.2	18.0	10.0

A.2.8.2 Isokinetic Sampling Equations – Particulates (Stackmite)

Absolute pressure of stack gas, Ps	Units	Run 1
Barometric pressure, Pb	mm Hg	753.8
Stack static pressure, Pstatic	mmH2O	6
$Ps = Pb + (Pstatic * 0.0098)$	mm Hg	754.2
Volume of water collected, Vwstd	Units	Run 1
Impinger volume collected	ml	
Silica gel weight increase	g	
Total volume of liquid collected, Vlc	ml	
$Vwstd = 0.0012422 * Vlc$	m3	
Volume of gas metered dry, Vmstd	Units	Run 1
Volume of gas sampled through gas meter, Vm	m3	0.990
Gas meter correction factor, Yd	-	1.0180
Average dry gas meter temperature, Tm	oC	18.0
$Vmstd = \frac{(0.3592)(Vm)(Pb)(Yd)}{Tm + 273}$	m3	0.938
Volume of gas metered wet, Vmstw	Units	Run 1
$Vmstw = Vmstd + Vwstd$	m3	0.938
Moisture content, Bwo	Units	Run 1
$Bwo = \frac{Vwstd}{Vmstd + Vwstd}$	m3 %	0.0200 2.00
Molecular weight of dry gas stream, Md	Units	Run 1
CO2	%	0.04
O2	%	20.90
Total	%	20.94
$N2 = (100 - Total)$	%	79.06
$Md = 0.44(\%CO2) + 0.32(\%O2) + 0.28(\%N2)$	g/gmol	28.84
Molecular weight of stack gas (wet), Ms	Units	Run 1
$Ms = Md(1 - Bwo) + 18(Bwo)$	g/gmol	28.63
Velocity of stack gas, Vs	Units	Run 1
Average stack gas temperature, Ts	oC	181.2
Mean Velocity of stack gas Actual	m/s	10.0
Mean Velocity of stack gas (stp)	m/s	5.9
Actual flow of stack gas, Qa	Units	Run 1
Diameter of stack, Ds	m	0.25
Area of stack, As	m2	0.049
$Qa = (3600)(As)(Vs)$	m3/hr	1761
Dry total flow of stack gas, Qstd	Units	Run 1
Conversion factor (K/mm Hg)	-	0.3592
$Qstd = \frac{(Qa)(Ps)(0.3592)(1-Bwo)}{Ts + 273}$	m3/hr	1029
Wet total flow of stack gas, Qstw	Units	Run 1
$Qstw = \frac{(Qa)(Ps)(0.3592)}{Ts + 273}$	m3/hr	1050
Percent Isokinetic, %I	Units	Run 1
Nozzle diameter, Dn	mm	7.60
Nozzle area, An	mm2	45.36
Total sampling time, Θ	min	60
$\%I = \frac{(4.6398E6)(Ts+273)(Vmstd)}{(Ps)(Vs)(An)(\Theta)(1-Bwo)}$	%	96.6
Acceptable Isokinetic Range 95% to 115%	-	PASS

A.2.8.3 Concentration – Particulates (Stackmite)

Particulate Concentration	Units	Blank	Run 1
Filter Ref:	-	3844	3840
Acetone Wash Ref:	-	CES 31452	CES 31453
Mass of particulate collected on filter, Mf	mg	< 0.03	0.27
Mass of particulate collected in probe, Mp	mg	< 0.20	2.30
Total Mass of collected particulate, Mn	mg	< 0.23	2.57
Particulate Concentration Wet, Cw	Units	Blank	Run 1
$C_w = \frac{M_n}{V_{mstw}}$	mg/m3	< 0.24	2.74
Particulate Concentration Dry, Cd	Units	Blank	Run 1
$C_d = \frac{M_n}{V_{mstd}}$	mg/m3	< 0.24	2.74
Particulate Emission Rates, E @ ref cond.	Units	Blank	Run 1
$E = ((C)(Q))/1000$	g/hr	< 0.25	2.88

Appendix: 3 Uncertainty of Measurements

A.3.1 Uncertainty of Measurement – Carbon Monoxide – Boiler 1

Uncertainty calculation for Gaseous Measurement CO		
Limit value	--	mg/m3 (Ref. Conditions)
Analyser Full Scale	125.0	mg/m3
Span gas concentration	126.3	mg/m3
Measured concentration	203.3	mg/m3 (Measured)
Measured concentration	199.3	mg/m3 (Ref. Conditions)

Uncertainty component	Value of Uncertainty	
Standard deviation of repeatability (max)	0.18	Urs
Lack of fit	1.18	Ufit
Drift	0.00	Uodr
losses in the line (leak)	0.00	Uleak
Uncertainty of calibration gas	1.17	Ucalib
Uncertainty in factor	10.39	Uf
vol or pressure flow dependence	0.00	Uspres
atmospheric pressure dependence	0.00	Uapres
ambient temperature dependence	-0.02	Utemp
Dependence on voltage	0.00	Uvolt
N2O interference	0.01	Uinterf
CO2 interference	0.01	Uinterf
CH4 interference	0.01	Uinterf
H2O interference	0.01	Uinterf

