

ENERGY STATEMENT: New Flats 3 Avenue Road Falmouth


The proposal is for a new 2 Flat development at the rear of 3 Avenue Road

The flats are designed on a simple basis of a shallow pitched warm roof over block and cavity fill within internal insulation. The ethos of the construction design will be based on 'fabric first'. The building will be constructed using a cavity wall method with a U-Value of 0.18W/m2.K, a pitched roof with glulam beam supporting deep rafters to enable insulation to provide a build-up providing a U-value of 0.15 W/m2.K. The concrete floor will have insulation over to ensure a U-Value 0.13 W/m2.K). All windows and doors will be specified to comply with Part L of the Approved Documents. Policy SEC1 Part 2b states that The Climate Emergency DPD will Guide Cornwall Council in addressing climate change within planning decisions. Policy SEC1 Sustainable Energy and Construction Part 2b focuses on the energy use of new-build homes in a drive towards net zero. The three elements of this are

- A) a space heating energy threshold – 30kWh/m2/year
- B) a total energy threshold – 40kWh/m2/year
- C) a renewable energy requirement – equal or greater than the total energy demand

ENERGY DATA

A SAP assessment to accompany the application has been carried out to demonstrate compliance. Summary Information from Full Sap Calculations is given below:

Full SAP Calculation Printout							
Property Reference	First Floor, 3 Avenue Road			Issued on Date	15/03/2024		
Assessment Reference	Boiler and Solar		Prop Type Ref	1			
Property	First Floor, 3 Avenue Road , TR114A2						
SAP Rating	87 B	DER	14.28	TER	14.67		
Environmental	90 B	% DER < TER	2.66				
CO ₂ Emissions (t/year)	0.65	DFEE	40.51	TFEE	42.39		
Compliance Check	See BREL	% DFEE < TFEE	4.43				
% DPER < TPER	0.15	DPER	77.03	TPER	77.14		
Assessor Details	Mr. Mark Scotson			Assessor ID	AX86-0001		
Client	Client , Client						

Full SAP Calculation Printout



Property Reference	Ground Flat, 3 Avenue Road		Issued on Date	15/03/2024	
Assessment Reference	Boiler and solar	Prop Type Ref	1		
Property	Ground Flat, 3 Avenue Road , TR114A2				
SAP Rating	86 B	DER	13.34	TER	14.36
Environmental	91 B	% DER < TER		7.10	
CO ₂ Emissions (t/year)	0.55	DfEE	32.02	TfEE	36.84
Compliance Check	See BREL	% DfEE < TfEE		13.09	
% DPER < TPER	0.70	DPER	75.00	TPER	75.53
Assessor Details	Mr. Mark Scotson		Assessor ID	AX86-0001	
Client	Client , Client				

These results have been calculated on the basis of an assessment of options as follows, adopting the use of Air Source heat pumps and Photo Voltaic roof panels to enable compliance. This report is accompanied by the Council's energy summary tool

3. REVIEW OF RENEWABLE ENERGY / LOW CARBON OPTIONS

Results			
Space heat demand	Total energy use	Renewable generation	Renewable deficit
kWh/m ² _{TFA} /yr	kWh/m ² _{GFA} /yr	% total energy	kWh/year
Required values:			
<30	<40	100%	0
LE 29.4	33.4	108%	0
21.6	37.3	124%	0
28.1	36.9	145%	0

Photovoltaic Panels (PV Panels)

Photovoltaic (PV) systems convert energy from the sun into electricity through semi-conductor cells. Systems consist of cells connected and mounted into south facing modules. Modules are connected to an inverter to turn their direct current (DC) output into alternating current (AC) electricity for use in buildings or export to an electrical grid at a fuse box. PV systems require only daylight to generate electricity so energy can still be produced in overcast conditions. A typical capital cost is £220/m² equating to approximately £7000 per kW output.

Since the roof has East west oriented ridge, with a sufficient roof area available, the use of PV panels along with a battery storage bank has been considered as one option for renewable technology for the development as well as meeting the obligations to policy SEC1.