Measurement value	203.35	mg/m3 (Measured)
Combined uncertainty	1.67	mg/m3 (Measured)
Expanded uncertainty at CI 95%	3.3	mg/m3 (Ref. Conditions)
Expanded uncertainty at CI 95%	1.6	as % Value
Expanded uncertainty at CI 95%	--	as % of ELV

A.3.2 Uncertainty of Measurement – Oxides of Nitrogen as NO2 – Boiler 1

Uncertainty calculation for Gaseous Measurement NOx		
Limit value	--	mg/m3 (Ref. Conditions)
Analyser Full Scale	205.4	mg/m3
Span gas concentration	208.8	mg/m3
Measured concentration	140.6	mg/m3 (Measured)
Measured concentration	137.8	mg/m3 (Ref. Conditions)

Uncertainty component	Value of Uncertainty	
Standard deviation of repeatability (max)	0.11	Urs
Lack of fit	0.81	Ufit
Drift	0.00	Uodr
losses in the line (leak)	0.00	Uleak
Uncertainty of calibration gas	0.81	Ucalib
Uncertainty in factor	7.19	Uf
vol or pressure flow dependence	0.00	Uspres
atmospheric pressure dependence	0.00	Uapres
ambient temperature dependence	-1.95	Utemp
Dependence on voltage	0.00	Uvolt
NH3 interference	0.00	Uinterf
CO2 interference	0.12	Uinterf
H2O interference	0.00	Uinterf
NOx converter efficiency	4.06	Uinterf

Measurement value	140.62	mg/m3 (Measured)
Combined uncertainty	4.65	mg/m3 (Measured)
Coverage factor k =	2	
Expanded uncertainty	9.3	mg/m3 (Measured)
Expanded uncertainty at CI 95%	9.1	mg/m3 (Ref. Conditions)
Expanded uncertainty at CI 95%	6.6	as % Value
Expanded uncertainty at CI 95%	--	as % of ELV

A.3.3 Uncertainty of Measurement – Carbon Dioxide – Boiler 1

Uncertainty calculation for Gaseous Measurement CO2		
Limit value	N/A	%vol (Ref Conditions)
Analyser Full Scale	15	%vol
Span gas concentration	20.9	%vol
Measured concentration	6.8	%vol (Measured)
Measured concentration	6.7	%vol (Ref Conditions)

Uncertainty component	Value of Uncertainty	
Standard deviation of repeatability (max)	0.04	Urs
Lack of fit	0.26	Ufit
Drift	0.00	Uodr
losses in the line (leak)	0.00	Uleak
Uncertainty of calibration gas	0.00	Ucalib
Uncertainty in factor	0.35	Uf
vol or pressure flow dependence	0.00	Uspres
atmospheric pressure dependence	0.00	Uapres
ambient temperature dependence	-1.95	Utemp
dependence on voltage	0.00	Uvolt
N2O interference	0.01	Uinterf
CO2 interference	0.00	Uinterf
CH4 interference	0.01	Uinterf
H2O interference	0.00	Uinterf

Measurement value	6.81	%vol (Measured)
Combined uncertainty	1.96	%vol (Measured)
Coverage factor k =	2	
Expanded uncertainty	3.93	%vol (Measured)
Expanded uncertainty at CI 95%	3.85	% vol (Ref. Conditions)
Expanded uncertainty at CI 95%	57.68	as % Value
Expanded uncertainty at CI 95%	N/A	as % of ELV

A.3.4 Uncertainty of Measurement – Particulates (Stackmite) – Boiler 1

Measurement of Uncertainty Particulate Run 1

Limit Value	--	mg/m3
Measured concentration	2.74	mg/m3
Reference oxygen	-	% by volume

Measured Quantities	Value	Uncertainty			Uncertainty (%)	Uncertainty (%) at ELV	Requirement of Standard
Sampled Volume, Vm	0.99	uVm	0.0040	m3	0.40		<=2%
Sampled Gas Temperature, Tm	291	uTm	1.2221	K	0.42		<=1%
Sampled gas Pressure, pm	100.5	upm	0.0536	kPa	0.05		<=1%
Sampled gas Humidity, Hm	2.00	uHm	0.0097	% by Volume	0.48		<=1%
Oxygen content, O2,m	-	uO2,m	-	% by Volume	-		<=5%
Mass collected	0.272	um	0.1786	mg	65.65	#VALUE!	<5% of limit value
Leak, L	0.00	uL	0.1905	l/min	1.15		<=2%
Uncollected Mass, UCM	2.30	uUCM	0.2945	mg	2.30		<=10%

Parameter	Uncertainty in Measurement units		Uncertainty in Result	
	Volume (standard conditions), V	0.9399	m3	0.01
Mass collected	0.272	mg	0.02	mg/m3
Factor for O2 Correction, fc	-	-	-	mg/m3
Leak, L	0.00	%	0.00	mg/m3
Uncollected Mass, UCM	2.30	mg	0.03	mg/m3
Combined Uncertainty			0.03	mg/m3

Expanded Uncertainty Expressed with a level of confidence of 95%	0.07	mg/m3
	2.44	%

END OF REPORT