Air Source Heat Pumps

These are fitted externally, take heat out of the air and can be used for radiators or underfloor heating and supply of hot water. They do not take up a lot of space. This technology has been considered both suitable and practical for the development to both fulfil the SAP requirements and renewable policy SEC1

Solar Hot Water

Solar thermal panels collect solar radiation to heat water that can then be used for either domestic hot water generation or space heating. There are two types of solar thermal collectors: flat plate and evacuated tube. Evacuated tube technology being the more efficient, and therefore, requiring less active collector area than that of a flat plate system. However, the capital cost is comparable for the two technologies. The system consists of solar collectors that are often roof mounted. Water is passed through the collectors and then to a heat exchanger in a hot water cylinder that will also incorporate a top up heat source to ensure adequate temperatures are achieved. Solar thermal systems can produce energy from diffuse sunlight and are therefore less susceptible to the effects of orientation and angle on the performance. Systems are normally sized to provide 50% of the annual domestic hot water for a typical development to avoid over-sizing issues. A dedicated domestic hot water cylinder is required along with sufficient space to install it. Due to this not meeting the 10% reduction or the SAP requirements as a stand-alone measure for the development, this has not been considered as an option.

Water / Ground Source Heat Pumps

Water/Ground source heat pumps are used to extract heat from the water/ground during the heating season and to reject heat to the ground/water during the cooling season. Typical capital costs are £1800- £2000 per kW of installed plant for ground source, making it one of the more expensive renewable / low carbon energy technologies. Due to amount of ground space required to install the thermal piping, or alternatively boreholes, this has not been considered as an option.

Biomass

The most common form of energy generation using biomass is the direct combustion of wood in treated or untreated form. Potential fuel sources include solid wood fuel, wood chips, pellets and briquettes. Combustion of the wood generates energy that can be used directly for space heating and hot water. Biomass heaters range from simple wood burning stoves to large fully automated boilers intended for large commercial/public buildings. With limited outside building space available for wood/pellet storage this option is not practical.

Combined Heat & Power (CHP)

CHP is generally considered a low carbon technology, rather than a renewable energy source unless a biofuel is used. CHP systems use either a gas or a biofuel engine to generate both heat and electricity in a 2:1 ratio. A CHP unit can be located within a dedicated plant room or

within a dedicated 'energy centre' connected via a district heating main. To ensure a CHP unit offers maximum efficiency, the heating load must be constant throughout the year. For this reason, CHP systems are often used for heating swimming pools. Scale of installation renders this option redundant

Small Scale Wind Turbines

Wind turbines convert the power of the wind into electrical energy. They can range from small domestic turbines producing a few hundred watts to large offshore turbines with capacities of 3MW. A detailed study of the wind speed, turbulence and potential noise issues is required to be carried before considering this type of technology to ensure that it is suitable for the particular application. Small scale turbines are available in a range of costs, from £1500 for a domestic sized 0.6kWp turbine to £20,000-30,000 for 6kWp turbines. Due to the site constraints, there is little scope on site to install a turbine and not considered to be a proposal that would be accepted due to the significant visual impact. Therefore, the use of this technology has not been considered further.

4. WATER EFFICIENCY MEASURES The specification will be designed to not exceed 125 Litres per person per day usage and have been factored into the SAP Calculations.

5. OVERHEATING Simplified calculations in line with Part O of the Approved Documents, have been carried out and show that the dwelling complies with the allowable glazing percentages and therefore meets the 'simplified requirements with cross ventilation'.

Conclusion

Following analysis of the energy usage data along with predicted carbon emissions using SAP 10 Methodology, an Air Source Heat Pump to supply heating and hot water with the addition of a solar PV array is the most viable option within the constraints of the site. As described in the introduction, the property complies with Policy SEC1 Part 2b of the Climate Emergency DPD through the following measures:

1. Detailed design

Following a fabric first approach to the construction through the following U-Values U-Values that are in line with the notional dwelling in Part L of the Approved documents, actually improves upon the PassiveHaus thermal element standards of 0.15W/m².K in all but the walls. Thermal Bridging In addition the specification of low thermal conductivity lintels

and the careful detailing of junctions will reduce the potential for heat loss as a result of thermal bridging. Careful detailing of airtight layers and installation of windows and doors with flexible air-tight tapes will also reduce uncontrolled air-leakage and provide for a highly air tight property (although not an exact science due to variations caused by the construction phase, the air permeability is likely to be at or below 3 m³/m².hr at 50Pa.

2. Controls:

Efficient heating and lighting controls and efficient lighting will help to minimise energy usage.

3. Ventilation:

A MVHR (Mechanical Ventilation with Heat Recovery) unit is likely to be employed to provide adequate ventilation and reduce heat loss through doing so. The unit and ductwork will be specified and designed by specialists to ensure an appropriate size and ductwork layout and to reduce the chances of air-leakage as a result of poorly considered service runs and sequencing.

Because the renewable energy target is met, no offsetting payment is needed.

**W J CHAPMAN
ARCHITECTURAL SOLUTIONS**

2 April 2024